



**AGENDA
NRRA BOARD MEETING
WEDNESDAY, JANUARY 27, 2021
12:00 MEETING
NEW RIVER RESOURCE AUTHORITY
DUBLIN, VIRGINIA:**

- I. ROLL CALL AND DETERMINATION OF QUORUM**
- II. APPROVAL OF JANUARY 27, 2021 AGENDA**
- III. ELECTION OF OFFICERS**
- IV. APPROVAL OF**
 - A. Minutes of Budget Committee Meeting – January 14, 2021
 - B. Minutes of Audit Committee Meeting – November 18, 2020
 - C. Minutes of November 18, 2020 Meeting
- V. ITEMS OF CONSENT:**
 - A. NRRA Check List – November and December 2020
 - B. Financial Statements – November and December 2020
- VI. ADMINISTRATION:**
 - A. Executive Director Report
 - B. Area D Pay Request 6 – Ratify
 - C. Area D Pay Request 7 – Approval
 - D. Proposed Fiscal Year Budget FY 2021/22
 - E. Adoption of NRRA Reserve Funds Policy
 - F. Area D (Phase II) PPEA Bids
- VII. ENGINEERING**
 - A. Ingles Mountain
 - B. New River Solid Waste Management Area
 - C. West Fork Mitigation Project
- VIII. PUBLIC COMMENTS**
- IX. CLOSED MEETING – PERSONNEL MATTERS – EXECUTIVE DIRECTOR ANNUAL EVALUATION – SECTION 2.2-3711 A. 1 OF THE CODE OF VIRGINIA**

This agenda is subject to change at the discretion of the New River Resource Authority.

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY
BUDGET COMMITTEE
HELD ON JANUARY 14, 2021 AT 10:00 AM
BY CONFERENCE CALL
(FREECONFERENCECALL.COM)
DUBLIN, VIRGINIA:

PRESENT: Mr. Tom Starnes, Chairman
Mr. Barry Helms, Vice-Chair
Mr. Paul Baker, Secretary
Mr. Bob Asbury, Member
Mr. Andy McCready, Member

STAFF: Mr. Joseph Levine, NRRA Executive Director
Ms. Marjorie Atkins, NRRA Recording Secretary
Mr. David Rupe, NRRA Purchasing & Compliance
Mr. Howard Estes, Legal Counsel

The meeting was called to order.

The draft budget packet contents for Fiscal Year 2021/2022 were reviewed by Mr. Levine. The tip fees for the fiscal year mirror the recommendations from Thompson & Litton's Rate Study and Labella Engineering's Operations Review recommendations presented to the Board in September. NRRA has not had a rate increase since 2006. Waste Analysis reflects waste tonnages significantly decreased in the last five years. Also noted was the fact that Roanoke Valley Resource Authority's emergency use of NRRA's facility were not included in the budget projections.

Professional services amount increase was discussed. The increase included contracting accounting services and an increase in legal fees for updating member agreements. Mr. Estes noted that the age of the member agreements could be of concern if the Authority needed to secure financing. Banks may be reluctant to loan for a term longer than the effective dates of the agreements. Mr. McCready asked if the new member agreements should include a plan for members directing their waste to NRRA. Mr. Estes answered that NRRA is limited in what can be required regarding "flow control". NRRA needs to remain competitive in rates and service. Mr. Estes added that the agreements, by statute, can be up to thirty years and that you want members/customers who want to be there.

Personnel category was reviewed and discussed. Mr. Starnes recommended and the other committee members agreed to change the "maximum 5% merit increase" be changed to "maximum of 4% merit increase". The 1.3% COLA recommendation should remain.

The Authority's tub grinder was discussed regarding age and safety. Mr. Starnes recommended staff evaluating contracting the brush grinding. Mr. McCready asked for staff to evaluate the lease of a newer, safer grinder. Mr. Levine stated that staff had reviewed options and that updated information would be provided to the Board.

The motion to state that the Budget Committee had reviewed and discussed the entire budget, which included the above notes, and recommended adoption of the FY 2021/22 Budget as presented pending the advertisement of the proposed rates and public hearing at the March 24, 2021 meeting, by the full NRRRA Board was made by Mr. McCready. The motion was seconded by Mr. Asbury and approved by a roll-call vote of the Budget Committee:

Mr. Asbury yes
Mr. Baker yes
Mr. Helms abstain

Mr. McCready yes
Mr. Starnes yes

The draft "Reserve Funds Policy" was reviewed. Mr. Estes noted that this updated guidelines for short term (operational) and long-term reserve funds. He noted that the next step would be investment plans for the long-term reserve funds. Mr. McCready agreed that the policy was good had been needed to clarify the use and purpose of funds.

The motion to endorse the NRRRA Reserve Fund Policy and recommend adoption of the Policy by the full NRRRA Board was made by Mr. Asbury. The motion was seconded by Mr. Baker and approved by a roll-call vote of the Budget Committee:

Mr. Asbury yes
Mr. Baker yes
Mr. Helms no longer in meeting

Mr. McCready yes
Mr. Starnes yes

Mr. Starnes recommended that the Executive Director's annual review be held during the January 27, 2021 meeting with the full Board. The other members agreed. (The information from the August 2018 Director salary survey and the Director's salary history will be included in Board member agenda packages.)

The next regularly scheduled meeting of the Authority will be Wednesday, January 27, 2021, Noon, at the NRRRA administrative office.

Respectfully Submitted,

Marjorie W. Atkins-
Recording Secretary

Approved at _____ Board meeting.

Thomas Starnes, Chairman

Paul Baker, Secretary

matkins@wildblue.net

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1 804 349 4764		9:50:48 AM	11:07:01 AM	77m
1 540 449 3354		9:51:19 AM	11:02:33 AM	72m
1 540 921 0408		9:51:45 AM	11:11:26 AM	80m
1 540 320 2118		9:52:23 AM	10:53:15 AM	61m
1 540 639 0316		9:53:43 AM	11:11:36 AM	78m
1 540 980 8700		9:55:17 AM	11:11:24 AM	77m

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Number of attendees: 8

Duration minutes: 537m

Note: All times in Eastern Time

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AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY AUDIT COMMITTEE
HELD ON NOVEMBER 18, 2020 AT 11:30 AM
NRRA ADMINISTRATION BUILDING,
DUBLIN, VIRGINIA:

PRESENT: Mr. Tom Starnes, Chairman
Mr. Barry Helms, Vice-Chair
Mr. Paul Baker, Secretary
Mr. Dean Pratt, Member

ABESENT: Ms. Peggy Hemmings Member

STAFF: Mr. Joseph Levine, NRRA Executive Director
Ms. Marjorie Atkins, NRRA Recording Secretary
Mr. David Rupe, NRRA Purchasing & Compliance
Mr. Howard Estes, NRRA Legal Counsel

GUESTS: Mr. Scott Wickham, Robinson, Farmer & Cox

Mr. Starnes called the meeting to order.

Mr. Wickham began his presentation to the Committee with an overview of the audit process. Staff uploaded files for audit review prior to the onsite work. Onsite work was done in early September. Authority staff had files and information ready when the auditors arrived. Mr. Wickham noted that this was the first year RFC had conducted the Authority's audit and he thought it went very well.

It was noted that expenses increased ten percent above the year before. This was primarily related to :

-VRS decrease in projected interest earned on investments which increased the Authority's liability.

-Increase in usage of landfill cells and cost of living increase.

-Landfill cells completed should be depreciated and part of increase was due to correction to the depreciation schedule by RFC.

Mr. Wickham noted that the Authority was in good financial condition. He also noted that audit/accounting numbers due to GASB differ in the financial assurance requirements from engineer's estimates and Virginia DEQ requirements. Mr. Wickham did clarify the statement, saying that the Authority had to have the amount of money that DEQ requires to satisfy the financial assurance.

The motion to adjourn the meeting was made by Mr. Baker, seconded by Mr. Pratt and approved by a recorded roll call vote of the Authority Audit Committee as follows:

Mr. Baker	<u>yes</u>
Mr. Helms	<u>yes</u>
Mr. Pratt	<u>yes</u>
Mr. Starnes	<u>yes</u>

The meeting adjourned at 11:50 am.

Respectfully Submitted,

Marjorie W. Atkins
NRRA Recording Secretary

Approved at _____ Board Meeting.

Thomas Starnes, Chair

Paul Baker, Secretary

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY
HELD ON NOVEMBER 18, 2020 AT NOON,
NRRA ADMINISTRATION BUILDING,
DUBLIN, VIRGINIA:

PRESENT: Mr. Tom Starnes, Chairman
Mr. Barry Helms, Vice-Chair
Mr. Paul Baker, Secretary
Mr. Robert Asbury, Member
Mr. Andy McCready, Member
Dr. Chris Kiwus, Member
Mr. Dean Pratt, Member

ABESENT: Ms. Peggy Hemmings Member

STAFF: Mr. Joseph Levine, NRRA Executive Director
Ms. Marjorie Atkins, NRRA Recording Secretary
Mr. David Rupe, NRRA Purchasing & Compliance
Mr. Howard Estes, NRRA Legal Counsel

GUESTS: Mr. Brian Tew, Thompson & Litton
Mr. Andrew Monk, Thompson & Litton
Mr. Adam Murray, Thompson & Litton
Mr. Scott Wickham, Robinson, Farmer & Cox

Mr. Starnes called the meeting to order.

The motion to approve the November 18, 2020 Agenda was made by Dr. Kiwus. The motion was seconded by Mr. Pratt and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

Mr. Levine recognized Willy Ellison, Mechanic Foreman for ten years of service with the Authority. Mr. Levine also recognized Joshua Owens, who began work at the Authority ten years ago as a Scale Operator/Operations Assistant. Mr. Owens is now an Equipment Operator and a certified landfill operator.

The motion to approve the minutes of the September 23, 2020, Board meeting was made by Mr. Helms. The motion was seconded by Mr. McCready and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

The Check Lists for the months of September and October 2020 were presented.

The motion to approve the Check List for September and October was made by Mr. McCready. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

The motion to approve the Financial Statements as of September 30, 2020 and October 31, 2020 as presented was made by Mr. Asbury. The motion was seconded by Dr. Kiwus and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

Mr. Levine presented the Executive Director's Report. Revenue was 1.1% below projections; expenses were 5.7% below projections. 14,635.81 tons of waste was managed in the month of September; 14,557.27 in October. Mr. Levine noted that Hometown Security was working on the sound/recording for the meeting. On September 30, Mr. Eddie Shelton from VRSA conducted a safety inspection of the facility. On October 21, Mr. Rupe visited King Tire in Bluefield, West Virginia to observe the tire shredding operations.

Mr. Scott Wickham from Robinson, Farmer, Cox Associates presented the Fiscal Year 2019/2020 annual audit to the Board. Mr. Wickham noted that this was the first audit of the Authority by RFC and that, in his opinion, it went very well. The cover letter conveyed an unmodified opinion which is the best report that can be received. The Authority is in good financial shape. Particular notes shared:

-Note payable to the Pulaski County PSA for the interest on the leachate line was added as an item in the audit. Mr. Wickham recommended paying the note in full.

-VRS items were a large part of the audit report.

-GASB and audit numbers for financial assurance differ from the engineers' estimates and the amount required by the Department of Environmental Quality.

Mr. Wickham also reviewed a list of recommendations of best practices. He noted that the list had been reviewed with staff.

The motion to ratify the Area D Phase I Project Pay Request 4 in the amount of \$191,162.59 was made by Mr. Baker. The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

The motion to approve the Area D Phase I Project Pay Request 5 in the amount of \$780,106.97 was made by Mr. Helms. The motion was seconded by Mr. McCreedy and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCreedy	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

The following Board meeting schedule for 2021 was presented:

Wednesday	January 27, 2021
Wednesday	February 24, 2021
Wednesday	March 24, 2021
Wednesday	April 28, 2021
Wednesday	May 26, 2021
Wednesday	June 9, 2021
Wednesday	July 28, 2021
Wednesday	August 25, 2021
Wednesday	September 22, 2021
Wednesday	October 27, 2021
Wednesday	November 17, 2021
Wednesday	December 8, 2021

The motion to approve the 2021 Board meeting schedule was made by Mr. McCreedy. The motion was seconded by Dr. Kiwus and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCreedy	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Pratt	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>		

The approved budgets have included money for the Area D landfill expansion project. Phase I of the project is currently under construction. On Friday, October 30, 2020 NRRA received an unsolicited PPEA Proposal from Thompson & Litton for the Area D Expansion (Phase II) and Partial Closure Number 3.

The motion for staff to maintain PPEA Guidelines and to initiate the PPEA advertisement process for the Phase II for prospective bidders was made by Mr. McCready. The motion was seconded by Dr. Kiwus and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury yes
Mr. Baker yes
Mr. Helms yes
Dr. Kiwus yes

Mr. McCready yes
Mr. Pratt yes
Mr. Starnes yes

Mr. Levine presented the Engineering Section of the Agenda.

Ingles Mountain – Routine maintenance and flare issues. Staff and engineers are evaluating long term resolutions for flare problems.

NRSWMA – Roanoke Valley Resource Authority has been hauling all of its waste to NRRA for three weeks due to rail issues.

Mr. Monk updated Area D construction progress. A Progress Meeting was held this morning. The project remains on schedule. Some of the liner material has been received and stone deliveries for the project continue.

West Fork – Year Three reporting was done in October. Due to the heavy rain event November 11, 2020, another site visit will be made.

The Chairman invited Public Comments.

No Public Comments were heard.

The motion to adjourn the meeting was made by Mr. Baker, seconded by Mr. Pratt and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury yes
Mr. Baker yes
Mr. Helms yes
Dr. Kiwus yes

Mr. McCready yes
Mr. Pratt yes
Mr. Starnes yes

The meeting adjourned at 12:40 pm.

The next scheduled meeting of the Authority is scheduled for Wednesday, December 9, 2020, 12:00, NOON at 7100 Cloyd's Mountain Road.

Respectfully Submitted,

Marjorie W. Atkins
NRRA Recording Secretary

Approved at _____ Board Meeting.

