



AGENDA
NRRA BOARD MEETING
WEDNESDAY, SEPTEMBER 22, 2021
10:00 AM
NEW RIVER RESOURCE AUTHORITY
DUBLIN, VIRGINIA:

- I. ROLL CALL AND DETERMINATION OF QUORUM**
- II. APPROVAL OF SEPTEMBER 22, 2021 AGENDA**
- III. WORK SESSION**
 - A. Code of Ethics
 - B. Tip Fee Analysis
- IV. APPROVAL OF**
 - A. Minutes of July 28, 2021
- V. ITEMS OF CONSENT**
 - A. NRRA Check Lists – July and August 2021
 - B. Financial Statements – July and August 2021
- VI. ADMINISTRATION**
 - A. Executive Director's Report
 - B. Work Session Report
 - C. Ratification of Area D Phase II Pay Request 14
 - D. Area D Phase II Pay Request 15
 - E. FOIA Requests Cost
- VII. ENGINEERING**
 - A. Ingles Mountain
 - B. New River Solid Waste Management Area
 - C. West Fork Mitigation Project
- VIII. PUBLIC COMMENTS**
- IX. CLOSED MEETING** – Pursuant to Virginia Code Section 2.2-3711(a)(8) – Consultation with Legal Counsel on Investigation of Possible Data Breach

This agenda is subject to change at the discretion of the New River Resource Authority.

DRAFT

DRAFT

NEW RIVER RESOURCE AUTHORITY BOARD CODE OF ETHICS

The members of New River Resource Authority (NRRA) are entitled to fair, ethical, accountable and effective governance. Such a governance requires that appointed public officials:

- Comply with both the letter and spirit of the laws, ordinances and policies of NRRA.
 - Be independent, impartial and fair in their judgement and actions.
 - Use their public office for the public good and not for personal gain.
 - Conduct public deliberations and processes openly.
 - Act with respect and civility.
1. NRRA Board Members shall work for the common good of the people of the member jurisdictions and not for any private or personal interest. They will treat all persons, claims and transactions in a fair and equitable manner.
 2. NRRA Board Members shall at all times refrain from abusive conduct, personal charges or verbal attacks upon the character or motives of other Board Members, boards, commissions, committees, staff or the public.
 3. NRRA Board Members' duties shall be performed in accordance with the rules established by the NRRA. A NRRA Member shall respect the decision by the NRRA Board once it has been made by the majority of NRRA.
 4. It is the responsibility of NRRA Board Members to share information that is relevant to any matter under consideration that they have received from sources outside of the decision-making process with all other NRRA Board Members.
 5. NRRA Board Members shall interact with one another honestly, forthrightly, truthfully, and respectfully. Discussions shall focus on issues, policies and other substantive matters relating to the function of the NRRA.
 6. NRRA Board Members shall respect and preserve the confidentiality of information provided to them concerning the matters of NRRA. They shall neither disclose confidential information without proper legal authorization nor use such information to advance their personal, financial or private interests.
 7. To the best of their ability, NRRA Board Members shall represent the official policies and positions of the NRRA. When representing their own personal opinions or positions, Board Members shall explicitly state that they do not represent the official position of the NRRA Board.

DRAFT

8. NRRA Board shall support and maintain a positive and constructive environment for residents, businesses, NRRA employees, and others involved in NRRA activities. NRRA Board Members shall listen to concerns and requests by members and residents and then pass that information to the NRRA Director.
9. Board Members of the NRRA have the primary responsibility to ensure that ethical standards are understood and met, and that the public can continue to have full confidence in the integrity of the NRRA.
10. Board Members of the NRRA have the responsibility to intervene when actions of any member or Board Members appear to be in violation of this Code of Ethics.
11. Board Members shall seek to find and use the most equitable, effective, and economic means for getting a task accomplished.
12. Board Members ensure the integrity of the actions of the NRRA Board by avoiding discrimination through the dispersing of, or requesting, special favors or unfair privileges to anyone, whether for remuneration or not. A member should never request or accept for himself or herself or for family members, favors or benefits under circumstances which might be construed by reasonable persons as influencing the performance of governmental duties or employees.
13. Board Members should not make private promises of any kind binding upon the duties of the office, since a public servant has no private word which can be binding on public duty.
14. Board Members should expose through appropriate means and channels, corruption, misconduct, or neglect of duty whenever discovered. Board Members will follow the procedure of communicating directly with the Authority Chairperson of the Board. On personnel matters or matters relating to incidents, issues or problems, The Board Members will follow the procedure of communicating directly with the Chairperson. Especially in situations where Board Members might conceivably be construed as attempting to supervise, direct or interfere with Authority personnel and the performance of their duties.
15. The Code of Ethics shall be affirmed by majority vote of NRRA Board Members during the first quarter of each calendar year.

Adopted by NRRA Board

Chair

Date

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY
HELD ON JULY 28, 2021 AT NOON,
NRRA ADMINISTRATION BUILDING,
DUBLIN, VIRGINIA:

PRESENT: Mr. Barry Helms, Chairman
Mr. Paul Baker, Vice-Chair
Mr. Robert Asbury, Member
Dr. Chris Kiwus, Member
Mr. Andy McCreedy, Member
Mr. Tom Starnes, Member
Mr. Jonathan Sweet, Member

ABSENT: Mr. Tye Kirkner, Member

STAFF: Mr. Joseph Levine, NRRA Executive Director
Ms. Marjorie Atkins, NRRA Recording Secretary
Mr. Howard Estes, NRRA Legal Counsel
Mr. David Rupe, NRRA

ATTENDEES/
GUESTS: Mr. Brian Tew, Thompson & Litton

Chairman Helms called the meeting to order at noon.

The motion to approve the July 28, 2021 Agenda was made by Mr. Baker. The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCreedy	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

Mr. Levine noted that Mr. Charles Simmons had been an equipment operator with NRRA for twenty years but was unable to attend the meeting.

The Chairman invited Public Comments.

No Public Comments were presented.

The motion for the Authority Board to convene in Closed Meeting for the purpose of consultation with legal counsel regarding FOIA compliance and data issues pursuant to Virginia Code Section 2.2-37711(A) (8) was made by Mr. Starnes. The motion was seconded by Mr. McCreedy and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCreedy	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

The Board went into closed session. Mr. Levine, Mr. Estes and Ms. Atkins were asked to join the Board in closed session.

The Board reconvened in open session and regular meeting. The public was invited back into the meeting room.

Mr. McCready," I hereby move to reconvene the regular meeting and for certification pursuant to Section 2.2-3712(D) of the Code of Virginia, that the Board of Directors, to the best of each Director's knowledge, heard, discussed or considered only public business matters lawfully exempted from open meeting requirements by the Freedom of Information Act in the closed meeting of this date, and only such public business matters as were identified in the motion convening the closed meeting were heard, discussed or considered by the Board of Directors of the New River Resource Authority". The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

Mr. Baker stated that he would like to make a motion.

The motion for NRRA to ask Pulaski County and the Town of Dublin to pay for the two FOIA requests was made by Mr. Baker. The motion was seconded by Mr. Asbury.

In discussion on the motion, Mr. Asbury asked if all of the costs related to the FOIA production had been tallied. Mr. Levine stated that they had not. Mr. Asbury suggested that a total be presented to the Board before a vote. Dr. Kiwus noted that the Authority should present the requestor with an estimate of costs so that they are aware of the costs, before fulfilling the request. Mr. Estes stated that the Pulaski County Attorney said that the requestors were making the request under FOIA to ensure that NRRA responded within a certain time frame, even though as a member jurisdiction Pulaski County was entitled to all the information. Mr. Estes noted that the production of the volume of material was a tremendous burden to staff. Mr. Sweet asked "Where is this on the agenda?" Mr. Baker stated that other members should not have to pay for the costs. Mr. Sweet answered that as a member they were entitled to the information. Mr. Sweet stated that the other member jurisdiction involved was not represented at the meeting and that he could not find this item on the agenda. Mr. McCready interrupted saying that the Board had other business from the closed meeting. He suggested the Board table the discussion on this matter until the next meeting.

The motion to table the motion until the August meeting was made by Mr. Asbury. The motion was seconded by Dr. Kiwus and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

The motion for the Board to release the "Investigative Report into Matters Related to Compliance with the Virginia Freedom of Information Act" prepared by Mr. Estes into the public record. The Authority's staff and legal team had a very extensive request for information. The result of this investigation was that the Board has investigated and found that NRRA was in compliance with the Virginia Freedom of Information Act. As with all things, it was a learning process and some errors were made and commended the legal counsel, Executive Director and all of the staff for a good job dealing with this complex matter. The motion was seconded by Mr. Starnes and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

Mr. Baker made a motion to terminate the MOU for IT services with Pulaski County.