Thomas Starnes, Chair

Paul Baker, Secretary

**NRRA CHECKLIST
FOR THE MONTH OF NOVEMBER 2020**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
520.03	ANTHEM BLUE CROSS & BLUE SHIELD	\$35,597.50	HOSPITALIZATION/MEDICAL
520.04	MINNESOTA LIFE INSURANCE CO.	\$487.47	OPTIONAL LIFE INSURANCE
520.08	WEST HEALTH ADVOCATE SOLUTIONS	\$14.40	MISCELLANEOUS BENEFITS
520.08	NORTHSIDE FLOWER SHOP, INC.	\$109.00	MISCELLANEOUS BENEFITS
520.08	FLEXIBLE BENEFIT ADMINISTRATORS, INC.	\$52.25	MISCELLANEOUS BENEFITS
520.08	SUPER SHOES STORES	\$134.99	MISCELLANEOUS BENEFITS
520.10	CINTAS	\$760.21	UNIFORMS
520.11	DELTA DENTAL	\$1,530.81	DENTAL INSURANCE
603.01	SWANA	\$2,107.68	ENGINEERING - GENERAL
603.01	APX, INC.	\$500.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$24,675.00	WEST FORK MITIGATION MONITORING
605.01	ROBINSON, FARMER, COX ASSOC., PLLC	\$15,000.00	AUDITOR
608.14	THOMPSON & LITTON, INC	\$2,805.00	SURFACE WATER TESTING
609.01	SWANA	\$1,053.84	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ELKINS EARTHWORKS, LLC	\$2,615.00	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ELKINS EARTHWORKS, LLC	\$283.25	LANDFILL GAS MANAGEMENT PROGRAM
609.01	LOWE'S	\$18.98	LANDFILL GAS MANAGEMENT PROGRAM
609.01	UPS	\$45.33	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ARC3 GASES	\$44.40	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ELKINS EARTHWORKS, LLC	\$6,243.50	LANDFILL GAS MANAGEMENT PROGRAM
609.01	GRAINGER	\$9.42	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ELKINS EARTHWORKS, LLC	\$1,260.00	LANDFILL GAS MANAGEMENT PROGRAM
702.10	NATIONAL BANK	\$480.07	COMPUTER EQUIPMENT & SERVICE
702.10	NATIONAL BANK	\$91.80	OFFICE EQUIPMENT & SUPPLIES
702.10	PULASKI COUNTY (IT)	\$300.00	OFFICE EQUIPMENT & SUPPLIES
702.10	GRAINGER	\$87.50	OFFICE EQUIPMENT & SUPPLIES
702.10	TAYLOR OFFICE SUPPLY, INC.	\$2,088.86	OFFICE EQUIPMENT & SUPPLIES
703.10	PURCHASING POWER	\$506.69	POSTAGE METER LEASING
706.10	DAVE RUPE	\$112.70	MEETINGS & TRAVEL
706.10	MARJORIE ATKINS	\$43.70	MEETINGS & TRAVEL
710.10	NATIONAL BANK	\$513.96	PROMOTIONS
751.80	CITY OF RADFORD	\$24.43	ELECTRICITY
751.80	APPALACHIAN POWER	\$2,440.21	ELECTRICITY
752.50	ALL POINTS BROADBAND	\$89.95	TELEPHONE SERVICE - INTERNET
752.50	HOMETOWN SECURITY, INC.	\$160.00	TELEPHONE SERVICE
752.50	VERIZON WIRELESS	\$529.51	TELEPHONE SERVICE
752.50	NATIONAL BANK	\$99.98	TELEPHONE SERVICE
752.50	TELRITE CORPORATION	\$24.30	TELEPHONE SERVICE
752.50	VERIZON	\$465.27	TELEPHONE SERVICE
753.81	PUBLIC SERVICE AUTHORITY	\$4,139.84	LEACHATE TREATMENT - NRSWMA
753.81	CITY OF RADFORD	\$12.24	LEACHATE TREATMENT
753.81	AYER'S & SONS SEPTIC, LLC	\$2,275.00	LEACHATE TREATMENT
753.81	HAYDEN ELECTRICAL WHOLESALE, INC.	\$102.14	LEACHATE TREATMENT
753.81	GRAINGER	\$56.00	LEACHATE TREATMENT
753.81	NORTHWEST HARDWARE CO., INC.	\$78.61	LEACHATE TREATMENT
754.10	CRYSTAL SPRINGS	\$65.28	SUPPLIES & MAINTENANCE
754.10	LOWE'S	\$20.44	SUPPLIES & MAINTENANCE
754.10	BAY DIESEL & GENERATOR	\$671.91	SUPPLIES & MAINTENANCE
754.10	CAVALIER SUPPLY CO., INC.	\$249.60	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC	\$100.00	SUPPLIES & MAINTENANCE
754.10	JEFF PEAK'S PLUMBING	\$1,769.00	SUPPLIES & MAINTENANCE
754.10	NATIONAL BANK	\$29.82	SUPPLIES & MAINTENANCE
754.10	CINTAS	\$1,007.74	SUPPLIES & MAINTENANCE
754.10	GRAINGER	\$45.19	SUPPLIES & MAINTENANCE

NRRA CHECKLIST
FOR THE MONTH OF NOVEMBER 2020
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<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
754.10	BROWN EXTERMINATING	\$100.00	SUPPLIES & MAINTENANCE
754.10	WAL MART COMMUNITY	\$174.13	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC	\$100.00	SUPPLIES & MAINTENANCE
754.10	JEFF PEAK'S PLUMBING	\$783.00	SUPPLIES & MAINTENANCE
754.10	NEW RIVER HEATING & AIR	\$855.00	SUPPLIES & MAINTENANCE
770.10	SOUTHWESTERN VA GAS SERVICE CORP.	\$263.49	GAS SERVICE
770.10	SOUTHWESTERN VA GAS SERVICE CORP.	\$128.58	GAS SERVICE
801.01	LIZETH F. JACKSON #142	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #143	\$250.00	GENERAL MAINTENANCE
803.01	GRAINGER	\$899.49	TOOLS & SUPPLIES
803.01	CARTER MACHINERY COMPANY	\$4,868.10	TOOLS & SUPPLIES
803.01	GRAINGER	\$583.80	TOOLS & SUPPLIES
805.10	HOLSTON RIVER	\$8,448.02	GRAVEL
807.01	KING'S TIRE SERVICE, INC.	\$4,380.99	EQUIPMENT BUDGET
807.11	JAMES RIVER EQUIPMENT	\$400.00	MISCELLANEOUS MAINTENANCE
807.11	NORTHWEST HARDWARE CO., INC.	\$25.18	MISCELLANEOUS MAINTENANCE
807.21	CMI ROADBUILDING, INC.	\$296.38	TEREX 390
807.21	CMI ROADBUILDING, INC.	\$331.46	TEREX 390
807.26	CARTER MACHINERY COMPANY	\$663.62	TEREX 550
807.28	ROANOKE HOSE & FITTINGS, INC.	\$471.50	INTERNATIONAL WATER TRUCK
807.33	CARTER MACHINERY COMPANY	\$1,111.55	CAT 336 EXCAVATOR
807.34	CARTER MACHINERY COMPANY	\$1,193.65	CAT D6T
807.38	ROANOKE HOSE & FITTINGS, INC.	\$19.47	TACHEUCHI EXCAVATOR
807.41	UNITED RENTALS	\$196.24	JCB FORKLIFT
807.42	JAMES RIVER EQUIPMENT	\$282.88	JD SKID STEER
807.44	JAMES RIVER EQUIPMENT	\$9,853.92	JD DOZER 1050
807.47	MEADE TRACTOR	\$154.50	JD GATOR
807.48	O'REILLY	\$285.87	BOMAG COMPACTOR
807.48	JAMES RIVER EQUIPMENT	\$1,473.80	BOMAG COMPACTOR
807.49	CARTER MACHINERY COMPANY	\$239.97	CAT 745
807.51	CARTER MACHINERY COMPANY	\$196.79	D6 2019
807.52	CARTER MACHINERY COMPANY	\$461.92	CAT 730 DUMP TRUCK
809.34	HARVEY'S	\$643.31	2015 CHEVY TAHOE
809.36	PULASKI COUNTY GARAGE	\$159.90	2007 FORD F550
813.02	GREAT LAKES PETROLEUM	\$486.27	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$5,064.74	FUELS & FLUIDS
813.02	O'REILLY	\$119.94	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$5,295.79	FUELS & FLUIDS
813.02	HUTCHENS PETROLEUM	\$2,114.84	FUELS & FLUIDS

NRRA CHECKLIST
FOR THE MONTH OF NOVEMBER 2020
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<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
920.06	FRONTLINE LOGISTICS	\$2,121.00	TIRE PROGRAM
920.06	FRONTLINE LOGISTICS	\$540.00	TIRE PROGRAM
920.06	FRONTLINE LOGISTICS	\$2,366.00	TIRE PROGRAM
125	DYER FIBERGLASS INC.	\$1,732.25	AREA D
125	PERENNIAL ENERGY LLC	\$1,743.35	AREA D
125	RORRER WELL DRILLING INC.	\$6,764.00	AREA D
125	THOMPSON & LITTON, INC.	\$2,105.00	AREA D
125	THOMPSON & LITTON, INC.	\$7,294.50	AREA D
125	THOMPSON & LITTON, INC.	\$8,140.00	AREA D
125	MAIN STREET BUILDERS, LLC	\$523,350.88	AREA D
125	THOMPSON & LITTON, INC.	\$2,637.09	AREA D
125	THOMPSON & LITTON, INC.	\$17,651.45	AREA D
125	THOMPSON & LITTON, INC.	\$3,355.00	AREA D
125	HOLSTON RIVER	\$41,209.99	AREA D
125	SALEM STONE	\$164,123.46	AREA D
	NRRA PAYROLL ACCOUNT		
	NET PAYROLL	\$66,844.92	
	VA DEPARTMENT OF TAXATION	\$4,653.39	
	US TREASURY DEPARTMENT	\$26,220.74	
	ICMARC	\$4,057.60	
	MINNESOTA LIFE INSURANCE CO.	\$487.47	
	AFLAC	\$714.62	
	BUREAU OF CHILD SUPPORT ENFORCEMENT	\$649.00	
	VRS	\$13,081.93	
	TOTAL	\$1,069,501.50	

**NRRA CHECKLIST
FOR THE MONTH OF DECEMBER 2020**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
500.02	NATIONAL BANK	\$150.72	BOARD DIRECT EXPENSES
520.03	ANTHEM BLUE CROSS & BLUE SHIELD	\$33,886.08	HOSPITALIZATION/MEDICAL
520.08	SUPER SHOES STORES	\$260.97	MISCELLANEOUS BENEFITS-SAFETY BOOTS
520.08	FLEXIBLE BENEFIT ADMINISTRATORS, INC.	\$52.25	MISCELLANEOUS BENEFITS
520.08	COCA-COLA CONSOLIDATED	\$164.00	MISCELLANEOUS BENEFITS
520.08	NATIONAL BANK	\$23.43	MISCELLANEOUS BENEFITS-FRAMES
520.08	WEST HEALTH ADVOCATE SOLUTIONS	\$14.40	MISCELLANEOUS BENEFITS
520.08	BILL RATCLIFFE	\$149.99	MISCELLANEOUS BENEFITS-SAFETY BOOTS
520.10	CINTAS	\$746.36	UNIFORMS
520.11	DELTA DENTAL	\$1,399.63	DENTAL
601.01	SPOTTS FAIN, PC	\$189.50	LEGAL
601.01	ESTES LAW & CONSULTING	\$1,656.00	LEGAL
603.01	SCS ENGINEERS	\$5,942.50	ENGINEERING - GENERAL
603.01	SCS ENGINEERS	\$2,886.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC	\$570.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC	\$190.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC	\$5,181.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC	\$895.00	ENGINEERING - GENERAL
603.01	SCS ENGINEERS	\$3,071.77	ENGINEERING - GENERAL
603.01	SCS GLOBAL SERVICES	\$4,387.50	ENGINEERING - GENERAL
603.01	APX, INC.	\$1,350.00	ENGINEERING - GENERAL
603.02	THOMPSON & LITTON, INC	\$5,000.00	ENGINEERING - SURVEYING
604.01	DARRYL J. GILLESPIE, PC	\$1,200.00	ACCOUNTING SERVICES
608.11	LABELLA ASSOCIATES	\$8,860.00	GW MONITORING PROGRAM
608.11	LABELLA ASSOCIATES	\$3,025.00	GW MONITORING PROGRAM
608.14	THOMPSON & LITTON, INC	\$635.00	SURFACE WATER TESTING
609.01	CARTER MACHINERY COMPANY	\$1,607.00	LANDFILL GAS PROG. LAPTOP
609.01	APX, INC.	\$1,350.00	LANDFILL GAS MANAGEMENT PROGRAM
609.01	CHA	\$592.50	LANDFILL GAS MANAGEMENT PROGRAM
609.01	LABELLA ASSOCIATES	\$197.40	LANDFILL GAS MANAGEMENT PROGRAM
710.10	WALMART COMMUNITY/SYNCB	\$65.48	PROMOTIONS
702.10	SAFEGUARD BUSINESS SYSTEMS	\$334.41	COMPUTER EQUIPMENT & SERVICE
702.10	DAVE RUPE	\$35.78	OFFICE EQUIPMENT & SUPPLIES
702.10	PULASKI COUNTY (IT)	\$300.00	OFFICE EQUIPMENT & SUPPLIES
702.10	NATIONAL BANK	\$776.58	OFFICE EQUIPMENT & SUPPLIES
702.10	TAYLOR OFFICE SUPPLY, INC.	\$423.18	OFFICE EQUIPMENT & SUPPLIES
705.10	SWANA	\$223.00	TRAINING & EDUCATION
751.80	APPALACHIAN POWER	\$2,797.70	ELECTRICITY
751.80	APPALACHIAN POWER	\$99.93	ELECTRICITY
751.80	CITY OF RADFORD	\$23.21	ELECTRICITY
752.50	ALL POINTS BROADBAND	\$89.95	TELEPHONE SERVICE - INTERNET