Mr. Asbury asked if an advertisement for services needed to be posted. Mr. Levine answered under purchasing policy, it would be considered a small purchase and would not need to go through procurement procedures.

Mr. Estes added that as a small contract it is in the Executive Director's purview to handle such contracts as part of Authority operations. Mr. Estes also explained that this would allow the Authority to reduce the number of vendors working on various aspects of the Authority's systems, streamline services, take care of security issues and that Mr. Levine had found firms that could implement those goals.

Mr. Sweet noted the report did not mention security issues.

Mr. Estes noted that there were obviously security issues because Pulaski County IT staff had remotely logged into the Authority's computers using Authority employees' user names and passwords.

Mr. McCready said he moved to table the matter until the report regarding IT issues is complete and received by the Board. Mr. Asbury agreed saying let's move forward, the report has been ordered.

Mr. Sweet said he could make this simple that he would vote yes to the motion that was originally made, not because of security issues referenced by Mr. Estes, but to consolidate services. Mr. Sweet referenced Mr. Estes previous statements that "he did not have expertise in IT technical matters".

Mr. Asbury noted that consolidating services was all he needed to hear on the matter.

Mr. McCready stated that the Executive Director has the Authority to handle this matter without a motion and that the Board does not need to take action.

Mr. Estes confirmed that the Executive Director can move forward with managing IT services without further Board input.

No further action on the motion was made.

The motion to approve the minutes of the June 9, 2021 Board was made by Mr. Starnes. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

The motion to approve the Check List for the month of June 2021 was made by Mr. McCready. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>no</u>
		Mr. Helms	<u>yes</u>

The motion to approve the Financial Statement for the month of June 2021 was made by Mr. Asbury. The motion was seconded by Mr. Sweet and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

Mr. Levine presented the Executive Director's Report. 36,088.36 tons of waste was managed in June. Mr. Levine noted that with the additional tonnage from Roanoke Valley Regional Authority (RVRA) in April, May and June revenues were only 26.8% above projections. Without the additional tonnage the Authority would have been below projections for the fiscal year. Expenses were 9.1% below projections. Mr. McCready noted that he and Mr. Levine had conversations regarding the RVRA waste stream being financially beneficial to the Authority along with the need for a new compactor and the tub grinder issues. He suggested that using the RVRA revenue to make a couple of capital purchases and if there would be money remaining might there be a way for the members could directly benefit from them. Mr. Levine noted that the purchase of a new compactor is currently being reviewed and that other equipment purchase/replacement is constantly reviewed by staff. Thompson and Litton was updating the conceptual plan because of the additional waste brought in by RVRA. The new plan will update the opening/closing dates of cells and the construction schedule for Area E. In the review, Thompson and Litton has pulled sixteen years' worth of waste data. A study regarding tires is being reviewed also. All of this information along with an updated tip fee analysis will be presented to the Board. Mr. Levine concluded with a report that approximately on half of an acre burned at the working face of the landfill over the weekend. He noted that the Authority would make a donation to the area fire departments that responded.

The motion to ratify Area D, Pay Request 12, in the amount of \$213,891.20 was made by Mr. Baker. The motion was seconded by Mr. Starnes and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

The motion to approve Area D, Pay Request 13 in the amount of \$126,644.01 was made by Mr. Asbury. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

Nominations for the Audit Committee were Mr. Asbury and Dr. Kiwus. Nominations for the Budget Committee were Mr. Baker, Mr. Starnes and Mr. Sweet.

The motion to elect Mr. Asbury and Dr. Kiwus to the Audit Committee was made by Mr. Baker. The motion was seconded by Mr. McCready and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>yes</u>
		Mr. Helms	<u>yes</u>

The motion to elect Mr. Baker, Mr. Starnes and Mr. Sweet to the Budget Committee was made by Mr. Asbury. The motion was seconded by Mr. McCready and approved by a recorded roll call vote of the Board as follows:

Mr. Asbury	<u>yes</u>	Mr. McCready	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Starnes	<u>yes</u>
Dr. Kiwus	<u>yes</u>	Mr. Sweet	<u>abstain</u>
		Mr. Helms	<u>yes</u>

Mr. Levine presented the Engineering Section of the Agenda.

Ingles Mountain – No report. Routine maintenance and mowing.

NRSWMA – Mr. Levine reported that recent leachate testing had exceeded limits for ammonia nitrate. After retesting, it was within limits and is now in compliance. Thompson and Litton had been performing a study before this finding. Mr. Levine stated that he was alarmed by the findings because of the potential of additional infrastructure needed to address the leachate. He advised that the Authority wants to be proactive regarding monitoring levels. Regulations are constantly changing and the Authority is now testing underdrains and new constituents are being added to testing and that he worried about what the parameters will be. Mr. Asbury asked what was done with sediment from leachate ponds. Mr. Levine answered that if it is dried, it can be landfilled. Mr. Tew added that the Regulations are constantly changing and they will only get more stringent; Thompson and Litton is helping the Authority address those issues. He also reported that Area D construction was going well and that the contractors for installing the liner should be onsite in mid-September.

West Fork – No report.

Mr. Asbury asked about the years of life remaining at the landfill.

Mr. Tew answered that would be included in the report from Thompson and Litton.

Mr. Levine noted that now the Authority has a survey by drone done every three months to reduce a chance of a surprise regarding space remaining.

Mr. Asbury noted that at the tour last month, he was surprised at the "new mountain" in the landfill. Mr. Levine agreed. He stated that seven new gas wells have been added with the construction project and that the Authority will be closing some areas to balance the new financial assurance required (\$4 to \$5 million) when Area D is completed (sixteen acres).

With no further business to come before the Board, the motion to adjourn was made by Mr. McCready, seconded by Mr. Baker and passed by unanimous consent.

The meeting adjourned at 1:21 pm.

The next regularly scheduled meeting of the Board of Directors of the Authority is scheduled for Wednesday, August 25, 2021, 10:30 am, with a Board Work Session then the regularly scheduled business meeting at 12:00 noon at 7100 Cloyd's Mountain Road.

Respectfully Submitted,

Marjorie W. Atkins
NRRA Recording Secretary

Approved at _____ Board Meeting.

Barry Helms, Chair

**NRRA CHECKLIST
FOR THE MONTH OF JULY 2021**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
500.02	NATIONAL BANK	\$144.85	BOARD DIRECT EXPENSE
520.03	ANTHEM BLUE CROSS & BLUE SHIELD	\$33,299.09	HOSPITALIZATION/MEDICAL
520.06	VIRGINIA RISK SHARING ASSOCIATION	\$21,908.00	WORKERS COMPENSATION
520.08	WILLIAM RATCLIFFE	\$30.00	MISC. BENEFITS - WELLNESS
520.08	DAVE RUPE	\$124.95	MISC. BENEFITS - SAFETY BOOTS
520.08	SHERRY JOHNSON	\$30.00	MISC. BENEFITS - WELLNESS
520.11	DELTA DENTAL	\$1,791.50	DENTAL
601.01	ESTES LAW & CONSULTING	\$8,383.50	LEGAL
601.01	ESTES LAW & CONSULTING	\$1,828.50	LEGAL
603.01	SCS ENGINEERS	\$3,012.90	ENGINEERING - GENERAL
603.01	SCS ENGINEERS	\$2,370.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$2,831.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$6,243.59	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$5,519.78	ENGINEERING - GENERAL
603.02	THOMPSON & LITTON, INC.	\$683.50	ENGINEERING - SURVEY
603.02	THOMPSON & LITTON, INC.	\$752.56	ENGINEERING - SURVEY
604.01	DARRYL J. GILLESPIE, PC	\$1,200.00	ACCOUNTING
608.14	THOMPSON & LITTON, INC.	\$4,647.76	SURFACE WATER TESTING
609.01	SCS GLOBAL SERVICES	\$4,062.50	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ARC3 GASES, INC.	\$44.40	LANDFILL GAS MANAGEMENT PROGRAM
630.01	TREASURER OF VIRGINIA	\$3,230.00	PERMITTING FEES
660.10	VIRGINIA RISK SHARING ASSOCIATION	\$5,739.00	GENERAL LIABILITY - NRSWMA
660.30	VIRGINIA RISK SHARING ASSOCIATION	\$7,575.00	HEAVY EQUIPMENT INSURANCE
660.40	VIRGINIA RISK SHARING ASSOCIATION	\$9,030.00	VEHICLE INSURANCE
660.60	VIRGINIA RISK SHARING ASSOCIATION	\$265.00	EMPLOYEE BOND
660.70	VIRGINIA RISK SHARING ASSOCIATION	\$5,892.00	PROPERTY
702.10	CAROLINA SOFTWARE	\$200.00	OFFICE EQUIPMENT & SUPPLIES
702.10	NATIONAL BANK	\$88.00	OFFICE EQUIPMENT & SUPPLIES
702.10	KALSOR IT CONSULTING	\$291.15	OFFICE EQUIPMENT & SUPPLIES
702.10	PULASKI COUNTY (IT)	\$300.00	OFFICE EQUIPMENT & SUPPLIES
751.80	APPALACHIAN POWER	\$3,175.41	ELECTRICITY
751.80	CITY OF RADFORD	\$28.05	ELECTRICITY
752.50	ALL POINTS BROADBAND	\$99.95	TELEPHONE SERVICE - INTERNET
752.50	HOMETOWN SECURITY, INC.	\$255.00	TELEPHONE SERVICE
752.50	NATIONAL BANK	\$49.99	TELEPHONE SERVICE
752.50	VERIZON	\$484.79	TELEPHONE SERVICE
753.81	PUBLIC SERVICE AUTHORITY	\$2,931.16	LEACHATE TREATMENT - NRSWMA
753.81	CITY OF RADFORD	\$12.24	LEACHATE TREATMENT
753.81	AYERS & SONS SEPTIC, LLC.	\$2,300.00	LEACHATE TREATMENT
753.81	PACE ANALYTICAL	\$91.20	LEACHATE TREATMENT
753.81	F&R ELECTRIC	\$1,100.00	LEACHATE TREATMENT
754.10	JEFF PEAK'S PLUMBING, LLC	\$165.00	SUPPLIES & MAINTENANCE
754.10	NATIONAL BANK	\$52.60	SUPPLIES & MAINTENANCE
754.10	BROWN EXTERMINATING CO.	\$105.00	SUPPLIES & MAINTENANCE
754.10	NEW RIVER HEATING AND AIR	\$75.00	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC.	\$100.00	SUPPLIES & MAINTENANCE
754.10	PROFESSIONAL DOOR	\$129.00	SUPPLIES & MAINTENANCE
754.10	CRYSTAL SPRINGS	\$319.03	SUPPLIES & MAINTENANCE
756.10	NATIONAL BANK	\$48.00	SUPPLIES & MAINTENANCE

NRRA CHECKLIST
FOR THE MONTH OF JULY 2021
PAGE 2

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
801.01	LIZETH F. JACKSON #173	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #175	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #176	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #174	\$250.00	GENERAL MAINTENANCE
805.10	HOLSTON RIVER	\$9,459.73	GRAVEL
807.21	GILBERT AUTO PARTS	\$171.49	TEREX 390
807.28	GILBERT AUTO PARTS	\$45.49	INTERNATIONAL WATER TRUCK
807.31	GILBERT AUTO PARTS	\$83.06	MECHANIC TRUCK
807.36	THERMO KING	\$321.00	MOBARK TUB GRINDER
807.48	NEW RIVER GLASS, INC.	\$310.00	BOWMAG COMPACTOR
809.15	GILBERT AUTO PARTS	\$50.75	MOTOR VEHICLES - GENERAL
809.16	PULASKI COUNTY	\$51.00	ROLL OFF TRUCK
809.26	GILBERT AUTO PARTS	\$111.84	LIGHT TRAILER
809.33	GILBERT AUTO PARTS	\$113.18	2010 FORD F250 - #12
813.02	GREAT LAKES PETROLEUM	\$6,148.23	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$5,457.51	FUELS & FLUIDS
813.02	HUTCHENS PETROLEUM	\$612.70	FUELS & FLUIDS
813.02	VALICOR ENVIRONMENTAL SERVICES	\$105.46	FUELS & FLUIDS
813.02	DAVE SHORTT	\$30.00	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,401.60	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,584.00	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,760.70	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,756.90	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,882.30	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$3,100.80	FUELS & FLUIDS
125	THOMPSON & LITTON, INC.	\$61,750.00	AREA D
125	THOMPSON & LITTON, INC.	\$19,024.70	AREA D
125	THOMPSON & LITTON, INC.	\$26,124.00	AREA D
125	THOMPSON & LITTON, INC.	\$17,693.61	AREA D
125	THOMPSON & LITTON, INC.	\$2,051.71	AREA D
125	THOMPSON & LITTON, INC.	\$1,042.01	AREA D

PAYROLL:

NRRA PAYROLL ACCOUNT	
NET PAYROLL	\$100,387.82
VA DEPARTMENT OF TAXATION	\$4,746.39
US TREASURY DEPARTMENT	\$26,658.20
ICMARC	\$3,771.20
MINNESOTA LIFE INSURANCE CO.	\$452.19
AFLAC	\$714.62
BUREAU OF CHILD SUPPORT ENFORCEMENT	\$649.00

TOTAL	\$448,663.14
--------------	---------------------

**NRRA CHECKLIST
FOR THE MONTH OF AUGUST 2021**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
500.02	NATIONAL BANK	\$184.71	BOARD DIRECT EXPENSE
520.03	ANTHEM BLUE CROSS & BLUE SHIELD	\$33,299.09	HOSPITALIZATION/MEDICAL
520.04	MINNESOTA LIFE INSURANCE CO.	\$452.19	LIFE INSURANCE
520.08	NORTONLIFE LOCK INC.	\$112.84	MISC. BENEFITS - WELLNESS
520.08	AFLAC	\$714.62	MISC. BENEFITS
520.08	DAVID SHORTT	\$254.90	MISC. BENEFITS (SAFETY & MUCK BOOTS)
520.08	NORTHSIDE FLOWER SHOP, INC.	\$57.00	MISC. BENEFITS
520.08	CINTAS	\$456.53	MISC. BENEFITS
520.08	JUSTIN ATKINS	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	MARJORIE ATKINS	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	THAD BALL	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	JOHNNY BURTON	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	BEN COULSON	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	WILLY ELLISON	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	JEREMY FULLER	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	JOHN GUSLER	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	SHERRY JOHNSON	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	JOE LEVINE	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	JOSH OWENS	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	BILL RATCLIFFE	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	DAVE RUPE	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	DAVID SHORTT	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	CHARLES SIMMONS	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	ADAM SLAUGHTER	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	ISAIAH SNIDER	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	MICHAEL STRICKLAND	\$300.00	MISC. BENEFIT/TIRE ALLOWANCE
520.08	AFLAC	\$714.62	MISC. BENEFITS
520.08	NORTON LIFE LOCK	\$112.84	MISC. BENEFITS
520.10	CINTAS	\$752.76	UNIFORMS
520.11	DELTAL DENTAL	\$1,397.96	DENTAL
601.01	ESTES LAW & CONSULTING	\$1,897.50	LEGAL
601.01	ESTES LAW & CONSULTING	\$1,207.50	LEGAL
601.01	ESTES LAW & CONSULTING	\$1,725.00	LEGAL
601.01	SPOTTSFAIN	\$14,991.50	LEGAL
603.01	THOMPSON & LITTON, INC.	\$2,346.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$7,242.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$7,276.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON, INC.	\$4,557.00	ENGINEERING - GENERAL
604.01	DARRYL J. GILLESPIE, PC	\$1,200.00	ACCOUNTING
609.01	CHA	\$250.00	LANDFILL GAS MANAGEMENT PROGRAM
609.01	LEE SUPPLY CO, INC.	\$4,903.47	LANDFILL GAS MANAGEMENT PROGRAM
609.01	LEE SUPPLY CO, INC.	\$43.71	LANDFILL GAS MANAGEMENT PROGRAM
609.01	AYERS & SONS SEPTIC, LLC	\$350.00	LANDFILL GAS MANAGEMENT PROGRAM
609.01	SCS ENGINEERS	\$1,580.00	LANDFILL GAS MANAGEMENT PROGRAM
609.01	SCS ENGINEERS	\$3,030.40	LANDFILL GAS MANAGEMENT PROGRAM
630.01	TREASURER OF VIRGINIA	\$1,058.40	PERMITTING FEES
630.01	TREASURER OF VIRGINIA	\$1,058.40	PERMITTING FEES
630.01	TREASURER OF VIRGINIA	\$14,577.88	PERMITTING FEES