**NRRA CHECKLIST
FOR THE MONTH OF DECEMBER 2020
PAGE 2**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
752.50	HOMETOWN SECURITY, INC.	\$160.00	TELEPHONE SERVICE
752.50	TELRITE CORPORATION	\$17.32	TELEPHONE SERVICE
752.50	NATIONAL BANK	\$5.00	TELEPHONE SERVICE
752.50	VERIZON WIRELESS	\$529.51	TELEPHONE SERVICE
752.50	VERIZON	\$465.27	TELEPHONE SERVICE
752.50	ALL POINTS BROADBAND	\$89.95	TELEPHONE SERVICE
753.81	PUBLIC SERVICE AUTHORITY	\$4,972.65	LEACHATE TREATMENT - NRSWMA
753.81	CITY OF RADFORD	\$12.24	LEACHATE TREATMENT
753.81	BAY DIESEL & GENERATOR	\$2,075.58	LEACHATE TREATMENT
754.10	CRYSTAL SPRINGS	\$356.85	SUPPLIES & MAINTENANCE
754.10	BROWN EXTERMINATING	\$100.00	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC	\$100.00	SUPPLIES & MAINTENANCE
754.10	GRAINGER	\$406.79	SUPPLIES & MAINTENANCE
754.10	NORTHERN SAFETY CO, INC.	\$386.20	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC	\$100.00	SUPPLIES & MAINTENANCE
754.10	BROWN EXTERMINATING	\$100.00	SUPPLIES & MAINTENANCE
754.10	WALMART COMMUNITY/SYNCR	\$34.83	SUPPLIES & MAINTENANCE
754.10	GILBERT AUTO PARTS	\$13.14	SUPPLIES & MAINTENANCE
755.10	CINTAS	\$1,031.74	SUPPLIES & MAINTENANCE
770.10	SOUTHWESTERN VA GAS SERVICE CORP.	\$60.38	GAS SERVICE
770.10	SOUTHWESTERN VA GAS SERVICE CORP.	\$189.00	GAS SERVICE
790.10	SALEM STONE	\$344.10	WEST FORK PROPERTY
801.01	LIZETH F. JACKSON #144	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #145	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #146	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #147	\$250.00	GENERAL MAINTENANCE
803.01	SANDY'S CHEVRON	\$48.95	TOOLS & SUPPLIES
805.10	HOLSTON RIVER	\$15,299.28	GRAVEL
807.09	GILBERT AUTO PARTS	\$68.57	CAT 963 CP LOADER
807.11	GILBERT AUTO PARTS	\$115.21	MISCELLANEOUS MAINTENANCE
807.21	CMI ROADBUILDING, INC.	\$8,955.26	TEREX 390
807.21	CARTER MACHINERY COMPANY	\$663.62	TEREX 390
807.21	ROANOKE HOSE & FITTINGS, INC.	\$138.04	TEREX 390
807.36	GILBERT AUTO PARTS	\$74.96	MOBARK TUB GRINDER
807.40	JAMES RIVER EQUIPMENT	\$226.01	JD 624K WHEEL LOADER
807.44	JAMES RIVER EQUIPMENT	\$2,874.44	JD DOZER 1050
807.48	GILBERT AUTO PARTS	\$51.96	BOMAG COMPACTOR
807.48	JOHNSON TRUCK CENTER, LLC	\$350.22	BOWMAG COMPACTOR
807.48	GILBERT AUTO PARTS	\$43.71	BOWMAG COMPACTOR
809.15	GILBERT AUTO PARTS	\$246.71	MOTOR VEHICLES GENERA MAINTENANCE
809.15	PULASKI COUNTY	\$91.00	MOTOR VEHICLES GENERA MAINTENANCE
809.35	GILBERT AUTO PARTS	\$110.19	2010 FORD F250 - 351
809.37	GILBERT AUTO PARTS	\$86.60	DODGE RAM 1500

**NRRA CHECKLIST
FOR THE MONTH OF DECEMBER 2020
PAGE 3**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
810.20	CARTER MACHINERY COMPANY	\$2,132.00	HEAVY EQUIPMENT RENTAL
813.02	GILBERT AUTO PARTS	\$287.64	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$464.64	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$3,587.32	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$1,408.16	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$3,050.93	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$3,107.32	FUELS & FLUIDS
813.02	MANSFIELD OIL COMPANY	\$30.57	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS	\$2,943.50	TIRE PROGRAM
920.06	FRONTLINE LOGISTICS	\$2,227.75	TIRE PROGRAM
125	PERENNIAL ENERGY LLC	\$45,600.00	AREA D
125	THOMPSON & LITTON, INC.	\$3,217.00	AREA D
125	THOMPSON & LITTON, INC.	\$4,431.00	AREA D
125	MAIN STREET BUILDERS, LLC	\$101,987.67	AREA D
125	THOMPSON & LITTON, INC.	\$17,999.86	AREA D
125	THOMPSON & LITTON, INC.	\$6,182.00	AREA D
125	THOMPSON & LITTON, INC.	\$246.24	AREA D
125	SALEM STONE	\$135,803.67	AREA D
125	CHESAPEAKE CONTAINMENT SYSTEMS INC.	\$390,687.90	AREA D
 NRRA PAYROLL ACCOUNT			
	NET PAYROLL	\$97,471.35	
	VA DEPARTMENT OF TAXATION	\$7,039.39	
	US TREASURY DEPARTMENT	\$38,825.41	
	ICMARC	\$4,057.60	
	MINNESOTA LIFE INSURANCE CO.	\$487.47	
	AFLAC	\$714.62	
	BUREAU OF CHILD SUPPORT ENFORCEMENT	\$649.00	
	VRS	\$13,191.34	
 TOTAL		 \$1,020,629.85	

NEW RIVER RESOURCE AUTHORITY

Balance Sheet

As of November 30, 2020

DRAFT

	Nov 30, 20
ASSETS	
Current Assets	
Checking/Savings	
100.01 CASH O & M NBB	726,067.57
100.02 CASH DEV & CLOSURE NBB	7,931,565.29
100.03 CASH INGLES NBB	990,183.51
100.04 CASH EQUIPMENT FUND	867,081.13
100.05 CASH ENVIRONMENTAL FUND	82,844.02
100.06 PETTY CASH - NBB	2,693.38
100.07 FLEXIBLE SPENDING ACCT	18,499.22
100.08 CASH VRS UNFUNDED LIAB	335,883.14
108.01 NBB FINANCIAL ASSURANCE	8,907,084.85
109.01 NBB - INGLES FUNDS	2,038,169.13
110.01 CASH - ENVIR FUND INVEST	1,031,971.84
111.01 INGLES ENVIR FUND INVES	1,035,215.23
Total Checking/Savings	23,967,258.31
Accounts Receivable	
ACCOUNTS RECEIVABLE	
190.20 ACCOUNTS RECEIVABLE	661,621.43
Total ACCOUNTS RECEIVABLE	661,621.43
Total Accounts Receivable	661,621.43
Other Current Assets	
192 DEF OUTFL OF RESOU PR VS AC	108,004.24
192 DEF OUTFLOW RESO EXP VS AC	72,503.25
193 DEF OUTFLO OF RESOU - CY CO	9,793.54
ACCRUED REVENUE	-207,725.13
Total Other Current Assets	-17,424.10
Total Current Assets	24,611,455.64
Fixed Assets	
120 LAND	545,932.64
125 LANDFILL & FACILITIES	38,646,954.13
126 ACC DEP LANDFILL & FACILI	-21,149,852.82
130 EQUIPMENT	6,922,260.72
131 ACC DEP EQUIPMENT	-5,037,947.89
145 VEHICLES	341,049.47
146 ACC DEPR VEHICLES	-253,673.07
148 FLOYD MITIGATION	1,651,148.28
149 LAND IMPROVEMENTS-FLOYD MI	406,642.05
Total Fixed Assets	22,072,513.51
TOTAL ASSETS	46,683,969.15
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
206 FEDERAL WITHHELD	-1,927.76
207 SOCIAL SECURITY PAYABLE	421.60
208 STATE WITHHELD	181.90
209 MEDICARE PAYABLE	98.56
211 ACCRUED PAYROLL	45,471.93
215 ACCRUED ANNUAL LEAVE	159,849.09
216 PR TAX DUE ACCRUED LEAVE	12,228.45
218 CHILD SUPPORT	-324.20
219 ACCRUED FLEX SPENDING	311.00
240 CLOSURE COST LIABILITY	7,820,730.66
241 DEFER INFLOW OF RESOURCES	158,799.00
242 DEFERRED INFLOW OF RESOURCE	1,636.00
243 DEFER INFLOW OF RESOURCE PR	8,000.00
244 VRS - NET PENSION LIABILITY	332,274.00

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Accrual Basis

NEW RIVER RESOURCE AUTHORITY

Balance Sheet

As of November 30, 2020

DRAFT

	Nov 30, 20
245 VRS OPEN LIABILITY (HIC)	-4,306.00
246 VRS - OPER LIABILITY (GLI)	84,000.00
Payroll Liabilities	10.20
Total Other Current Liabilities	8,617,454.43
Total Current Liabilities	8,617,454.43
Total Liabilities	8,617,454.43
Equity	
318 RETAINED EARNINGS	33,998,009.37
319 UNRESTRICTED NET ASSET	3,747,591.49
Net Income	320,913.86
Total Equity	38,066,514.72
TOTAL LIABILITIES & EQUITY	46,683,969.15

NEW RIVER RESOURCE AUTHORITY
Profit Loss Budget Performance
November 2020

DRAFT

	NOV-2020	JULY-NOV 2020	Annual Budget	Budget Balance
Revenue:				
402 REVENUE - PULASKI COUNTY	93,112.51	510,501.10	1,429,500.00	918,998.90
403 REVENUE - RADFORD CITY	15,062.14	74,993.85	193,800.00	118,806.15
404 REVENUE - DUBLIN TOWN	2,272.88	13,033.60	35,500.00	22,466.40
405 REVENUE -GILES COUNTY	26,879.68	155,427.60	305,400.00	149,972.40
406 REVENUE MSW - MRSWA	128,758.06	622,101.70	1,597,000.00	974,898.30
410 INTEREST INCOME/DIVIDEND INCOME	4,572.57	155,757.83	450,000.00	294,242.17
414 REVENUE - NON-MEMBER	82,824.00	506,545.27	1,019,200.00	512,654.73
415 REVENUE - MISC. SALES	0.00	1,510.00	0.00	(1,510.00)
498 GAS TO ENERGY REVENUE	6,742.06	30,065.10	90,000.00	59,934.90
Total Operating Revenue	360,223.90	2,069,936.05	5,120,400.00	3,050,463.95
Expense:				
500.01 BOARD COMPENSATION	3,400.00	17,000.00	40,800.00	23,800.00
500.02 BOARD EXPENSES	0.00	6,232.03	6,000.00	(232.03)
500.03 TRAVEL & MEETINGS	0.00	0.00	1,000.00	1,000.00
501.05 SALARIES & WAGES F/T	31,893.58	172,790.54	432,000.00	259,209.46
501.15 SALARIES & WAGES O/T	0.00	0.00	3,000.00	3,000.00
502.05 SALARIES & WAGES F/T	60,772.46	329,491.47	870,000.00	540,508.53
502.15 SALARIES & WAGES O/T	7,906.09	19,244.79	39,000.00	19,755.21
511.00 BANK ADMIN FEES	324.32	1,965.41	2,000.00	34.59
512.00 TRUST FUND EXPENSE	0.00	7,299.42	0.00	(7,299.42)
520.01 FICA	6,886.25	38,921.15	108,000.00	69,078.85
520.02 VRS RETIREMENT	8,120.78	40,512.16	102,000.00	61,487.84
520.03 HOSPITAL/MEDICAL	35,597.50	171,176.90	470,000.00	298,823.10
520.04 LIFE INSURANCE	1,278.18	6,747.78	15,500.00	8,752.22
520.05 VEC UNEMPLOYMENT INS	0.00	21.02	500.00	478.98
520.06 WORKER COMPENSATION INS	0.00	25,461.00	35,000.00	9,539.00
520.07 MEDICAL EXPENSES	0.00	0.00	3,000.00	3,000.00
520.08 MISCELLANEOUS BENEFITS	1,410.64	11,823.55	25,000.00	13,176.45
520.10 UNIFORMS/SPECIAL CLOTH	760.21	3,449.96	16,000.00	12,550.04
520.11 DENTAL INSURANCE	1,530.81	7,654.04	19,000.00	11,345.96
601.01 LEGAL	0.00	9,810.23	15,000.00	5,189.77
603.01 ENGINEERING- GENERAL	27,282.68	51,468.08	220,000.00	168,531.92
603.02 ENGINEERING -SURVEYING	0.00	16,784.42	25,000.00	8,215.58
603.03 FINANCIAL ASSURANCE	0.00	0.00	25,000.00	25,000.00
605.01 AUDITOR	15,000.00	15,000.00	9,300.00	(5,700.00)
608.11 GW TEST & REPORT NRSWMA	0.00	7,200.00	35,000.00	27,800.00
608.14 SURFACE WATER TESTING	2,805.00	4,325.00	8,000.00	3,675.00
609.01 LANDFILL GAS MANAGEMENT PROGRAM	11,573.72	24,919.91	75,000.00	50,080.09
630.01 DEQ PERMIT FEE	0.00	19,886.62	25,000.00	5,113.38
660.10 GENERAL LIABILITY	0.00	4,192.00	9,000.00	4,808.00
660.30 HEAVY EQUIP INSURANCE	0.00	7,496.00	8,500.00	1,004.00
660.40 VEHICLE INSURANCE	0.00	8,959.00	9,000.00	41.00
660.60 EMPLOYEE BOND	0.00	249.00	500.00	251.00
660.70 PHYSICAL PROPERTY	0.00	5,337.00	12,000.00	6,613.00
702.10 OFFICE EQUIPMENT & SUPPLIES	3,063.23	8,590.19	28,000.00	19,409.81