**NRRA CHECKLIST
FOR THE MONTH OF AUGUST 2021
PAGE 2**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
702.10	NATIONAL BANK	\$650.50	OFFICE EQUIPMENT & SUPPLIES
702.10	PULASKI COUNTY (IT)	\$300.00	OFFICE EQUIPMENT & SUPPLIES
702.10	KALSOR IT CONSULTING	\$414.86	OFFICE EQUIPMENT & SUPPLIES
705.10	SWANA	\$49.00	TRAINING & EDUCATION
706.10	DAVE RUPE	\$24.36	MEETINGS & TRAVEL
706.10	JOE LEVINE	\$313.04	MEETINGS & TRAVEL
708.10	DAVE RUPE	\$50.00	DUES & ASSOC MEMBERSHIPS
708.10	SWANA	\$268.00	DUES & ASSOC MEMBERSHIPS
751.80	APPALACHIAN POWER	\$3,107.41	ELECTRICITY
751.80	CITY OF RADFORD	\$29.09	ELECTRICITY
752.50	ALL POINTS BROADBAND	\$99.95	TELEPHONE SERVICE - INTERNET
752.50	HOMETOWN SECURITY, INC.	\$255.00	TELEPHONE SERVICE
752.50	NATIONAL BANK	\$49.99	TELEPHONE SERVICE
752.50	VERIZON WIRELESS	\$464.06	TELEPHONE SERVICE
752.50	TELRITE	\$20.83	TELEPHONE SERVICE
752.50	VERIZON	\$492.95	TELEPHONE SERVICE
752.50	VERIZON WIRELESS	\$464.06	TELEPHONE SERVICE
753.81	PUBLIC SERVICE AUTHORITY	\$3,741.86	LEACHATE TREATMENT - NRSWMA
753.81	CITY OF RADFORD	\$12.24	LEACHATE TREATMENT
753.81	PITTSBURG TANK & WATER MAINT CO.	\$2,755.00	LEACHATE TREATMENT
753.81	ABBI AUTOMATION INC.	\$367.88	LEACHATE TREATMENT
753.90	GRAINGER	\$1,007.92	SCALE SERVICE
754.10	NORTHWEST HARDWARE CO., INC.	\$53.82	SUPPLIES & MAINTENANCE
754.10	CINTAS	\$1,035.52	SUPPLIES & MAINTENANCE
754.10	BROWN EXTERMINATING CO.	\$105.00	SUPPLIES & MAINTENANCE
754.10	CAVALIER SUPPLY CO., INC.	\$206.75	SUPPLIES & MAINTENANCE
754.10	SIGN SYSTEMS, INC.	\$330.00	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC	\$100.00	SUPPLIES & MAINTENANCE
754.10	CRYSTAL SPRINGS	\$342.20	SUPPLIES & MAINTENANCE
754.10	GRAINGER	\$360.06	SUPPLIES & MAINTENANCE
754.10	GRAINGER	\$289.08	SUPPLIES & MAINTENANCE
754.10	NEW RIVER HEATING	\$4,015.00	SUPPLIES & MAINTENANCE
754.10	AYERS & SONS SEPTIC, LLC	\$100.00	SUPPLIES & MAINTENANCE
801.01	LIZETH F. JACKSON #177	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #178	\$250.00	GENERAL MAINTENANCE
801.01	NEW RIVER FIRE EXTINGUISHERS, INC.	\$786.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #179	\$250.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #180	\$250.00	GENERAL MAINTENANCE
802.01	CAROLINA REGRIGERANT RECOVERY	\$238.00	BMP GENERAL
802.01	STERICYCLE, INC.	\$148.84	BMP GENERAL
803.01	SANDY'S CHEVRON	\$59.95	TOOLS & SUPPLIES - GENERAL
803.01	GRAINGER	\$72.10	TOOLS & SUPPLIES - GENERAL
803.01	NORTHERN SAFETY & INDUSTRIAL	\$390.00	TOOLS & SUPPLIES - GENERAL
803.01	GRAINGER	\$115.44	TOOLS & SUPPLIES - GENERAL
805.10	HOLSTON RIVER	\$6,964.75	GRAVEL

**NRRA CHECKLIST
FOR THE MONTH OF AUGUST 2021
PAGE 3**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
807.11	KING'S TIRE SERVICE, INC.	\$5,395.40	MISC. MAINT.
807.28	HIGHWAY MOTORS	\$646.20	INTERNATIONAL WATER TRUCK
807.33	CARTER MACHINERY COMPANY, INC.	\$707.96	CAT 336 EXCAVATOR
807.34	CARTER MACHINERY COMPANY, INC.	\$183.96	CAT D6T
807.36	JAMES RIVER EQUIPMENT	\$1,327.30	MOBARK TUB GRINDER
807.38	O'REILLY AUTOMOTIVE	\$174.98	TACHEUCHI EXCAVATOR
807.42	JAMES RIVER EQUIPMENT	\$1,312.37	JD SKID STEER
807.47	MEADE TRACTOR	\$1,484.18	JD GATOR
807.48	JAMES RIVER EQUIPMENT	\$3,030.95	BOWMAG COMPACTOR
807.51	CARTER MACHINERY COMPANY, INC.	\$894.68	D6 2019
809.15	PULASKI COUNTY	\$100.00	MOTOR VEHICLES - GENERAL
809.26	KING'S TIRE SERVICE, INC.	\$256.00	LIGHT TRAILER
809.35	NEW RIVER GLASS	\$332.18	2010 FORD F250 - #51
813.02	CARTER MACHINERY COMPANY, INC.	\$708.18	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$12,107.01	FUELS & FLUIDS
813.02	HUTCHENS PETROLEUM	\$2,114.21	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$742.23	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$418.59	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$4,337.24	FUELS & FLUIDS
813.02	VALICOR	\$50.00	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEUM	\$4,717.56	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$3,123.95	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,734.80	FUELS & FLUIDS
920.06	FRONTLINE LOGISTICS INC.	\$2,881.00	FUELS & FLUIDS
125	GOVERNMENT LEASING & FINANCE INC.	\$32,596.17	HAUL TRUCK LEASE PAYMENT
125	LABELLA	\$46,937.63	AREA D
125	LABELLA	\$62,084.16	AREA D
125	THOMPSON & LITTON, INC.	\$261,434.38	AREA D
125	THOMPSON & LITTON, INC.	\$345,391.51	AREA D

PAYROLL:

NET PAYROLL	\$64,524.09
VA DEPARTMENT OF TAXATION	\$4,329.00
US TREASURY DEPARTMENT	\$24,619.88
ICMARC	\$3,771.20
MINNESOTA LIFE INSURANCE CO.	\$452.19
AFLAC	\$714.62
BUREAU OF CHILD SUPPORT ENFORCEMENT	\$649.00

TOTAL \$1,042,140.09

DRAFT

DRAFT

9:03 PM

NEW RIVER RESOURCE AUTHORITY

Balance Sheet

08/15/21

As of July 31, 2021

Accrual Basis

Jul 31, 21

ASSETS

Current Assets

Checking/Savings

100.01 CASH O & M NBB	738,566.68
100.02 CASH DEV & CLOSURE NBB	7,457,267.69
100.03 CASH INGLES NBB	993,390.51
100.04 CASH EQUIPMENT FUND	1,298,350.64
100.05 CASH ENVIRONMENTAL FUND	83,535.93
100.06 PETTY CASH - NBB	2,700.38
100.07 FLEXIBLE SPENDING ACCT	11,103.60
100.08 CASH VRS UNFUNDED LIAB	338,393.14
108.01 NBB FINANCIAL ASSURANCE	8,868,796.76
109.01 NBB - INGLES FUNDS	2,055,191.87
110.01 CASH - ENVIR FUND INVEST	1,031,421.16
111.01 INGLES ENVIR FUND INVES	1,031,421.17

Total Checking/Savings 23,910,139.53

Accounts Receivable

ACCOUNTS RECEIVABLE

190.20 ACCOUNTS RECEIVABLE 661,621.43

Total ACCOUNTS RECEIVABLE 661,621.43

Total Accounts Receivable 661,621.43

Other Current Assets

192 DEF OUTFL OF RESOU PR VS AC	108,004.24
192 DEF OUTFLOW RESO EXP VS AC	72,503.25
193 DEF OUTFLO OF RESOU - CY CO	9,793.54
ACCURED REVENUE	-207,725.13

Total Other Current Assets -17,424.10

Total Current Assets 24,554,336.86

Fixed Assets

120 LAND	545,932.64
125 LANDFILL & FACILITIES	41,617,266.23
126 ACC DEP LANDFILL & FACILI	-21,149,852.82
130 EQUIPMENT	6,922,260.72
131 ACC DEP EQUIPMENT	-5,037,947.89
145 VEHICLES	341,049.47
146 ACC DEPR VEHICLES	-253,673.07
148 FLOYD MITIGATION	1,651,148.28
149 LAND IMPROVEMENTS-FLOYD MI	406,642.05