NEW RIVER RESOURCE AUTHORITY
Profit Loss Budget Performance
November 2020

DRAFT

	NOV-2020	JULY-NOV 2020	Annual Budget	Budget Balance
703.10 POSTAGE	506.69	1,706.68	4,000.00	2,293.32
705.10 TRAINING & EDUCATION	0.00	560.00	6,500.00	5,940.00
706.10 MEETING & TRAVEL	156.40	268.20	8,000.00	7,731.80
708.10 DUES & ASSOC MEMBERSHPS	0.00	268.00	1,500.00	1,232.00
709.10 ADVERTISEMENTS	0.00	0.00	12,000.00	12,000.00
710.10 PROMOTIONS	513.96	1,448.96	20,000.00	18,551.04
751.80 ELECTRICITY	2,464.64	11,199.38	40,000.00	28,800.62
752.50 COMMUNICATION SERVICES & ALARM	1,369.01	10,491.64	25,000.00	14,508.36
753.81 WATER AND WASTE WATER SYSTEM	6,663.83	25,365.61	65,000.00	39,634.39
753.90 SCALE SERVICE	0.00	1,380.00	14,000.00	12,620.00
754.10 SUPPLIES & MAINTENANCE - GENERAL	5,968.11	20,812.08	65,000.00	44,187.92
770.10 GAS SERVICE	392.07	515.49	18,000.00	17,484.51
780.10 POST CLOSURE CARE	0.00	4,788.00	40,000.00	35,212.00
790.10 WEST FORK PROPERTY	0.00	188.97	5,000.00	4,811.03
801.01 GENERAL MAINTENANCE	500.00	4,391.75	35,000.00	30,608.25
802.01 BMP GENERAL	0.00	7,016.50	40,000.00	32,983.50
803.01 TOOLS & SUPPLIES GENERAL	6,351.39	9,065.49	12,000.00	2,934.51
805.10 GRAVEL-M.S.W. AREA	8,448.02	8,448.02	60,000.00	51,551.98
807.01 EQUIPMENT BUDGET	22,039.69	73,250.58	220,000.00	146,749.42
809.01 VEHICLE PARTS & MAINT	803.21	6,212.16	33,000.00	26,787.84
810.20 HEAVY EQUIPMENT RENTAL	0.00	0.00	10,000.00	10,000.00
813.02 FUELS AND FLUIDS	13,081.58	61,873.33	250,000.00	188,126.67
920.05 HHW CONTRACT SERVICES	0.00	15,190.51	50,000.00	34,809.49
920.06 TIRE PROGRAM	5,027.00	37,085.25	80,000.00	42,914.75
Total Operating Expenses	293,891.05	1,345,585.27	3,806,100.00	2,460,514.73
Net Operating Income	66,332.85	724,350.78	1,314,300.00	589,949.22
Non-Operating Expenses				
847. DEPRECIATION	88,706.73	354,826.92	1,066,201.00	711,374.08
848 APPRECIATION- TRUST FUND	3,514.00	48,610.00	0.00	(48,610.00)
Budget Reserve Transfer	(15,001.00)	(19,474.75)	(365,000.00)	(345,525.25)
Total Non Operating Expenses	77,219.73	383,962.17	701,201.00	317,238.83
Net Income	(10,886.88)	340,388.61	613,099.00	272,710.39

NEW RIVER RESOURCE AUTHORITY
Balance Sheet
As of December 31, 2020

DRAFT

	Dec 31, 20
ASSETS	
Current Assets	
Checking/Savings	
100.01 CASH O & M NBB	737,197.26
100.02 CASH DEV & CLOSURE NBB	7,646,106.17
100.03 CASH INGLES NBB	991,251.55
100.04 CASH EQUIPMENT FUND	936,677.20
100.05 CASH ENVIRONMENTAL FUND	82,933.38
100.06 PETTY CASH - NBB	2,693.38
100.07 FLEXIBLE SPENDING ACCT	17,294.23
100.08 CASH VRS UNFUNDED LIAB	336,257.12
108.01 NBB FINANCIAL ASSURANCE	8,907,084.85
109.01 NBB - INGLES FUNDS	2,040,367.56
110.01 CASH - ENVIR FUND INVEST	1,035,738.53
111.01 INGLES ENVIR FUND INVES	1,035,738.54
Total Checking/Savings	23,769,339.77
Accounts Receivable	
ACCOUNTS RECEIVABLE	
190.20 ACCOUNTS RECEIVABLE	661,621.43
Total ACCOUNTS RECEIVABLE	661,621.43
Total Accounts Receivable	661,621.43
Other Current Assets	
192 DEF OUTFL OF RESOU PR VS AC	108,004.24
192 DEF OUTFLOW RESO EXP VS AC	72,503.25
193 DEF OUTFLO OF RESOU - CY CO	9,793.54
ACCRUED REVENUE	-207,725.13
Total Other Current Assets	-17,424.10
Total Current Assets	24,413,537.10
Fixed Assets	
120 LAND	545,932.64
125 LANDFILL & FACILITIES	39,353,109.47
126 ACC DEP LANDFILL & FACILI	-21,149,852.82
130 EQUIPMENT	6,922,260.72
131 ACC DEP EQUIPMENT	-5,037,947.89
145 VEHICLES	341,049.47
146 ACC DEPR VEHICLES	-253,673.07
148 FLOYD MITIGATION	1,651,148.28
149 LAND IMPROVEMENTS-FLOYD MI	406,642.05
Total Fixed Assets	22,778,668.85
TOTAL ASSETS	47,192,205.95
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
206 FEDERAL WITHHELD	-1,927.76
207 SOCIAL SECURITY PAYABLE	421.60
208 STATE WITHHELD	181.90
209 MEDICARE PAYABLE	98.56
211 ACCRUED PAYROLL	45,471.93
212 457 PLAN	247.75
213 AFLAC PAYABLE	101.99
215 ACCRUED ANNUAL LEAVE	159,849.09
216 PR TAX DUE ACCRUED LEAVE	12,228.45
217 EMPLOYEE SAVINGS	9,785.00
218 CHILD SUPPORT	324.80
219 ACCRUED FLEX SPENDING	519.08
240 CLOSURE COST LIABILITY	7,820,730.66
241 DEFER INFLOW OF RESOURCES	158,799.00

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Accrual Basis

NEW RIVER RESOURCE AUTHORITY

Balance Sheet

As of December 31, 2020

DRAFT

	Dec 31, 20
242 DEFERRED INFLOW OF RESOURCE	1,636.00
243 DEFER INFLOW OF RESOURCE PR	8,000.00
244 VRS - NET PENSION LIABILITY	332,274.00
245 VRS OPEN LIABILITY (HIC)	-4,306.00
246 VRS - OPER LIABILITY (GLI)	84,000.00
Payroll Liabilities	20.40
Total Other Current Liabilities	8,628,456.45
Total Current Liabilities	8,628,456.45
Total Liabilities	8,628,456.45
Equity	
318 RETAINED EARNINGS	33,998,009.37
319 UNRESTRICTED NET ASSET	3,747,591.49
Net Income	818,148.64
Total Equity	38,563,749.50
TOTAL LIABILITIES & EQUITY	47,192,205.95

NEW RIVER RESOURCE AUTHORITY
Profit Loss Budget Performance
DECEMBER 2020

DRAFT

	DEC 2020	JULY TO DEC 2020	Annual Budget	Budget Balance
Revenue:				
402 REVENUE - PULASKI COUNTY	93,462.16	603,963.26	1,429,500.00	825,536.74
403 REVENUE - RADFORD CITY	13,911.09	88,904.94	193,800.00	104,895.06
404 REVENUE - DUBLIN TOWN		13,033.60	35,500.00	22,466.40
405 REVENUE - GILES COUNTY	29,040.28	184,467.88	305,400.00	120,932.12
406 REVENUE MSW - MRSWA	119,279.58	741,381.28	1,597,000.00	855,618.72
410 INTEREST INCOME/DIVIDEND INCOME	15,001.36	172,957.62	450,000.00	277,042.38
414 REVENUE - NON-MEMBER	551,871.70	1,058,416.97	1,019,200.00	(39,216.97)
415 REVENUE - MISC. SALES	478.80	1,988.80	0.00	(1,988.80)
498 GAS TO ENERGY REVENUE	8,333.46	38,398.56	90,000.00	51,601.44
Total Operating Revenue	831,378.43	2,903,512.91	5,120,400.00	2,216,887.09
Expense:				
500.01 BOARD COMPENSATION	3,400.00	20,400.00	40,800.00	20,400.00
500.02 BOARD EXPENSES	150.72	6,382.75	6,000.00	(382.75)
500.03 TRAVEL & MEETINGS	0.00	0.00	1,000.00	1,000.00
501.05 SALARIES & WAGES F/T	46,021.71	218,812.25	432,000.00	213,187.75
501.15 SALARIES & WAGES O/T	0.00	0.00	3,000.00	3,000.00
502.05 SALARIES & WAGES F/T	96,253.49	425,744.96	870,000.00	444,255.04
502.15 SALARIES & WAGES O/T	8,000.27	27,245.06	39,000.00	11,754.94
511.00 BANK ADMIN FEES	1,003.94	2,969.35	2,000.00	(969.35)
512.00 TRUST FUND EXPENSE	0.00	7,299.42	0.00	(7,299.42)
520.01 FICA	29,622.67	68,543.78	108,000.00	39,456.22
520.02 VRS RETIREMENT	3,117.64	43,629.80	102,000.00	58,370.20
520.03 HOSPITAL/MEDICAL	33,886.08	205,062.98	470,000.00	264,937.02
520.04 LIFE INSURANCE	1,387.59	8,135.37	15,500.00	7,364.63
520.05 VEC UNEMPLOYMENT INS	0.00	21.02	500.00	478.98
520.06 WORKER COMPENSATION INS	0.00	25,461.00	35,000.00	9,539.00
520.07 MEDICAL EXPENSES	0.00	0.00	3,000.00	3,000.00
520.08 MISCELLANEOUS BENEFITS	665.04	12,488.59	25,000.00	12,511.41
520.10 UNIFORMS/SPECIAL CLOTH		3,449.96	16,000.00	12,550.04
520.11 DENTAL INSURANCE	1,399.63	9,053.67	19,000.00	9,946.33
601.01 LEGAL	1,845.50	11,655.73	15,000.00	3,344.27
603.01 ENGINEERING- GENERAL	23,123.77	74,591.85	220,000.00	145,408.15
603.02 ENGINEERING -SURVEYING	5,000.00	21,784.42	25,000.00	3,215.58
603.03 FINANCIAL ASSURANCE	0.00	0.00	25,000.00	25,000.00
605.01 AUDITOR	1,200.00	16,200.00	9,300.00	(6,900.00)
608.11 GW TEST & REPORT NRSWMA	11,885.00	19,085.00	35,000.00	15,915.00
608.14 SURFACE WATER TESTING	635.00	4,960.00	8,000.00	3,040.00
609.01 LANDFILL GAS MANAGEMENT PROGRAM	3,746.90	28,666.81	75,000.00	46,333.19
630.01 DEQ PERMIT FEE	0.00	19,886.62	25,000.00	5,113.38
660.10 GENERAL LIABILITY	0.00	4,192.00	9,000.00	4,808.00
660.30 HEAVY EQUIP INSURANCE	0.00	7,496.00	8,500.00	1,004.00
660.40 VEHICLE INSURANCE	0.00	8,959.00	9,000.00	41.00
660.60 EMPLOYEE BOND	0.00	249.00	500.00	251.00
660.70 PHYSICAL PROPERTY	0.00	5,387.00	12,000.00	6,613.00
702.10 OFFICE EQUIPMENT & SUPPLIES	1,869.95	10,460.14	28,000.00	17,539.86

NEW RIVER RESOURCE AUTHORITY
Profit Loss Budget Performance
DECEMBER 2020

DRAFT

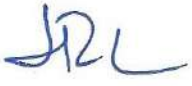
	DEC 2020	JULY TO DEC 2020	Annual Budget	Budget Balance
703.10 POSTAGE		1,706.68	4,000.00	2,293.32
705.10 TRAINING & EDUCATION	223.00	783.00	6,500.00	5,717.00
706.10 MEETING & TRAVEL		268.20	8,000.00	7,731.80
708.10 DUES & ASSOC MEMBERSHPS	0.00	268.00	1,500.00	1,232.00
709.10 ADVERTISEMENTS	0.00	0.00	12,000.00	12,000.00
710.10 PROMOTIONS	65.48	1,514.44	20,000.00	18,485.56
751.80 ELECTRICITY	3,020.77	14,220.15	40,000.00	25,779.85
752.50 COMMUNICATION SERVICES & ALARM	1,357.03	11,848.67	25,000.00	13,151.33
753.81 WATER AND WASTE WATER SYSTEM	7,060.47	32,426.08	65,000.00	32,573.92
753.90 SCALE SERVICE	0.00	1,380.00	14,000.00	12,620.00
754.10 SUPPLIES & MAINTENANCE - GENERAL	3,375.91	24,187.99	65,000.00	40,812.01
770.10 GAS SERVICE	249.38	764.87	18,000.00	17,235.13
780.10 POST CLOSURE CARE	0.00	4,788.00	40,000.00	35,212.00
790.10 WEST FORK PROPERTY	344.10	533.07	5,000.00	4,466.93
801.01 GENERAL MAINTENANCE	1,000.00	5,391.75	35,000.00	29,608.25
802.01 BMP GENERAL	0.00	7,016.50	40,000.00	32,983.50
803.01 TOOLS & SUPPLIES GENERAL	48.95	9,114.44	12,000.00	2,885.56
805.10 GRAVEL-M.S.W. AREA	12,046.05	20,494.07	60,000.00	39,505.93
807.01 EQUIPMENT BUDGET	13,672.19	86,922.77	220,000.00	133,077.23
809.01 VEHICLE PARTS & MAINT	424.31	6,636.47	33,000.00	26,363.53
810.20 HEAVY EQUIPMENT RENTAL	2,132.00	2,132.00	10,000.00	7,868.00
813.02 FUELS AND FLUIDS	11,936.58	73,809.91	250,000.00	176,190.09
920.05 HHW CONTRACT SERVICES	0.00	15,190.51	50,000.00	34,809.49
920.06 TIRE PROGRAM	5,171.00	42,256.25	80,000.00	37,743.75
Total Operating Expenses	336,342.12	1,681,927.35	3,806,100.00	2,124,172.65
Net Operating Income	495,036.31	1,221,585.56	1,314,300.00	92,714.44
Non-Operating Expenses				
847. DEPRECIATION	88,706.73	354,826.92	1,066,201.00	711,374.08
848 APPRECIATION- TRUST FUND	3,514.00	48,610.00	0.00	(48,610.00)
Budget Reserve Transfer	(15,001.00)	(19,474.75)	(365,000.00)	(345,525.25)
Total Non Operating Expenses	77,219.73	383,962.17	701,201.00	317,238.83
Net Income	417,816.58	837,623.39	613,099.00	(224,524.39)



January 19, 2021

MEMORANDUM:

TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS

FROM: JOSEPH R. LEVINE, P.E.
EXECUTIVE DIRECTOR 

SUBJECT: EXECUTIVE DIRECTOR'S REPORT

This report includes the following:

- Waste Stream Report for November and December 2020
- Operations Summary

The Balance Sheets presented with this agenda are considered draft. The contracted accounting services have not applied all of the general entries, adjustments and monthly reconciliations reflective of the annual financial audit. Included with these entries but not limited to are the adjustments for depreciation, VRS liability, and closure and post closure liability. In summary of the Balance Sheet, revenues to date are 5.7% above projections and expenses are 5.8% below projections to date. The amount transferred to the Development/Closure and Equipment Fund for the month of November 202 and December 2020, was \$282,071.41 and \$137,392.69. The total year to date transferred to the Development/Closure Fund, Equipment Fund and Environmental Fund is \$1,004,367.

Operations Summary

November 18, between the Audit Committee Meeting and the Board Meeting, Marjorie Atkins and David Rupe met with the Board's HR Liaison (Mr. Helms, Vice Chair) and Howard Estes to review the Authority's Personnel Policy and to update them on COVID-19 policies and procedures.

December 1, Labella representatives completed maintenance and piping repairs on the Ingles Mountain landfill gas flare station.

December 4, the Area D Expansion and Partial Closure no. 3 unsolicited proposal under the PPEA guidance was advertised in the Patriot Newspaper and posted on NRRA website.

December 16, T&L conducted the progress meeting for the Area D construction project.

December 21, SCS Engineers submitted extraordinary circumstances to Climate Action Reserve (CAR) to extend deadline to 1/29/21 on Green House Gas (GHG) credit project.

December 23, VDEQ representatives conducted an unannounced site inspection. No violations or comments were reported.

December 26, Thompson & Litton completed the annual monitoring report for the West Fork Mitigation site.

December 29, VDEQ air quality representatives conducted a site inspection and completed the FCE (Full Compliance Evaluation) with respect to the Title V air permit. The FCE demonstrated full compliance with no comments.

January 14, the NRRA Board of Directors Budget committee (Mr. Andy McCready, Mr. Paul Baker, Mr. Bob Asbury) conducted the teleconference Budget Committee meeting. Along with NRRA staff, the meeting was also attended by Mr. Tom Starnes, Chairman, Mr. Barry Helms, Vice-Chairman and Mr. Howard Estes, legal counsel.

**WASTE STREAM REPORT FOR
NOVEMBER 2020**

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	SPECIAL WASTE W/ USER FEE	SPECIAL WASTE W/OUT FEE	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	106.31	0.00	0.00	0.00	0.00	0.00	106.31	
DUBLIN INDUST./COMMERCIAL	61.04	88.06	6.45	0.00	0.00	0.72	156.27	
DUBLIN PRIVATE	4.57	1.03	0.00	0.00	0.00	0.00	5.60	
DUBLIN TOTAL	171.92	89.09	6.45	0.00	0.00	0.72	268.18	0.96
GILES COUNTY P. S. A.	1070.79	14.75	36.65	36.04	0.00	19.69	1177.92	
GILES CO. INDUST./COMMERCIAL	39.30	31.18	0.00	0.00	0.00	0.00	70.48	
GILES COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
GILES COUNTY TOTAL	1110.09	45.93	36.65	36.04	0.00	19.69	1248.40	4.49
MONTGOMERY RSWA	5666.93	157.90	0.00	367.50	0.00	0.00	6192.33	22.25
PULASKI COUNTY P. S. A.	2742.16	245.89	0.00	549.87	0.00	0.00	3537.92	
PULASKI CO. IND./COMMERCIAL	117.45	500.07	41.26	296.88	0.00	2.85	958.51	
PULASKI COUNTY PRIVATE	16.28	9.12	1.58	0.00	0.00	0.00	26.98	
PULASKI COUNTY TOTAL	2875.89	755.08	42.84	846.75	0.00	2.85	4523.41	16.26
CITY OF RADFORD	650.97	0.00	0.00	0.00	0.00	0.00	650.97	
RADFORD INDUST./COMMERCIAL	73.33	63.76	0.00	0.00	0.00	3.54	140.63	
RADFORD PRIVATE	0.25	0.00	0.00	0.00	0.00	0.00	0.25	
RADFORD UNIVERSITY	97.76	0.00	0.00	0.00	0.00	0.00	97.76	
RADFORD TOTAL	822.31	63.76	0.00	0.00	0.00	3.54	889.61	3.20
NON MEMBERS								
FLOYD COUNTY	1052.41	0.00	0.00	0.00	0.00	0.00	1052.41	3.78
WYTHE/BLAND CO.	115.46	0.20	0.00	131.52	0.00	0.00	247.18	0.89
ROANOKE VR AUTH.	13404.50	0.00	0.00	0.00	0.00	0.00	13404.50	48.17
NRRA TOTALS	25219.51	1111.96	85.94	1381.81	0.00	26.80	27826.02	100.00

WASTE STREAM REPORT FOR											
JANUARY - DECEMBER 2019											
MONTH	MSW	CONST. DEBRIS	PALLETS	BRUSH	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	YTD TONS		
January 2019	14407.38	932.14	1.33	12.29	2414.66	743.12	29.66	18540.58	18540.58		
February 2019	9463.89	527.09	3.80	43.84	1786.90	870.88	28.89	12725.29	31266.87		
March 2019	11341.39	796.65	5.52	29.11	1762.10	352.73	37.87	14325.37	45591.24		
April 2019	15303.61	763.78	13.12	48.25	1858.71	0.00	43.64	18031.11	63622.35		
May 2019	15467.16	1484.69	35.84	7.93	1902.87	0.00	34.35	18932.84	82555.19		
June 2019	11789.44	1359.81	94.75	36.20	1451.40	0.00	55.38	14786.98	97342.17		
July 2019	14485.55	1268.33	102.39	41.17	1437.71	0.00	36.92	17372.07	114714.24		
August 2019	13891.62	1325.94	65.96	83.81	1735.65	0.00	32.29	17135.27	131849.51		
September 2019	11984.39	1296.92	71.86	22.21	1364.04	0.00	33.47	14772.89	146622.40		
October 2019	13286.65	1420.99	112.65	33.71	2133.63	0.00	35.54	17023.17	163645.57		
November 2019	11664.24	1133.25	83.88	39.39	1548.08	18.76	23.97	14511.57	178157.14		
December 2019	12794.67	1482.84	62.70	20.64	1508.77	299.49	35.99	16205.10	194362.24		
NRRA TOTALS	155879.99	13792.43	653.80	418.55	20904.52	2284.98	427.97	194362.24			
WASTE STREAM REPORT FOR											
JANUARY - DECEMBER 2020											
MONTH	MSW	CONST. DEBRIS	PALLETS	BRUSH/ CLEAN WOOD	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	YTD TONS		
January 2020	15320.26	1389.67	64.71	12.17	1556.43	563.92	17.77	18924.93	18924.93		
February 2020	10596.17	1642.06	61.45	18.43	1531.70	195.05	25.75	14070.61	32995.54		
March 2020	12547.24	1254.90	57.38	94.83	1644.15	0.00	13.56	15612.06	48607.60		
April 2020	13101.21	1327.47	74.92	58.48	1163.77	48.90	9.64	15784.39	64391.99		
May 2020	12519.13	1162.25	52.01	59.82	1119.83	0.00	36.99	14950.03	79342.02		
June 2020	12772.50	1005.08	37.52	54.40	1343.54	0.00	31.90	15244.94	94586.96		
July 2020	12419.27	1783.48	0.00	66.10	1605.65	0.00	49.74	15924.24	110511.20		
August 2020	12488.50	607.34	0.00	84.08	1405.59	0.00	54.36	14639.87	125151.07		
September 2020	12566.76	627.38	0.00	111.69	1292.36	0.00	37.62	14635.81	139786.88		
October 2020	12137.09	987.35	0.00	118.30	1268.20	0.00	46.33	14557.27	154344.15		
November 2020	25219.51	1111.96	0.00	85.94	1381.81	0.00	26.80	27826.02	182170.17		
December 2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NRRA TOTALS	151687.64	12898.94	347.99	764.24	15313.03	807.87	350.46	182170.17			

**WASTE STREAM REPORT FOR
DECEMBER 2020**

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	SPECIAL WASTE W/ USER FEE	SPECIAL WASTE W/OUT FEE	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	124.05	0.00	0.00	0.00	0.00	0.00	124.05	
DUBLIN INDUST./COMMERCIAL	62.32	26.06	8.45	0.00	0.00	0.78	97.61	
DUBLIN PRIVATE	2.44	0.14	0.00	0.00	0.00	0.00	2.58	
DUBLIN TOTAL	188.81	26.20	8.45	0.00	0.00	0.78	224.24	1.59
GILES COUNTY P. S. A.	1059.66	61.37	41.74	12.21	0.00	14.96	1189.94	
GILES CO. INDUST./COMMERCIAL	18.05	47.67	0.00	0.00	0.00	0.00	65.72	
GILES COUNTY PRIVATE	0.28	0.50	0.00	0.00	0.00	0.00	0.78	
GILES COUNTY TOTAL	1077.99	109.54	41.74	12.21	0.00	14.96	1256.44	8.91
MONTGOMERY RSWA	5277.07	2.61	0.00	339.48	0.00	0.00	5619.16	39.86
PULASKI COUNTY P. S. A.	2250.55	331.52	0.00	615.27	0.00	5.74	3203.08	
PULASKI CO. IND./COMMERCIAL	132.41	52.91	55.58	182.08	0.00	2.81	425.79	
PULASKI COUNTY PRIVATE	9.21	5.84	0.11	0.00	0.00	0.00	15.16	
PULASKI COUNTY TOTAL	2392.17	390.27	55.69	797.35	0.00	8.55	3644.03	25.85
CITY OF RADFORD	625.84	0.00	0.00	0.00	0.00	0.97	626.81	
RADFORD INDUST./COMMERCIAL	91.70	56.63	0.00	0.00	0.00	0.26	148.59	
RADFORD PRIVATE	0.92	1.14	0.00	0.00	0.00	0.00	2.06	
RADFORD UNIVERSITY	30.20	0.00	0.00	0.00	0.00	0.00	30.20	
RADFORD TOTAL	748.66	57.77	0.00	0.00	0.00	1.23	807.66	5.73
NON MEMBERS								
FLOYD COUNTY	1140.41	1.31	0.00	0.00	0.00	0.00	1141.72	8.10
WYTHE/BLAND CO.	137.70	48.19	0.00	194.57	0.00	0.00	380.46	2.70
ROANOKE VR AUTH.	1023.70	0.00	0.00	0.00	0.00	0.00	1023.70	7.26
NRRA TOTALS	11986.51	635.89	105.88	1343.61	0.00	25.52	14097.41	100.00

WASTE STREAM REPORT FOR											
JANUARY - DECEMBER 2019											
MONTH	MSW	CONST. DEBRIS	PALLETS	BRUSH	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	YTD TONS		
January 2019	14407.38	932.14	1.33	12.29	2414.66	743.12	29.66	18540.58	18540.58		
February 2019	9463.89	527.09	3.80	43.84	1786.90	870.88	28.89	12725.29	31265.87		
March 2019	11341.39	796.65	5.52	29.11	1762.10	352.73	37.87	14325.37	45591.24		
April 2019	15303.61	763.78	13.12	48.25	1858.71	0.00	43.64	18031.11	63622.35		
May 2019	15467.16	1484.69	35.84	7.93	1902.87	0.00	34.35	18932.84	82555.19		
June 2019	11789.44	1359.81	94.75	36.20	1451.40	0.00	55.38	14786.98	97342.17		
July 2019	14485.55	1268.33	102.39	41.17	1437.71	0.00	36.92	17372.07	114714.24		
August 2019	13891.62	1325.94	65.96	83.81	1735.65	0.00	32.29	17135.27	131849.51		
September 2019	11984.39	1296.92	71.86	22.21	1364.04	0.00	33.47	14772.89	146622.40		
October 2019	13286.65	1420.99	112.65	33.71	2133.63	0.00	35.54	17023.17	163645.57		
November 2019	11664.24	1133.25	83.88	39.39	1548.08	18.76	23.97	14511.57	178157.14		
December 2019	12794.67	1482.84	62.70	20.64	1508.77	299.49	35.99	16205.10	194362.24		
NRRA TOTALS	155879.99	13792.43	653.80	418.55	20904.52	2284.98	427.97	194362.24			
WASTE STREAM REPORT FOR											
JANUARY - DECEMBER 2020											
MONTH	MSW	CONST. DEBRIS	PALLETS	BRUSH/ CLEAN WOOD	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	YTD TONS		
January 2020	15320.26	1389.67	64.71	12.17	1556.43	563.92	17.77	18924.93	18924.93		
February 2020	10596.17	1642.06	61.45	18.43	1531.70	195.05	25.75	14070.61	32995.54		
March 2020	12547.24	1254.90	57.38	94.83	1644.15	0.00	13.56	15612.06	48607.60		
April 2020	13101.21	1327.47	74.92	58.48	1163.77	48.90	9.64	15784.39	64391.99		
May 2020	12519.13	1162.25	52.01	59.82	1119.83	0.00	36.99	14950.03	79342.02		
June 2020	12772.50	1005.08	37.52	54.40	1343.54	0.00	31.90	15244.94	94586.96		
July 2020	12419.27	1783.48	0.00	66.10	1605.65	0.00	49.74	15924.24	110511.20		
August 2020	12488.50	607.34	0.00	84.08	1405.59	0.00	54.36	14639.87	125151.07		
September 2020	12566.76	627.38	0.00	111.69	1292.36	0.00	37.62	14635.81	139786.88		
October 2020	12137.09	987.35	0.00	118.30	1268.20	0.00	46.33	14557.27	154344.15		
November 2020	25219.51	1111.96	0.00	85.94	1381.81	0.00	26.80	27826.02	182170.17		
December 2020	11986.51	635.89	0.00	105.88	1343.61	0.00	25.52	14097.41	196267.58		
NRRA TOTALS	163674.15	13534.83	347.99	870.12	16556.64	807.87	375.98	196267.58			