Total Fixed Assets 25,042,825.61

TOTAL ASSETS 49,597,162.47

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

202 ACCOUNTS PAYABLE 50.00

Total Accounts Payable 50.00

DRAFT**DRAFT**

9:03 PM

NEW RIVER RESOURCE AUTHORITY**Balance Sheet**

08/15/21

As of July 31, 2021

Accrual Basis

	Jul 31, 21
Other Current Liabilities	
208 STATE WITHHELD	-2,356.88
211 ACCRUED PAYROLL	45,471.93
212 457 PLAN	-134.92
213 AFLAC PAYABLE	5,104.33
215 ACCRUED ANNUAL LEAVE	130,079.22
216 PR TAX DUE ACCRUED LEAVE	10,195.72
218 CHILD SUPPORT	-4.05
219 ACCRUED FLEX SPENDING	470.73
240 CLOSURE COST LIABILITY	7,820,730.66
241 DEFER INFLOW OF RESOURCES	158,799.00
242 DEFERRED INFLOW OF RESOUR...	1,636.00
243 DEFER INFLOW OF RESOURCE ...	8,000.00
244 VRS - NET PENSION LIABILITY	332,274.00
245 VRS OPEN LIABILITY (HIC)	-4,306.00
246 VRS - OPER LIABILITY (GLI)	84,000.00
Payroll Liabilities	20.40
Total Other Current Liabilities	8,589,980.14
Total Current Liabilities	8,590,030.14
Total Liabilities	8,590,030.14
Equity	
318 RETAINED EARNINGS	33,998,009.37
319 UNRESTRICTED NET ASSET	6,292,710.25
Net Income	716,412.71
Total Equity	41,007,132.33
TOTAL LIABILITIES & EQUITY	49,597,162.47

DRAFT

Profit Loss Budget Performance

JULY 2021

DRAFT

	JULY 2021	JULY TO JULY 2021	Annual Budget	Budget Balance
Revenue:				
402 REVENUE - PULASKI COUNTY	102,941.69	102,941.69	1,109,000.00	1,006,058.31
403 REVENUE - RADFORD CITY	15,350.96	15,350.96	208,525.00	193,174.04
404 REVENUE - DUBLIN TOWN	2,817.23	2,817.23	33,875.00	31,057.77
405 REVENUE - GILES COUNTY	28,903.10	28,903.10	370,280.00	341,376.90
406 REVENUE MSW - MRSWA	0.00	0.00	1,787,925.00	1,787,925.00
410 INTEREST INCOME/DIVIDEND INCOME	17,420.68	17,420.68	200,000.00	182,579.32
414 REVENUE - NON-MEMBER	840,011.57	840,011.57	1,232,905.00	392,893.43
415 REVENUE - MISC. SALES	0.00	0.00	50,000.00	50,000.00
498 GAS TO ENERGY REVENUE	7,985.18	7,985.18	75,000.00	67,014.82
Total Operating Revenue	1,015,430.41	1,015,430.41	5,067,510.00	4,052,079.59
Expense:				
500.01 BOARD COMPENSATION	2,550.00	2,550.00	40,800.00	38,250.00
500.02 BOARD EXPENSES	144.85	144.85	6,000.00	5,855.15
500.03 TRAVEL & MEETINGS	0.00	0.00	500.00	500.00
501.05 SALARIES & WAGES F/T	43,092.08	43,092.08	395,000.00	351,907.92
501.15 SALARIES & WAGES O/T	0.00	0.00	2,000.00	2,000.00
502.05 SALARIES & WAGES F/T	95,365.96	95,365.96	870,000.00	774,634.04
502.15 SALARIES & WAGES O/T	6,350.12	6,350.12	26,100.00	19,749.88
511.00 BANK ADMIN FEES	440.83	440.83	2,000.00	1,559.17
512.00 TRUST FUND EXPENSE	1,817.01	1,817.01	0.00	(1,817.01)
520.01 FICA	10,064.45	10,064.45	90,000.00	79,935.55
520.02 VRS RETIREMENT	(5,170.50)	(5,170.50)	100,000.00	105,170.50
520.03 HOSPITAL/MEDICAL	33,299.09	33,299.09	460,000.00	426,700.91
520.04 LIFE INSURANCE	3.63	3.63	15,500.00	15,496.37
520.05 VEC UNEMPLOYMENT INS	0.00	0.00	500.00	500.00
520.06 WORKER COMPENSATION INS	21,908.00	21,908.00	35,000.00	13,092.00
520.07 MEDICAL EXPENSES	0.00	0.00	3,000.00	3,000.00
520.08 MISCELLANEOUS BENEFITS	128.51	128.51	20,000.00	19,871.49
520.10 UNIFORMS/SPECIAL CLOTH	0.00	0.00	16,000.00	16,000.00
520.11 DENTAL INSURANCE	1,791.50	1,791.50	19,000.00	17,208.50
601.01 LEGAL	10,212.00	10,212.00	30,000.00	19,788.00
603.01 ENGINEERING- GENERAL	19,977.27	19,977.27	330,000.00	310,022.73
603.02 ENGINEERING -SURVEYING	1,436.06	1,436.06	25,000.00	23,563.94
603.03 FINANCIAL ASSURANCE	0.00	0.00	25,000.00	25,000.00
604.01 ACCOUNTING	1,200.00	1,200.00	18,000.00	16,800.00
605.01 AUDITOR	0.00	0.00	15,000.00	15,000.00
608.11 GW TEST & REPORT NRSWMA	0.00	0.00	35,000.00	35,000.00
608.14 SURFACE WATER TESTING	4,647.76	4,647.76	8,000.00	3,352.24
609.01 LANDFILL GAS MANAGEMENT PROGRAM	4,106.90	4,106.90	50,000.00	45,893.10
630.01 DEQ PERMIT FEE	3,230.00	3,230.00	25,000.00	21,770.00
660.10 GENERAL LIABILITY	5,739.00	5,739.00	9,000.00	3,261.00
660.30 HEAVY EQUIP INSURANCE	7,575.00	7,575.00	11,000.00	3,425.00
660.40 VEHICLE INSURANCE	9,030.00	9,030.00	11,000.00	1,970.00
660.60 EMPLOYEE BOND	265.00	265.00	500.00	235.00
660.70 PHYSICAL PROPERTY	5,892.00	5,892.00	12,000.00	6,108.00

Profit Loss Budget Performance JULY 2021

DRAFT

DRAFT

	JULY 2021	JULY TO JULY 2021	Annual Budget	Budget Balance
702.10 OFFICE EQUIPMENT & SUPPLIES	879.15	879.15	30,000.00	29,120.85
703.10 POSTAGE	0.00	0.00	5,500.00	5,500.00
705.10 TRAINING & EDUCATION	0.00	0.00	5,000.00	5,000.00
706.10 MEETING & TRAVEL	0.00	0.00	8,000.00	8,000.00
708.10 DUES & ASSOC MEMBERSHPS	0.00	0.00	1,500.00	1,500.00
709.10 ADVERTISEMENTS	0.00	0.00	12,000.00	12,000.00
710.10 PROMOTIONS	0.00	0.00	5,000.00	5,000.00
751.80 ELECTRICITY	3,203.46	3,203.46	40,000.00	36,796.54
752.50 COMMUNICATION SERVICES & ALARM	889.73	889.73	20,000.00	19,110.27
753.81 WATER AND WASTE WATER SYSTEM	6,434.60	6,434.60	45,000.00	38,565.40
753.90 SCALE SERVICE	0.00	0.00	4,000.00	4,000.00
754.10 SUPPLIES & MAINTENANCE - GENERAL	993.63	993.63	40,000.00	39,006.37
770.10 GAS SERVICE	0.00	0.00	18,000.00	18,000.00
780.10 POST CLOSURE CARE	0.00	0.00	25,000.00	25,000.00
790.10 WEST FORK PROPERTY	0.00	0.00	5,000.00	5,000.00
801.01 GENERAL MAINTENANCE	1,000.00	1,000.00	25,000.00	24,000.00
802.01 BMP GENERAL	0.00	0.00	40,000.00	40,000.00
803.01 TOOLS & SUPPLIES GENERAL	0.00	0.00	5,000.00	5,000.00
805.10 GRAVEL-M.S.W. AREA	2,881.68	2,881.68	60,000.00	57,118.32
807.01 EQUIPMENT BUDGET	931.04	931.04	350,000.00	349,068.96
809.01 VEHICLE PARTS & MAINT	326.77	326.77	25,000.00	24,673.23
810.20 HEAVY EQUIPMENT RENTAL	0.00	0.00	10,000.00	10,000.00
813.02 FUELS AND FLUIDS	5,584.82	5,584.82	220,000.00	214,415.18
920.05 HHW CONTRACT SERVICES	0.00	0.00	40,000.00	40,000.00
920.06 TIRE PROGRAM	16,486.30	16,486.30	80,000.00	63,513.70
Total Operating Expenses	324,707.70	324,707.70	3,824,900.00	3,500,192.30
Net Operating Income	690,722.71	690,722.71	1,242,610.00	551,887.29
Non-Operating Expenses				
847. DEPRECIATION	0.00	0.00	1,066,201.00	1,066,201.00
848. APPRECIATION- TRUST FUND	(25,690.00)	(25,690.00)	0.00	25,690.00
Budget Reserve Transfer	0.00	0.00	(510,000.00)	(510,000.00)
Total Non Operating Expenses	(25,690.00)	(25,690.00)	556,201.00	581,891.00
Net Income	716,412.71	716,412.71	686,409.00	(30,003.71)