WASTE STREAM REPORT FOR
JANUARY - DECEMBER 2020

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	SPECIAL WASTE W/ USER FEE	SPECIAL WASTE W/OUT FEE	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	1322.48	0.00	1.17	5.89	0.00	0.00	1329.54	
DUBLIN INDUST./COMMERCIAL	659.17	708.68	95.78	0.00	0.00	16.50	1480.13	
DUBLIN PRIVATE	42.91	15.67	0.74	0.00	0.00	0.00	59.32	
DUBLIN TOTAL	2024.56	724.35	97.69	5.89	0.00	16.50	2868.99	1.46
GILES COUNTY P. S. A.	13050.79	254.95	374.91	406.28	0.00	159.16	14246.09	
GILES CO. INDUST./COMMERCIAL	286.33	512.10	20.16	0.00	0.00	2.38	820.97	
GILES COUNTY PRIVATE	7.40	3.05	0.42	0.00	0.00	0.01	10.88	
GILES COUNTY TOTAL	13344.52	770.10	395.49	406.28	0.00	161.55	15077.94	7.68
MONTGOMERY RSWA	70775.09	2801.06	110.48	4218.39	807.87	24.35	78737.24	40.12
PULASKI COUNTY P. S. A.	31686.28	3841.20	0.00	7492.26	0.00	11.67	43031.41	
PULASKI CO. IND./COMMERCIAL	2270.71	3335.62	542.20	2852.06	0.00	81.20	9081.79	
PULASKI COUNTY PRIVATE	148.65	136.90	11.48	0.00	0.00	2.99	300.02	
PULASKI COUNTY TOTAL	34105.64	7313.72	553.68	10344.32	0.00	95.86	52413.22	26.70
CITY OF RADFORD	8301.54	13.59	2.82	0.00	0.00	7.33	8325.28	
RADFORD INDUST./COMMERCIAL	967.26	1177.85	41.53	0.00	0.00	28.95	2215.59	
RADFORD PRIVATE	21.56	8.73	0.67	0.00	0.00	0.00	30.96	
RADFORD UNIVERSITY	1096.32	38.13	15.47	0.00	0.00	0.96	1150.88	
RADFORD TOTAL	10386.68	1238.30	60.49	0.00	0.00	37.24	11722.71	5.97
NON MEMBERS								
FLOYD COUNTY	12978.37	17.02	0.28	15.20	0.00	0.00	13010.87	6.63
WYTHE/BLAND CO.	1847.43	670.28	0.00	1666.56	0.00	40.48	4224.75	2.15
ROANOKE VR AUTH.	18211.86	0.00	0.00	0.00	0.00	0.00	18211.86	9.28
NRRA TOTALS	163674.15	13534.83	1218.11	16656.64	807.87	375.98	196267.58	100.00

AREA D

PROJECT

PAY

REQUEST

6

Account Name	Pay Request Expenditures	Expenditures to Date	Budget	Balance
INFRASTRUCTURE	\$45,600.00	\$759,107.77	\$1,500,000.00	\$695,292.23
Engineering #1	\$7,648.00	\$175,248.52	\$215,880.00	\$32,983.48
LFG Contract #1	\$0.00	\$16,041.84	\$25,000.00	\$8,958.16
CONSTRUCTION - MAIN ST.	\$101,987.67	\$1,146,772.17	\$2,555,000.00	\$1,306,240.16
Construction Contingency	\$0.00	\$0.00	\$550,000.00	\$550,000.00
QA-QC #1	\$24,428.10	\$127,784.36	\$287,875.00	\$135,662.54
Stone (purchased by NRRA)	\$135,803.67	\$357,415.21	\$2,000,000.00	\$1,506,781.12
Liner (purchased by NRRA)	\$390,687.90	\$130,229.30	\$530,000.00	\$9,082.80
Misc. Legal, etc.	\$0.00	\$3,300.00	\$135,000.00	\$131,700.00
TOTAL	\$706,155.34	\$2,715,899.17	\$7,798,755.00	\$4,376,700.49

AREA D PAY REQUEST 6

12/14/2020

AREA D

PROJECT

PAY

REQUEST

7

Account Name	Pay Request Expenditures	Expenditures to Date	Budget	Balance
INFRASTRUCTURE	\$31,640.00	\$804,707.77	\$1,500,000.00	\$663,652.23
Engineering #1	\$8,174.00	\$182,896.52	\$215,880.00	\$24,809.48
LFG Contract #1	\$0.00	\$16,041.84	\$25,000.00	\$8,958.16
CONSTRUCTION - MAIN ST.	\$267,579.82	\$1,248,759.84	\$2,555,000.00	\$1,038,660.34
Construction Contingency	\$0.00	\$0.00	\$550,000.00	\$550,000.00
QA-QC #1	\$13,909.89	\$152,212.46	\$287,875.00	\$121,752.65
Stone (purchased by NRRRA)	\$89,134.75	\$493,218.88	\$2,000,000.00	\$1,417,646.37
Liner (purchased by NRRRA)	\$0.00	\$520,917.20	\$530,000.00	\$9,082.80
Misc. Legal, etc.	\$0.00	\$3,300.00	\$135,000.00	\$131,700.00
TOTAL	\$410,438.46	\$3,422,054.51	\$7,798,755.00	\$3,966,262.03

AREA D PAY REQUEST 7

01/27/2021



January 19, 2021

MEMORANDUM

TO: NEW RIVER RESOURCE AUTHORITY BOARD

FROM: JOSEPH R. LEVINE, PE
EXECUTIVE DIRECTOR 

SUBJECT: FY 2021/22 DRAFT BUDGET

Please find attached a copy of the draft Proposed Budget for FY 2021/22. The Proposed Budget is similar in format with some changes to the approved Budget FY 2020/21. The Budget Committee met by conference call to review the proposed budget on January 14, 2021. The following is a summary of the proposed budget and includes changes made by the Committee.

Page 1

The disposal fees for FY 2020/21 are proposed to change as follows:

MSW/CDD from \$32 per ton to \$34 per ton

Normal ADC from \$17 per ton to \$22 per ton

VT Ash from \$7 per ton to \$10 per ton

Clean Wood from \$20 per ton to \$25 per ton

White Goods from \$32 per ton to \$34 per ton

Recycling from \$32 per ton to \$60 per ton

Pages 2 & 3

1. The overall tonnage received was analyzed on an average received for the last 6 months, 12 months and 18 months, then projected estimates were established. Member averages are consistently less with FY 2020/21 estimates with just slight adjustments.
2. The estimated revenue from the Waste Analysis for FY 2021/22 (\$4,742,510) is less than FY 2020/21 (\$5,836,200). The main contributing factor to the change in estimated revenue is the removal of the "User Rebate".

Page 4

1. The Revenue and Expense Summary includes the estimated revenue and expenses.
2. Reserve Account contributions increase (\$97,708) to meet long term equipment schedule and the rising equipment costs.
3. The total proposed Administration and Operations Expenses decrease by \$126,200.

Pages 5-7

1. Under PERSONNEL, it is recommended that a maximum 4% merit increase be included for staff based on evaluations and approved by the Director. Also included under PERSONNEL is a recommended COLA of 1.3% for this budget year.
2. Legal expenses propose an increase of \$15,000 to begin Member Agreements evaluation.
3. Accounting expenses propose a budget of \$18,000 for contract services for payroll, account reconciliation, financial statements, W-2 issuance and other accounting needs.

Pages 8-10

1. The FUND balances have been revised as of December 30, 2020.
2. Projected expenses for FY 2021/22 include allowance for the engineering contracts, financial assurance, capital projects, and continued Area D Development Projects.
3. The accepted financial audit for FY 2019-2020 included the remaining debt service of \$159,993 due to Pulaski County for the Route 100 waste water line. Instead of yearly debt payments it is recommend to pay out the debt service in full prior to June 30, 2021.
4. The major equipment purchase/lease for FY 2021/22 include the Haul Truck (lease) and a Compactor (lease).
5. The equipment fund does include new vehicles for on and off site.

Page 11 and 12

The Personnel Summary and Organization Chart includes one change to the Financial Administrative Assistant to and Operations Assistant.

If you have any questions or comments, please do not hesitate to call me.

**NEW RIVER RESOURCE AUTHORITY
PROPOSED BUDGET
FY 2021/22**

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NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2022
FEE SCHEDULE

RATES \$/TON	FY 20/21	FY 21/22
MUNICIPAL SOLID WASTE	\$32.00	\$34.00
DEBRIS SOLID WASTE	\$32.00	\$34.00
NORMAL ADC	\$17.00	\$22.00
VPI ASH	\$7.00	\$10.00
Non Friable Asbestos	\$54.00	\$54.00
Untarpped/Unsecured Waste Loads	\$25.00	\$25.00
Customer Minimum Fee	\$5.00	\$5.00
Administration Fee per copy	\$0.25	\$0.25
CLEAN WOOD	\$20.00	\$25.00
TIRES (per pound)	\$0.10	\$0.10
WHITE GOODS (appliances)	\$32.00	\$34.00
RECYCLING	\$32.00	\$60.00

**NEW RIVER RESOURCE AUTHORITY WASTE ANALYSIS
BUDGET 2021-2022**

TYPE	SOURCE	DISPOSABLE WASTE				NON CONV & ADC WASTE		CLEAN WOOD		TIRES	
		Month Avg	TONS Est	TONS FY 21/22	\$ FY 21/22	TONS	\$	TONS	\$	TONS	\$
TOWN OF DUBLIN											
TOWN COLLECTION		123	1,476	1,400	33,600			3	75	1	200
INDUSTRIAL/COMMERCIAL		110	1,320	1,300	44,200			80	2,000	20	4,000
SUBTOTAL		233	2,796	2,700	77,800			83	2,075	21	4,200
PULASKI PSA											
PSA COLLECTION		3,080	36,960	36,500	876,000	8,500	204,000	40	1,000	140	28,000
INDUSTRIAL/COMMERCIAL		368	4,416	4,300	146,200	3,000	66,000	800	20,000	60	12,000
SUBTOTAL		3,448	41,376	40,800	1,022,200	11,500	270,000	840	21,000	200	40,000
CITY OF RADFORD											
CITY COLLECTION		730	8,760	8,600	206,400			5	125	10	2,000
INDUSTRIAL/COMMERCIAL		165	1,980	1,900	64,600			50	1,250	20	4,000
RADFORD UNIVERSITY		101	1,212	1,100	37,400			20	500	0	0
SUBTOTAL		996	11,952	11,600	308,400			75	1,875	30	6,000
MRSWA											
INDUSTRIAL/COMMERCIAL		6,250	75,000	74,200	1,780,800	0	0	165	4,125	15	3,000
SUBTOTAL		250	3,000	3,000	102,000	5,500	121,000				
GILES COUNTY PSA											
INDUSTRIAL/COMMERCIAL		6,500	78,000	77,200	1,882,800	5,500	121,000	165	4,125	15	3,000
SUBTOTAL		1,168	14,016	13,800	331,200	390	8,580	220	5,500	125	25,000
FLOYD COUNTY											
INDUSTRIAL/COMMERCIAL		73	876	800	27,200	0	0	5	125	10	2,000
SUBTOTAL		1,241	14,892	14,600	358,400	390	8,580	225	5,625	135	27,000
WYTHE & BLAND COUNTIES											
INDUSTRIAL/COMMERCIAL		1,122	13,464	13,300	452,200	15	330	0	0	1	200
SUBTOTAL		1,122	13,464	13,300	452,200	15	330	0	0	1	200
WYTHE & BLAND COUNTIES											
INDUSTRIAL/COMMERCIAL		222	2,664	2,500	85,000	1,650	36,300	0	0	23	4,600
SUBTOTAL		222	2,664	2,500	85,000	1,650	36,300	0	0	23	4,600
TOTAL		13,762	165,144	162,700	4,186,800	19,055	436,210	1,388	34,700	425	84,800

**NEW RIVER RESOURCE AUTHORITY WASTE ANALYSIS
BUDGET 2021-2022**

TYPE	DISPOSABLE WASTE FY 21/22\$	NON CONV & ADC WASTE \$	TIRES AND CLEAN WOOD \$	TOTAL WASTE TONS	TOTAL \$
TOWN OF DUBLIN					
TOWN COLLECTION	33,600	0	275	1,404	33,875
INDUSTRIAL/COMMERCIAL	44,200		6,000	1,400	50,200
SUBTOTAL	77,800		6,275	2,804	\$84,075
PULASKI PSA	0				
PSA COLLECTION	876,000	204,000	29,000	45,180	1,109,000
INDUSTRIAL/COMMERCIAL	146,200	66,000	32,000	8,160	244,200
SUBTOTAL	1,022,200	270,000	61,000	53,340	\$1,353,200
CITY OF RADFORD	0				
CITY COLLECTION	206,400		2,125	8,615	208,525
INDUSTRIAL/COMMERCIAL	64,600		5,250	1,970	69,850
RADFORD UNIVERSITY	37,400		500	1,120	37,900
SUBTOTAL	308,400		7,875	11,705	\$316,275
MRSWA	1,780,800		7,125	74,380	\$1,787,925
INDUSTRIAL/COMMERCIAL	102,000	121,000			\$223,000
SUBTOTAL	1,882,800	121,000		77,380	2,010,925
GILES COUNTY PSA	331,200	8,580	30,500	14,535	\$370,280
INDUSTRIAL/COMMERCIAL	27,200	0	2,125	815	\$29,325
SUBTOTAL	358,400	8,580	32,625	15,350	\$399,605
FLOYD COUNTY	452,200	330		13,316	\$452,530
SUBTOTAL	452,200	330		13,316	452,530
JPSA of Wythe & Bland Counties	85,000	36,300	4,600	4,173	\$89,600
SUBTOTAL	85,000	36,300	4,600	4,173	89,600
TOTAL	0	436,210	112,375	178,068	\$4,742,510
	4,186,800				

NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2022
PROJECTED REVENUE AND EXPENSE SUMMARY