10:57 AM

09/10/21

Accrual Basis

NEW RIVER RESOURCE AUTHORITY

Balance Sheet

As of August 31, 2021

DRAFT

Aug 31, 21

ASSETS**Current Assets****Checking/Savings**

100.01 CASH O & M NBB	1,150,058.72
100.02 CASH DEV & CLOSURE NBB	7,262,596.49
100.03 CASH INGLES NBB	994,392.07
100.04 CASH EQUIPMENT FUND	1,366,574.87
100.05 CASH ENVIRONMENTAL FUND	83,620.15
100.06 PETTY CASH - NBB	2,700.38
100.07 FLEXIBLE SPENDING ACCT	9,159.60
100.08 CASH VRS UNFUNDED LIAB	339,055.88
108.01 NBB FINANCIAL ASSURANCE	8,880,449.34
109.01 NBB - INGLES FUNDS	2,057,263.95
110.01 CASH - ENVIR FUND INVEST	1,032,546.52
111.01 INGLES ENVIR FUND INVES	1,032,546.53

Total Checking/Savings	24,210,964.50
------------------------	---------------

Accounts Receivable**ACCOUNTS RECEIVABLE**

190.20 ACCOUNTS RECEIVABLE	661,621.43
----------------------------	------------

Total ACCOUNTS RECEIVABLE	661,621.43
---------------------------	------------

Total Accounts Receivable	661,621.43
---------------------------	------------

Other Current Assets

125.00 A/R OFFSET	-661,621.43
180 A/R	1,254,554.05
192 DEF OUTFLOWS-PENSION	378,898.00
194 PREPAID INSURANCE	33,299.00
CIP	-132,104.59
DEFERRED OUTFLOWS-OPEB	22,155.00

Total Other Current Assets	895,180.03
----------------------------	------------

Total Current Assets	25,767,765.96
----------------------	---------------

Other Assets

120 LAND	1,087,105.64
125 LANDFILL & FACILITIES	41,422,840.26
126 ACC DEP LANDFILL & FACILI	-25,914,375.16
130 EQUIPMENT	7,614,947.22
131 ACC DEP EQUIPMENT	-5,060,392.00
145 VEHICLES	339,849.47
146 ACC DEPR VEHICLES	-265,227.00

Total Other Assets	19,224,748.43
--------------------	---------------

TOTAL ASSETS	44,992,514.39
---------------------	----------------------

LIABILITIES & EQUITY**Liabilities****Current Liabilities****Accounts Payable**

202 ACCOUNTS PAYABLE	50.00
----------------------	-------

Total Accounts Payable	50.00
------------------------	-------

10:57 AM

09/10/21

Accrual Basis

NEW RIVER RESOURCE AUTHORITY
Balance Sheet
 As of August 31, 2021

DRAFT

	Aug 31, 21
Other Current Liabilities	
203 ACCOUNTS PAYABLE	63,037.68
206 FEDERAL WITHHELD	400.10
207 SOCIAL SECURITY PAYABLE	316.20
208 STATE WITHHELD	-2,191.49
209 MEDICARE PAYABLE	73.92
211 ACCRUED PAYROLL	58,007.73
212 457 PLAN	-2,579.80
213 AFLAC PAYABLE	5,818.95
215 ACCRUED ANNUAL LEAVE	192,684.52
216 PR TAX DUE ACCRUED LEAVE	14,740.37
218 CHILD SUPPORT	648.00
219 ACCRUED FLEX SPENDING	-583.27
240 CLOSURE COST LIABILITY	9,024,106.00
241 DEFER INFLOW OF RES-PENSI...	103,672.00
241.01 LOAN PAYABLE-HAUL TRUCK	404,427.50
243 DEFER INFLOW OF RES-OPEB	8,188.00
244 VRS - NET PENSION LIABILITY	638,207.00
245 VRS OPEN LIABILITY (HIC)	-4,855.00
246 VRS - OPER LIABILITY (GLI)	92,429.00
Payroll Liabilities	-329.70
Total Other Current Liabilities	10,596,218.71
Total Current Liabilities	10,596,268.71
Total Liabilities	10,596,268.71
Equity	
318 RETAINED EARNINGS	28,512,398.09
319 UNRESTRICTED NET ASSET	4,392,928.43
Net Income	1,490,919.16
Total Equity	34,396,245.68
TOTAL LIABILITIES & EQUITY	44,992,514.39

11:34
10/12/2020
Accrual Basis

NEW RIVER RESOURCE AUTHORITY
Profit Loss Budget Performance
AUGUST 2021

DRAFT

	AUGUST 2021	JULY TO AUGUST 2021	Annual Budget	Budget Balance
Revenue:				
402 REVENUE - PULASKI COUNTY	88,927.36	191,869.05	1,109,000.00	917,130.95
403 REVENUE - RADFORD CITY	14,247.74	29,598.70	208,525.00	178,926.30
404 REVENUE - DUBLIN TOWN	2,589.12	5,406.35	33,875.00	28,468.65
405 REVENUE -GILES COUNTY	32,460.86	61,363.96	370,280.00	308,916.04
406 REVENUE MSW - MRSWA	409,470.31	409,470.31	1,787,925.00	1,378,454.69
410 INTEREST INCOME/DIVIDEND INCOME	36,696.32	54,117.00	200,000.00	145,883.00
414 REVENUE - NON-MEMBER	785,367.09	1,625,378.66	1,232,905.00	(392,473.66)
415 REVENUE - MISC. SALES	0.00	0.00	50,000.00	50,000.00
498 GAS TO ENERGY REVENUE	11,827.08	19,812.26	75,000.00	55,187.74
Total Operating Revenue	1,381,585.88	2,397,016.29	5,067,510.00	2,670,493.71
Expense:				
500.01 BOARD COMPENSATION	2,550.00	5,100.00	40,800.00	35,700.00
500.02 BOARD EXPENSES	184.71	329.56	6,000.00	5,670.44
500.03 TRAVEL & MEETINGS	0.00	0.00	500.00	500.00
501.05 SALARIES & WAGES F/T	29,240.62	72,432.70	395,000.00	322,567.30
501.15 SALARIES & WAGES O/T	0.00	0.00	2,000.00	2,000.00
502.05 SALARIES & WAGES F/T	64,530.43	159,896.39	870,000.00	710,103.61
502.15 SALARIES & WAGES O/T	2,887.86	9,237.98	26,100.00	16,862.02
511.00 BANK ADMIN FEES	165.72	606.55	2,000.00	1,393.45
512.00 TRUST FUND EXPENSE	1,821.93	3,638.94	0.00	(3,638.94)
520.01 FICA	7,480.26	16,973.17	90,000.00	73,026.83
520.02 VRS RETIREMENT	18,259.61	13,089.11	100,000.00	86,910.89
520.03 HOSPITAL/MEDICAL	33,299.09	66,598.18	460,000.00	393,401.82
520.04 LIFE INSURANCE	2,689.51	2,693.14	15,500.00	12,806.86
520.05 VEC UNEMPLOYMENT INS	110.35	110.35	500.00	389.65
520.06 WORKER COMPENSATION INS	0.00	21,908.00	35,000.00	13,092.00
520.07 MEDICAL EXPENSES	0.00	0.00	3,000.00	3,000.00
520.08 MISCELLANEOUS BENEFITS	7,768.91	7,897.42	20,000.00	12,102.58
520.10 UNIFORMS/SPECIAL CLOTH	752.76	752.76	16,000.00	15,247.24
520.11 DENTAL INSURANCE	1,397.96	3,189.46	19,000.00	15,810.54
601.01 LEGAL	19,821.50	30,033.50	30,000.00	(33.50)
603.01 ENGINEERING- GENERAL	21,421.00	41,398.27	330,000.00	288,601.73
603.02 ENGINEERING -SURVEYING	0.00	1,436.06	25,000.00	23,563.94
603.03 FINANCIAL ASSURANCE	0.00	0.00	25,000.00	25,000.00
604.01 ACCOUNTING	1,200.00	2,400.00	18,000.00	15,600.00
605.01 AUDITOR	0.00	0.00	15,000.00	15,000.00
608.11 GW TEST & REPORT NRSWMA	0.00	0.00	35,000.00	35,000.00
608.14 SURFACE WATER TESTING	0.00	4,647.76	8,000.00	3,352.24
609.01 LANDFILL GAS MANAGEMENT PROGRAM	10,157.58	14,264.48	50,000.00	35,735.52
630.01 DEQ PERMIT FEE	16,694.68	19,924.68	25,000.00	5,075.32
660.10 GENERAL LIABILITY	0.00	5,739.00	9,000.00	3,261.00
660.30 HEAVY EQUIP INSURANCE	0.00	7,575.00	11,000.00	3,425.00
660.40 VEHICLE INSURANCE	0.00	9,030.00	11,000.00	1,970.00
660.60 EMPLOYEE BOND	0.00	265.00	500.00	235.00
660.70 PHYSICAL PROPERTY	0.00	5,892.00	12,000.00	6,108.00
702.10 OFFICE EQUIPMENT & SUPPLIES	1,365.36	2,244.51	30,000.00	27,755.49

NEW RIVER RESOURCE AUTHORITY
Profit Loss Budget Performance
AUGUST 2021

DRAFT

	AUGUST 2021	JULY TO AUGUST 2021	Annual Budget	Budget Balance
703.10 POSTAGE	0.00	0.00	5,500.00	5,500.00
705.10 TRAINING & EDUCATION	49.00	49.00	5,000.00	4,951.00
706.10 MEETING & TRAVEL	337.40	337.40	8,000.00	7,662.60
708.10 DUES & ASSOC MEMBERSHPS	318.00	318.00	1,500.00	1,182.00
709.10 ADVERTISEMENTS	0.00	0.00	12,000.00	12,000.00
710.10 PROMOTIONS	0.00	0.00	5,000.00	5,000.00
751.80 ELECTRICITY	3,107.41	6,310.87	40,000.00	33,689.13
752.50 COMMUNICATION SERVICES & ALARM	1,846.84	2,736.57	20,000.00	17,263.43
753.81 WATER AND WASTE WATER SYSTEM	6,864.74	13,299.34	45,000.00	31,700.66
753.90 SCALE SERVICE	1,007.92	1,007.92	4,000.00	2,992.08
754.10 SUPPLIES & MAINTENANCE - GENERAL	6,937.43	7,883.06	40,000.00	32,116.94
770.10 GAS SERVICE	0.00	0.00	18,000.00	18,000.00
780.10 POST CLOSURE CARE	0.00	0.00	25,000.00	25,000.00
790.10 WEST FORK PROPERTY	0.00	0.00	5,000.00	5,000.00
801.01 GENERAL MAINTENANCE	1,816.20	3,335.72	25,000.00	21,664.28
802.01 BMP GENERAL	386.84	386.84	40,000.00	39,613.16
803.01 TOOLS & SUPPLIES GENERAL	637.49	637.49	5,000.00	4,362.51
805.10 GRAVEL-M.S.W. AREA	6,964.75	9,846.43	60,000.00	50,153.57
807.01 EQUIPMENT BUDGET	15,157.98	16,089.02	350,000.00	333,910.98
809.01 VEHICLE PARTS & MAINT	688.16	1,014.95	25,000.00	23,985.05
810.20 HEAVY EQUIPMENT RENTAL	0.00	0.00	10,000.00	10,000.00
813.02 FUELS AND FLUIDS	25,195.02	30,779.84	220,000.00	189,220.16
920.05 HHW CONTRACT SERVICES	0.00	0.00	40,000.00	40,000.00
920.06 TIRE PROGRAM	8,739.75	25,226.05	80,000.00	54,773.95
Total Operating Expenses	323,854.77	648,562.47	3,824,900.00	3,176,337.53
Net Operating Income	1,057,731.11	1,748,453.82	1,242,610.00	(505,843.82)
Non-Operating Expenses				
847. DEPRECIATION	138,162.58	276,325.16	1,066,201.00	789,875.84
848 APPRECIATION- TRUST FUND	6,899.50	(18,790.50)	0.00	18,790.50
Budget Reserve Transfer	0.00	0.00	(510,000.00)	(510,000.00)
Total Non Operating Expenses	145,062.08	257,534.66	556,201.00	298,666.34
Net Income	912,669.03	1,490,919.16	686,409.00	(804,510.16)



September 13, 2021

MEMORANDUM:

TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS

**FROM: JOSEPH R. LEVINE, P.E.
EXECUTIVE DIRECTOR**

A handwritten signature in dark ink, appearing to be "JRL", is written to the right of the printed name and title.

SUBJECT: EXECUTIVE DIRECTOR'S REPORT

This report includes the following:

- Waste Stream Report for July and August 2021
- Operations Summary

In summary of the Balance Sheet, revenues to date are 28% above projections and expenses are near projection to date. The amount transferred to the Development/Closure and Equipment Fund for the month of July and August 2021, was \$364,735.14 and \$173,911.43 respectively. The total year to date transferred to the Development/Closure Fund, Equipment Fund and Environmental Fund is \$538,646.57.

Operations Summary

July 22, Dave Rupe met virtually with SCS Engineers and SCS Global for the Climate Action Reserve (CAR) landfill gas credit verification for the 2020. To Date SCS Global has not finalized their report.

July 30, I was in Richmond for the Non-Hazardous Solid Waste Fee Study working group for DEQ. The working group was convened per Virginia Acts of Assembly during the 2021 Special Session under Chapter 375 directing the Director of DEQ to convene a working group for the purpose of developing annual fee schedule for nonhazardous solid waste management facilities. The group also met on August 31. The next meeting is scheduled for September 22, 2021.

August 3, Hometown Security was onsite updating the facility alarm system.

August 4, NRRA staff conducted routine maintenance and mowing at the West Fork Mitigation site.

August 9, Dave Rupe, Marjorie Atkins, Chris Hale (Kalsor IT) held a conference call meeting with Howard Estes, Estes Law, and Clay Hester, Spotts-Fain, on IT questions and data breach investigation.

August 11, Dave Rupe and I met with Brian Tew and Andrew Monk with T&L to discuss ongoing projects and updating the NRRA Conceptual Plan.

August 12, AEP replaced "cut out fuses" on three power poles. Power at the facility was out temporarily.

August 12, representatives with SCS Engineers were on site to install remote access equipment for the landfill gas flare.

August 12, DEQ representative was on site conducting an inspection. All previous warning letter deficiencies were corrected.

August 12, T&L completed the waste tire study. NRRA is in the process of evaluating the proposed options and preparing a Request for Proposals (RFP) for a waste tire service contract.

August 15, NRRA staff conducted an inspection and maintenance visit to West Fork Mitigation Site.

August 18, T&L conducted a monthly progress meeting for the Area D Construction project.

August 19, I attended the MRSWA Board Meeting.

August 18, Willy Ellison, John Gusler, and Johnny Burton along with James River Equipment personnel visited the Bomag (landfill compactor) facility in South Carolina.

August 23 and 24, representatives from Robinson, Farmer, Cox (RFC) were on site conducting the annual financial audit.

August 26, I attended the five state SWANA (Solid Waste Association of North America) conference held in Roanoke.

August 27, Dave Rupe conducted the monthly compliance visit to Ingles Mountain and staff conducted monthly monitoring.

September 3, NRRA advertised an RFP (request for proposal) for waste tire services in the Patriot Newspaper. The RFPs are due September 21, 2021.

September 3, Dave Rupe and Thad Ball attended a meeting (virtually) with SCS Engineers representative to discuss remote monitoring capabilities for the landfill gas flare station. The flare station remote monitoring is schedule to begin September 17, 2021.

September 7, NRRA received the no deficiency letter from the DEQ inspection dated August 12, 2021.