Account Code		TOTAL BUDGET FY 20/21	TOTAL* PROPOSED FY 21/22	TOTAL DIFF. 22-21
PROJECTED REVENUES				
	MEMBER AND CUSTOMER REVENUE	5,836,200	4,742,510	(1,093,690)
	INTEREST AND DIVIDENDS	450,000	200,000	(250,000)
	LFG to Energy	90,000	75,000	(15,000)
	Misc. Sales	50,000	50,000	0
	Member Support Payments	(1,305,800)	0	1,305,800
	TOTAL PROJECTED REVENUES	5,120,400	5,067,510	(52,890)
107.00	RESERVE FUNDS			
	DEVELOPMENT & CLOSURE	1,221,700	1,224,648	2,948
	EQUIPMENT FUND	431,450	526,210	94,760
	SUBTOTAL	1,653,150	1,750,858	97,708
	OPERATIONS			
500.00	PERSONNEL DIRECT COST	2,185,800	2,099,400	(86,400)
600.00	PROFESSIONAL/CONTRACT SERVICES	214,300	253,000	38,700
660.00	INSURANCES	39,000	43,500	4,500
700.00	SUPPORT SERVICES	297,000	264,000	(33,000)
800.00	OPERATIONS	705,000	655,000	(50,000)
	SUBTOTAL	3,441,100	3,314,900	(126,200)
	TOTAL EXPENSE	5,094,250	5,065,758	(28,493)
	CONTINGENCIES	26,150	1,753	(24,398)

NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2022
ADMINISTRATION AND OPERATION

ACCOUNT CODES	LINE DESCRIPTION	Projected June '21	BUDGET FY 20/21	PROPOSED FY 21/22	DIFF. 22-21
BOARD AND COMMITTEES					
500.01	Member Compensation	40,800	40,800	40,800	0
500.02	Board Direct Expenses	4,200	6,000	6,000	0
500.03	Travel and Meetings	0	1,000	500	(500)
500.00	SUB TOTAL	45,000	47,800	47,300	(500)
PERSONNEL					
501.00	ADMINISTRATION				
501.05	Salaries, wages (REG,PT, Merit, COLA)	411,000	432,000	395,000	(37,000)
501.15	Salaries and wages - OT	1,750	3,000	2,000	(1,000)
502.00	OPERATIONS				
502.05	Salaries, wages (REG,PT, Merit, COLA)	870,000	870,000	870,000	0
502.07	Salaries and wages - OT	38,000	39,000	26,100	(12,900)
500.00	SUB TOTAL	1,320,750	1,344,000	1,293,100	(50,900)
BENEFITS					
520.01	FICA	101,000	108,000	90,000	(18,000)
520.02	VRS - Retirement	80,000	102,000	100,000	(2,000)
520.03	Hospitalization/medical	414,000	470,000	460,000	(10,000)
520.04	Life Insurance	15,800	13,600	15,500	1,900
520.05	VEC Unemployment Insurance	50	500	500	0
520.07	Medical expenses	2,370	3,000	3,000	0
520.08	Misc. Benefits	25,000	25,000	20,000	(5,000)
520.10	Uniforms	14,000	16,000	16,000	0
520.11	Dental Insurance	18,000	19,000	19,000	0
	BENEFITS SUBTOTAL	670,220	757,100	724,000	(33,100)
non - BENEFIT PERSONNEL INSURANCE					
520.06	Workmens Compensation	30,000	35,000	35,000	0
	PERSONNEL & BENEFIT/non-BENEFIT TOTAL	2,065,970	2,183,900	2,099,400	(84,500)

NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2022
ADMINISTRATION AND OPERATION

ACCOUNT CODES	LINE DESCRIPTION	Projected June '21	BUDGET FY 20/21	PROPOSED FY 21/22	DIFF. 22-21
PROFESSIONAL SERVICES					
511.00	Bank Administration Fees	2,000	2,000	2,000	0
601.01	Legal	14,000	15,000	30,000	15,000
603.01	Engineering-General	20,000	20,000	20,000	0
603.02	Engineering-Surveying	22,000	25,000	25,000	0
603.03	Financial Assurance Cert. - NRSWMA	25,000	25,000	25,000	0
604.01	Accounting	8,400	0	18,000	18,000
605.01	Auditor	15,000	9,300	15,000	5,700
608.11	GW Monitoring Program	24,000	35,000	35,000	0
608.14	Surface Water Testing - NRSWMA	8,000	8,000	8,000	0
609.01	Landfill Gas Management Program	37,000	50,000	50,000	0
630.01	Permitting Fees	19,000	25,000	25,000	0
PROFESSIONAL SERVICES SUBTOTAL		214,850	214,300	253,000	38,700
INSURANCE NRSWMA & GENERAL					
660.10	General Liability - NRSWMA	6,000	9,000	9,000	0
660.30	Heavy Equipment Insurance	6,900	8,500	11,000	2,500
660.40	Vehicle Insurance	8,400	9,000	11,000	2,000
660.60	Employee Bond	250	500	500	0
660.70	Property	8,700	12,000	12,000	0
INSURANCE-TOTAL		30,250	39,000	43,500	4,500

NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2022
ADMINISTRATION AND OPERATION

ACCOUNT CODES	LINE DESCRIPTION	Projected June '21	BUDGET FY 20/21	PROPOSED FY 21/22	DIFF. 22-21
SUPPORT SERVICES					
702.10	Office Equipment &Supplies	12,500	28,000	30,000	2,000
703.10	Postage	4,000	4,000	5,500	1,500
705.10	Training & Education	3,000	6,500	5,000	(1,500)
706.10	Meetings & Travel	1,500	8,000	8,000	0
708.10	Dues & Assoc Memberships	1,000	1,500	1,500	0
709.10	Advertisements	10,000	12,000	12,000	0
710.10	Promotions	10,000	20,000	5,000	(15,000)
751.80	Electricity	34,000	40,000	40,000	0
752.50	Communication Services & Alarms	20,000	25,000	20,000	(5,000)
753.81	Water and Wastewater System	25,000	45,000	45,000	0
753.90	Scale Service	3,000	4,000	4,000	0
754.10	Supplies & Maintenance - General	4,000	40,000	40,000	0
770.10	Gas Service	17,000	18,000	18,000	0
780.10	Post Closure Care	7,000	40,000	25,000	(15,000)
790.10	West Fork Property	10,000	5,000	5,000	0
SUPPORT SERVICES TOTAL		201,330	297,000	264,000	(33,000)
OPERATIONS - NRSWMA					0
801.01	General Maintenance	17,000	20,000	25,000	5,000
802.01	BMP General	33,000	40,000	40,000	0
803.01	Tools & Supplies - General	4,300	5,000	5,000	0
805.10	Gravel	40,000	50,000	60,000	10,000
807.01	Equipment Budget	205,000	205,000	150,000	(55,000)
809.01	Motor Vehicles Parts & Maintenance	21,000	20,000	25,000	5,000
810.20	Heavy Equipment Rental	10,000	10,000	10,000	0
813.02	Fuels and Fluids	220,000	250,000	220,000	(30,000)
920.05	HHW Contract Services	45,000	50,000	40,000	(10,000)
920.06	Tire Program	57,000	80,000	80,000	0
NRRA OPERATIONS EXPENSES		679,000	730,000	655,000	(75,000)
TOTAL		3,236,400	3,175,250	3,362,200	186,950

BUDGET 2021-2022
FUND BALANCES AND PROJECTED EXPENDITURES

DEVELOPMENT AND CLOSURE RESERVE FUND	
Funds, December 31, 2020	8,911,898
Projected FY '20/21 contributions	712,000
Projected Expenses Fy '20/21.	
a. FY 20/21 Financial Assurance	(400,000)
b. Capital Improvements	(255,000)
c. Engineering Support Services	(250,000)
d. Post Closure Care	(50,000)
e. Rt. 100 Sewer Line Project	(159,993)
f. VRS Unfunded Liability	(25,000)
g. Mitigation Monitoring	(60,000)
h. Cell D Upgrade Project Phase 3	(4,000,000)
i. Outreach/Education	(5,000)
j. Post Closure Care	(30,000)
Total Projected Expenses	(5,199,993)
Projected funds, June 30, 2021	4,423,905
Projected FY '21/22 contributions	1,224,648
Projected Expenses FY '21/22	
a. FY 21/22 Financial Assurance	(400,000)
b. NRRA Facility Projects	(150,000)
1. Scale Repair	
2. LFG Horizontal Collection	
3. Building Repairs	
4. Asphalt	
5. Post Closure Care	
c. Engineering Support Services	(310,000)
1. Mitigation Monitoring	
2. Operations Assessment	
3. LFG Improvements/supports	
4. Landfill Cap System Evaluation	
5. Additional Surveying Support	
6. West Fork Corrective Action	
d. VRS Unfunded Liability	(37,000)
e. Leachate Holding Pond	(850,000)
Total Projected Expenses	(1,747,000)
Projected funds, June 30, 2022	3,901,553

BUDGET 2021-2022
FUND BALANCES AND PROJECTED EXPENDITURES

INGLES RESERVE FUND	
Funds, December 31, 2020	2,040,368
Projected FY '20/21 contributions	13,000
Projected FY '21/22 contributions	26,000
Projected Expenses Fy '20/21.	(125,000)
a. Landfill Cap systems Evaluation	
b. LFG Flare Skid	
Total Projected Expenses	(125,000)
Projected funds, June 30, 2022	1,954,368
EQUIPMENT RESERVE FUND	
Funds, December 31, 2020	936,677
Projected FY '20/21 contributions	245,000
Projected Expenses FY '20/21	
a. Compactor (Lease)	0
b. Haul truck tires	(15,000)
c. Track Equipment undercarriage (2)	(75,000)
d. Haul Truck (Lease)	(80,000)
e. Mechanic Equipment	(2,000)
f. 4WD Facility Vehicles - as needed	0
g. Vehicle Tires	(8,000)
h. Grinder Maintenance	(75,000)
i. Mini Excavator	0
Total Projected Expenses	(255,000)
Projected funds, June 30, 2021	926,677
Projected FY '21/22 contributions	526,210
Projected Expenses Fy '21/22	
a. Compactor Lease	(220,000)
b. Haul Truck Lease	(80,000)
c. 4WD Facility Vehicles - as needed	(25,000)
d. Mini Excavator	(250,000)
e. Equipment Expenses	(200,000)
1. Haul Truck Tires	
2. Track Equipment Undercarriage	
3. Mechanic Equipment	
4. Vehicle Tires	
5. Grinder Maintenance	
Total Projected Expenses	(775,000)
Projected funds, June 30, 2022	677,887

BUDGET 2021-2022
FUND BALANCES AND PROJECTED EXPENDITURES

FINANCIAL ASSURANCE FUNDS	
Funds, December 31, 2020	8,810,841
Projected FY 20/21 Financial Assurance contribution	400,000
Projected remainder FY '20/21 Interest contributions	85,000
Projected Restricted funds, June 30, 2021	9,295,841
Projected FY 21/22 Financial Assurance contribution	400,000
Projected FY '21/22 Interest contributions	140,000
Projected funds, June 30, 2022	9,835,841
NRRA ENVIRONMENTAL TRUST FUNDS	1,035,739
Projected remainder FY 20/21 Interest contributions	7,000
Projected Restricted funds, June 30, 2021	1,042,739
INGLES ENVIRONMENTAL TRUST FUNDS	1,035,739
Projected remainder FY 20/21 Interest contributions	7,000
Projected Restricted funds, June 30, 2021	1,042,739

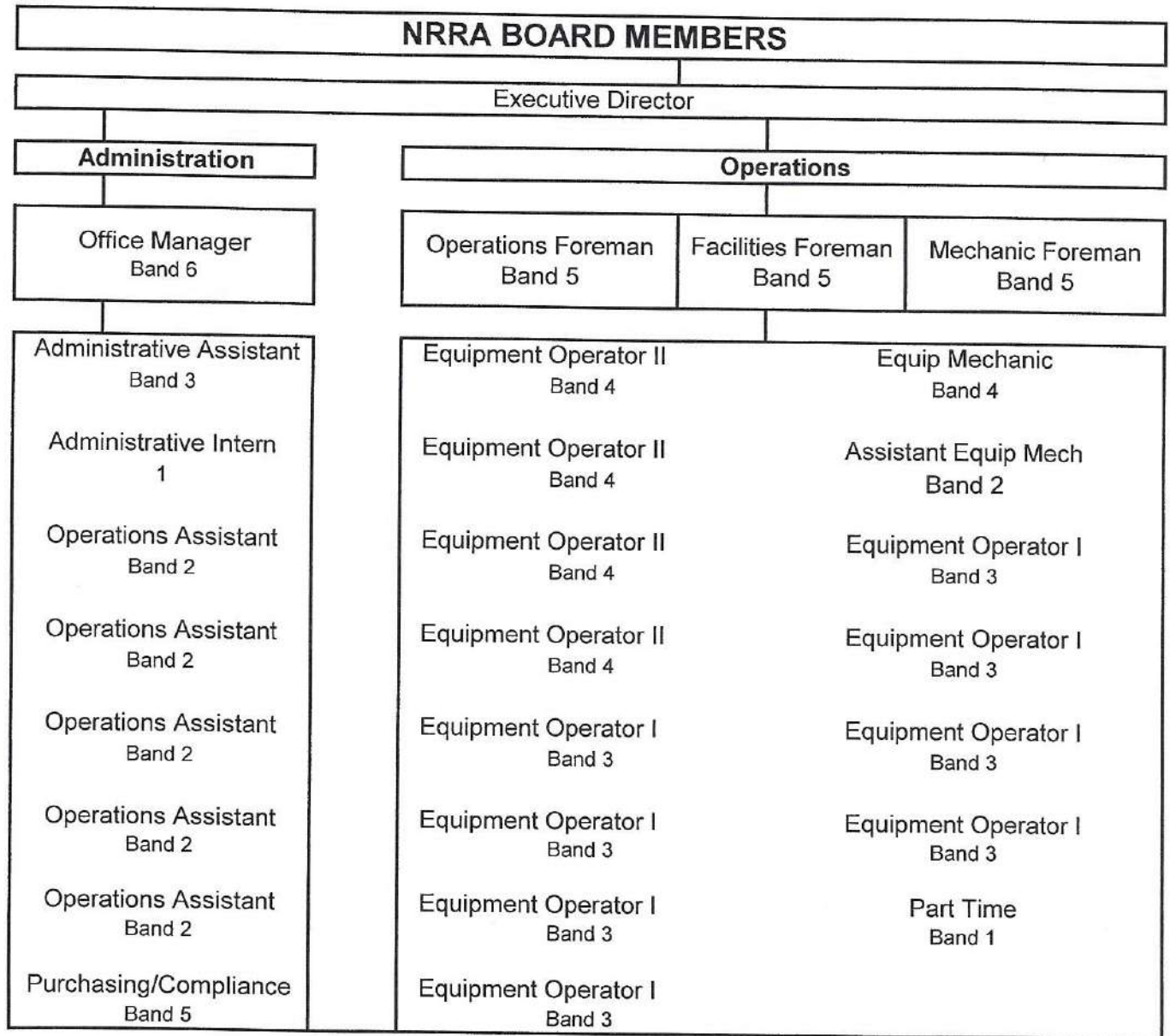
NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2022
PERSONNEL SUMMARY

POSITION TITLE	BUDGET FY 20/21	PROPOSED FY 21/22	DIFF. 22-21
Office Manager	1	1	0
Financial Administrative Assistant	1	0	(1)
Administrative Assistant	1	1	0
Administrative Assistant/Intern	1	1	0
Operations Assistant	4	5	1
Equipment Operator	11	11	0
Operations Foreman	1	1	0
Facilities Foreman	1	1	0
Purchasing & Compliance Coordinator	1	1	0
Equipment Mechanic Foreman	1	1	0
Equipment Mechanic	2	2	0
Assistant Equipment Mechanic	1	1	0
Part Time Groundskeeper	1	1	0
TOTAL	27	27	0

PAY BANDS	GRADES	PAY RANGE
1	1-5	\$22,004 TO \$36,167
2	6-10	\$28,211 TO \$46,368
3	11-15	\$36,167 TO \$59,445
4	16-20	\$46,368 TO \$76,211
5	21-25	\$59,445 TO \$97,706
6	26-30	\$76,211 TO \$125,263

NEW RIVER RESOURCE AUTHORITY
BUDGET 2021-2020

ORGANIZATION CHART



Jan-21						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

Feb-21						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

Mar-21						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

Apr-21						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

May-21						
S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

Jun-21						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

2021
NEW RIVER RESOURCE AUTHORITY
7100 CLOYD'S MOUNTAIN ROAD
PO BOX 1246
DUBLIN, VIRGINIA 24084
PHONE 540-674-1677; FAX 540-674-1431
www.newriverresourceauthority.org

- Agenda Packages mailed
- Board Meetings
- End of Fiscal Year
- Begin Fiscal Year
- NRRA Holidays

Daily

Pump station checks

Weekly

Flare readings- Wednesdays

Semi-Monthly

pH readings on the leachate- 1st & 15th

Leachate flowmeter check- pH reading

Monthly

Flare Maintenance-(even months) 5th

DMR to PEPPERS FERRY & PC

Gas monitoring NRSWMA- 15th

NRSWMA written inspection- 15th

Gas monitoring Ingles Mt.- 20th

Ingles Mt. written inspection- 20th

Fire extinguisher inspections- 25th

Change HVAC filters-30th

Quarterly

Change water filters

Storm Water Samples

Flare Calibration

Semi-Annual

Title V-3/1 & 9/1 Expire 12/23

Groundwater Report 4/25 & 10/15

Groundwater Sampling 5/29 & 11/17

Leachate Sampling NRSWA 6/15-12/15

Tri-Annual

Clean Wet Well ps1 july/nov/march

Clean Oil/Water Separator at Shops

Annual

Financial Assurance 1/1

Underdrain Report 1/31

Annual Comp. Insp/West Fork 3/1

GHG Report 3/31

SWIA Report 3/31

VEEP Report 4/1

Emmissions Statement 4/15

Recycling Report 4/30

Ingles Leachate Sampling 6/15

First Aid and CPR 9/15

Hearing Test- October

Jul-21						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Aug-21						
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22	23	24	25	26	27	28
29	30	31				

Sep-21						
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19	20	21	22	23	24	25
26	27	28	29	30		

Oct-21						
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17	18	19	20	21	22	23
24	25	26	27	28	29	30

Nov-21						
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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

Dec-21						
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19	20	21	22	23	24	25
26	27	28	29	30	31	

DRAFT

PUBLIC NOTICE

THE NEW RIVER RESOURCE AUTHORITY will hold a rate hearing as part of its March 24, 2021, 12:00 Noon, meeting located at the Authority's administrative office at 7100 Cloyd's Mountain Road, Dublin, Virginia. The purpose of the hearing will be to consider a revision of the disposal rates to be effective July 1, 2021, at the New River Solid Waste Management Area. The following rates will be considered for adoption.

1. Municipal Solid Waste from \$32.00 per ton to a not to exceed rate of \$34.00 per ton.
2. Debris Waste from \$32.00 per ton to a not to exceed rate of \$34.00 per ton.
3. Alternative Daily Cover Material from \$17.00 per ton to an amount not to exceed \$22.00 per ton.
4. Virginia Tech Ash Alternative Daily Cover from \$7.00 per ton to an amount not to exceed \$10.00 per ton.
5. Clean Wood (delivered to mulch facility) from \$20.00 per ton to a not to exceed rate of \$25.00 per ton.
6. White good (appliances) from \$32.00 per ton to a not to exceed rate of \$34.00 per ton.
7. Recycling from \$32.00 per ton to a not to exceed rate of \$60.00 per ton.

Current rates that are not proposed to change are:

1. Uncovered/unsecured loads \$25.00 per incident.
2. A minimum ticket charge of \$5.00 per ticket.
3. Administrative fee of \$0.25 per copy (extra copies of scale tickets, files, etc.)
4. Non friable asbestos \$54.00 per ton (Rate used when Certification is needed by hauler/owner.)
5. Tires \$0.10 per pound (or \$200 per ton).
6. Special waste rate determined by the Executive Director based on conditional and density basis.

The hearing was authorized in accordance with Section 15.2-5136 of the Code of Virginia, 1950, as amended and by action of the New River Resource Authority at its January 27, 2021 meeting.

**NEW RIVER RESOURCE AUTHORITY
7100 CLOYD'S MOUNTAIN ROAD
POST OFFICE BOX 1246
DUBLIN, VIRGINIA 24084**

540-674-1677

New River Resource Authority Reserve Funds Policy

*Eff. 1/27/2021
Last Rev. 1/27/2021*

I. Purpose of Reserve Funds

Reserve Funds are established and used by the New River Resource Authority (NRRRA) in order to meet its financial commitments, including, but not limited to: requirements in indebtedness agreements, security for financings, revenue pledge shortfalls, surety requirements, short-term operational budgetary shortfalls, emergency or crisis funding shortfalls, maintenance and replacement funds for equipment, funding for planned capital projects, meeting federal and state statutory and regulatory requirements, and long-term environmental protection and financial assurance. At all times management of reserves shall be consistent with federal and state law requirements, requirements by operation of contract (including Member agreements) and NRRRA policy.

Unless otherwise agreed upon in writing or by operation at law, NRRRA reserves are exclusively subject to direction, use, investment or other commitment consistent with the following policies as established and revised from time-to-time by the Board of Directors, as further implemented by the Executive Director. The Board may establish a subcommittee(s) to direct the use, commitment or investment of operational or long-term reserve funds. The Board may establish certain requirements or management criteria for each reserve fund.

II. Source of Reserve Funds

Reserves are funded through several sources, including, annual budgeted amounts or carry-forward balances from operational revenues and tip fees paid by NRRRA Members and customers of the NRRRA's facilities and services, grant sources, Member contributions designated as reserves, and borrowing. The reserve fund contributions and estimated balances shall be projected annual during the budget process and approved with the annual budget, consistent with this policy.

III. Type of Reserve Funds

Each reserve fund shall be designated either operational or long-term and consistent with Governmental Accounting Standards Board policies. If not so designated, a reserve will default to an operational designation so that it is re-committed annually.

a. Operational Reserves

Operational reserves are those reserves established to meet annual financial commitments. These reserves are used in cases where there are unexpected budgetary shortfalls or irregular operational revenues.

The Board's Budget Committee shall annually review and re-commit such funds as needed to ensure annual operational and debt service expenditures are met.

b. Long-Term Reserves

Long-term reserves are those reserves established for multi-year funding commitments. These commitments can include funding of equipment and capital expenditures (often to avoid financing costs), providing a resource to meet large-scale unexpected expenditures, meeting the requirements of financial assurance commitments, and meeting federal and state legal requirements where there is no discretionary decision-making of NRRA.

The Board's Budget Committee shall annually review long-term reserve funds. Under such review, the Committee shall determine adequacy of balances in each fund. The determination as a result of such review shall be based on, in order, legally required amounts (whether by federal or state requirements or by contractual agreement), balance amounts as recommended by the NRRA auditor or financial advisor as applicable, and the amounts set forth in this Policy.

Any shortfall in required long-term reserves shall be budgeted in the upcoming fiscal year for either (i) full funding of shortfalls or (ii) recommending to the full Board establishing a plan to fully fund the shortfall within an expected timeframe and budget the initial deposit into the reserve under such plan.

IV. Release of Reserves

At all times, reserve funds may be used in case of unforeseen projects and expenses as approved by the Board of Directors, provided such use is consistent with federal and state law and contractual requirements, including Member agreements.

The Board's Budget Committee shall identify in the annual budget process any operational reserves that are no longer committed, along with a recommended use of such funds.

The Board's Budget Committee shall identify any potential excess in long-term reserves as established at law and this policy. The Committee shall make a recommendation to the full Board regarding any excess, with recommendation by the full Board to (i) release of such excess, in full or in some portion, (ii) adjust the reserve amount accordingly, in full or in some portion or (iii) some combination of (i) and (ii). The Committee shall report to the Board annually on such recommended actions annually during the NRRRA budgeting process. The full Board shall then determine the use of such funds, including, but not limited to, capital or operational expenses of NRRRA, re-designation as another reserve account or distribution to NRRRA Members. Such use shall be consistent at all times with federal and state law and contractual requirements, including financing agreements and Member agreements.

V. Investment of Reserve Funds

At all times reserves shall be invested consistent with the Virginia Investment of Public Funds Act and the Virginia Public Deposits Act. Commitment of funds in excess of \$500,000 for longer than two (2) years shall require approval of the Board.

VI. Specified Reserves

a. Development and Closure Reserve – Long-Term

The Development and Closure Reserve is intended for the use of landfill cell development, landfill partial closure projects, infrastructure improvements, capital projects, post closure care expenses, including administrative requirements. The annual estimated contributions are to be based on waste tonnage, investment earnings, and miscellaneous sales, grants and other revenues. The long-term reserve needs will be estimated annually with the planned projects in accordance with the Development Plan. Any shortfall or identified funding need into this reserve will be recommended and approved with the annual budget process.

b. Equipment Reserve Fund - Operational

The Equipment Reserve Fund is intended for the the purchase of equipment, leasing equipment funds, and equipment expenses. The annual estimated contributions is to be based on waste tonnage, interest, miscellaneous sales, grants and other revenues. The reserve needs will be estimated annually with the planned projects in accordance with the Development Plan, Equipment Replacement Schedule and approved with the annual budget.

c. Ingles Mountain Reserve Fund – Operational

The Ingles Mountain Reserve Fund is intended for planned, scheduled and approved operational expenses in addition to current and future environmental liabilities related specifically to Ingles Mountain Landfill. The responsibility for the environmental liabilities, known and unknown, for the Ingles Mountain facilities are unique to Members Pulaski County, the Town of Dublin and the City of Radford. As such, this reserve and its funding are subject to the specific Member agreements. The funds will be maintained for the primary use of imminent post closure/continued care needs. If the reserve funds intended for Ingles Mountain are not adequate, the NRRA Board of Directors will administer procurement and funding in accordance with the Member agreements. The NRRA Board of Directors seeks to maintain \$5,000,000 in this fund. The reserve needs will be estimated annually with the planned projects in accordance with and approved with the annual budget.

d. Financial Assurance – Long-Term

Financial Assurance for all NRRA facilities is required through the Virginia Department of Environmental Quality (VDEQ). The financial assurance estimate is performed annually by a third party. The financial mechanism and estimate must be approved by VDEQ annually. The NRRA currently utilizes a collateralized letter of credit to meet the requirement. These reserve funds are restricted and invested in trust accounts, per VDEQ requirements. The reserve needs will be estimated annually and any adjustments to the reserve amounts will be approved with the annual budget, consistent with the general provisions of this policy.

e. NRRA Environmental Fund – Long-Term

In accordance with state law and by NRRA's licensing by VDEQ, an environmental fund must be maintained and restricted for the intent of financial insurance policy for no less than one million dollars (\$1,000,000). The NRRA Environmental Fund is currently restricted in a trust account and funds are used to collateralize a letter of credit for the required financial assurance. The reserve needs will be reviewed annually and any adjustments to the reserve amounts will be approved with the annual budget, consistent with the general provisions of this policy.

f. Ingles Mountain Environmental Fund – Long-Term

In accordance with state law and by NRRA's licensing by VDEQ, the Ingles Mountain Environmental Fund must be maintained and restricted for the intent of financial insurance policy for no less than one million dollars (\$1,000,000). NRRA, in order to safely cover the initial costs associated with post-closure management of the Ingles Mountain site. The Ingles Mountain Environmental Fund is currently restricted in a trust account and funds are used to collateralize a letter of credit for the required financial assurance. The reserve needs will be reviewed annually, including review by the NRRA auditor, and any adjustments to the reserve amounts will be approved with the annual budget, consistent with the general provisions of this policy.



January 19, 2021

MEMORANDUM:

TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS

**FROM: JOSEPH R. LEVINE, P.E.
EXECUTIVE DIRECTOR**

JRL

**SUBJECT: RECOMMENDATION FOR ACCEPTANCE OF THE PROPOSAL
FOR THE AREA D EXPANSION (PHASE II) AND THE PARTIAL
CLOSURE NO. 3**

The approved Budget for 2020/2021 included a request of \$4,000,000 for the Area D Expansion project to include partial closure. October 30, 2020 NRRA received an unsolicited proposal from Thompson & Litton (T&L) under the PPEA guidance for the Area D Expansion Phase II and Partial Closure No. 3. The project includes the construction of the proposed facilities, Project Management and Administration through Certification to Operate (CTO), Resident Project Representation (RPR) to include testing services, and Construction layout and survey services. The unsolicited proposal for this project under the PPEA guidance was approved during the November 18, 2020 Board Meeting. In accordance with the PPEA unsolicited proposal guidance, the project was advertised to the public for proposals. Four firms contacted the Authority for bid information. No proposals were received by the January 15, 2021 deadline.

The proposal is turnkey project with T&L for the Area D Expansion Phase II and Partial Closure No. 3. project for \$3,963,993.

It is recommended the Board of Directors approve the Phase II scope of work with T&L for \$3,963,993 and approve the Executive Director to execute the agreement following legal counsel's review.