September 7 and 8, Dan Jessen with SCS Engineers was with Dave Rupe conducting a detailed compliance audit of NRRA facilities. Dan is nicknamed the Garbage Man because of his experience of over 40 years in the waste industry and visiting over 240 solid waste facilities.

September 11, The Household Hazardous Waste Collection event was held from 9 am to 2pm. Approximately 120 customers participated.

September 13, American Scales started replacing the inbound scale deck. The site work should take about a week but the concrete will require four weeks to cure.

WASTE STREAM REPORT FOR
JULY 2023

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	ASH	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	107.88	0.00	0.00	0.00	0.00	0.00	107.88	
DUBLIN INDUST./COMMERCIAL	32.94	18.06	1.81	0.00	0.00	2.92	55.73	
DUBLIN PRIVATE	0.20	1.84	0.17	0.00	0.00	0.00	2.21	
DUBLIN TOTAL	141.02	19.90	1.98	0.00	0.00	2.92	165.82	0.50
GILES COUNTY P. S. A.	1139.75	21.39	19.34	0.00	0.00	20.55	1201.03	
GILES CO. INDUST./COMMERCIAL	28.85	404.99	0.66	23.67	0.00	0.00	458.17	
GILES COUNTY PRIVATE	0.72	0.98	0.00	0.00	0.00	0.00	1.70	
GILES COUNTY TOTAL	1169.32	427.36	20.00	23.67	0.00	20.55	1660.90	4.99
MONTGOMERY REGIONAL SWA	6091.38	0.00	0.00	0.00	0.00	0.00	6091.38	
MONTGOMERY COUNTY	23.89	65.85	8.07	328.10	0.00	0.00	425.91	
MONTGOMERY COUNTY	6115.27	65.85	8.07	328.10	0.00	0.00	6517.29	19.59
PULASKI COUNTY P. S. A.	2861.99	199.43	4.32	460.84	0.00	0.00	3526.58	
PULASKI CO. IND./COMMERCIAL	157.08	228.70	41.30	280.69	0.00	3.73	711.50	
PULASKI COUNTY PRIVATE	17.08	29.22	6.27	0.00	0.00	0.00	52.57	
PULASKI COUNTY TOTAL	3036.15	457.35	51.89	741.53	0.00	3.73	4290.65	12.89
CITY OF RADFORD	598.09	0.00	0.00	0.00	0.00	0.00	598.09	
RADFORD INDUST./COMMERCIAL	189.49	39.32	0.39	0.00	0.00	1.97	231.17	
RADFORD PRIVATE	0.71	1.58	0.40	0.00	0.00	0.00	2.69	
RADFORD UNIVERSITY	82.26	0.00	0.64	0.00	0.00	0.00	82.90	
RADFORD TOTAL	870.55	40.90	1.43	0.00	0.00	1.97	914.85	2.75
NON MEMBERS								
FLOYD COUNTY	1127.12	6.74	0.00	0.00	0.00	0.00	1133.86	3.41
WYTHE/BLAND CO.	246.73	32.43	0.00	181.83	0.00	6.51	467.50	1.40
ROANOKE VR AUTH.	18125.92	0.00	0.00	0.00	0.00	0.00	18125.92	54.47
NRRA TOTALS	30832.08	1050.53	83.37	1275.13	0.00	35.68	33276.79	100.00

WASTE STREAM REPORT FOR									
JANUARY - DECEMBER 2020									
MONTH	MSW	CONST. DEBRIS	PALLETS	BRUSH/ CLEAN WOOD	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	TOTALS
January 2020	15320.26	1389.67	64.71	12.17	1556.43		563.92	17.77	18924.93
February 2020	10596.17	1642.06	61.45	18.43	1531.70		195.05	25.75	14070.61
March 2020	12547.24	1254.90	57.38	94.83	1644.15		0.00	13.56	15612.06
April 2020	13101.21	1327.47	74.92	58.48	1163.77		48.90	9.64	15784.39
May 2020	12519.13	1162.25	52.01	59.82	1119.83		0.00	36.99	14950.03
June 2020	12772.50	1005.08	37.52	54.40	1343.54		0.00	31.90	15244.94
July 2020	12419.27	1783.48	0.00	66.10	1605.65		0.00	49.74	15924.24
August 2020	12488.50	607.34	0.00	84.08	1405.59		0.00	54.36	14639.87
September 2020	12566.76	627.38	0.00	111.69	1292.36		0.00	37.62	14635.81
October 2020	12137.09	987.35	0.00	118.30	1268.20		0.00	46.33	14557.27
November 2020	25219.51	1111.96	0.00	85.94	1381.81		0.00	26.80	27826.02
December 2020	11986.51	635.89	0.00	105.88	1343.61		0.00	25.52	14097.41
NRRA TOTALS	163674.15	13534.83	347.99	870.12	16656.64		807.87	375.98	196267.58
WASTE STREAM REPORT FOR									
JANUARY - DECEMBER 2021									
MONTH	MSW	CONST. DEBRIS	CLEAN WOOD	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE		TIRES	TOTALS	YTD TONS
January 2021	9864.99	1628.86	60.44	1324.13	0.00		29.33	12907.75	12907.75
February 2021	9754.00	603.68	67.40	1249.83	0.00		21.86	11696.77	24604.52
March 2021	13251.82	874.62	159.98	1816.73	0.00		89.70	16192.85	40797.37
April 2021	30193.21	1235.89	80.12	2597.77	0.00		26.88	34133.87	74931.24
May 2021	29943.28	1739.16	74.93	1509.49	0.00		31.49	33298.35	108229.59
June 2021	33554.44	927.94	68.09	1447.77	0.00		90.12	36088.36	144317.95
July 2021	30832.08	1050.53	83.37	1275.13	0.00		35.68	33276.79	177594.74
August 2021	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
September 2021	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
October 2021	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
November 2021	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
December 2021	0.00	0.00	0.00	0.00	0.00				
NRRA TOTALS	157393.82	8060.68	594.33	11220.85	0.00		325.06	177594.74	

WASTE STREAM REPORT FOR
AUGUST 2021

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	ASH	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	113.31	0.00	0.00	0.00	0.00	0.00	113.31	
DUBLIN INDUST./COMMERCIAL	56.12	31.87	0.54	0.00	0.00	5.36	93.89	
DUBLIN PRIVATE	2.45	0.00	0.00	0.00	0.00	0.00	2.45	
DUBLIN TOTAL	171.88	31.87	0.54	0.00	0.00	5.36	209.65	1.31
GILES COUNTY P. S. A.	1211.38	16.21	9.72	0.00	0.00	13.08	1250.39	
GILES CO. INDUST./COMMERCIAL	33.32	418.17	46.12	16.78	0.00	0.00	514.39	
GILES COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
GILES COUNTY TOTAL	1244.70	434.38	55.84	16.78	0.00	13.08	1764.78	11.04
MONTGOMERY REGIONAL SWA	6377.26	0.00	0.00	0.00	0.00	0.00	6377.26	
MONTGOMERY COUNTY	0.45	30.27	0.00	369.25	0.00	11.95	411.92	
MONTGOMERY COUNTY	6377.71	30.27	0.00	369.25	0.00	11.95	6789.18	42.49
PULASKI COUNTY P. S. A.	2780.99	247.80	0.00	612.98	0.00	9.77	3661.54	
PULASKI CO. IND./COMMERCIAL	163.53	439.91	51.12	279.69	0.00	7.45	941.70	
PULASKI COUNTY PRIVATE	16.18	17.85	5.48	0.00	0.00	0.00	39.51	
PULASKI COUNTY TOTAL	2960.70	705.56	56.60	892.67	0.00	17.22	4632.75	28.99
CITY OF RADFORD	649.62	3.47	0.00	0.00	0.00	1.45	654.54	
RADFORD INDUST./COMMERCIAL	188.02	106.34	3.51	0.00	0.00	0.33	298.20	
RADFORD PRIVATE	1.55	0.56	0.00	0.00	0.00	0.00	2.11	
RADFORD UNIVERSITY	114.63	3.52	0.00	0.00	0.00	0.44	118.59	
RADFORD TOTAL	953.82	113.89	3.51	0.00	0.00	2.22	1073.44	6.72
NON MEMBERS								
FLOYD COUNTY	1203.31	10.23	0.00	0.00	0.00	0.22	1213.76	7.60
WYTHE/BLAND CO.	173.31	15.17	0.00	104.63	0.00	3.29	296.40	1.85
ROANOKE VR AUTH.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NRRA TOTALS	13085.43	1341.37	116.49	1383.33	0.00	53.34	15979.96	100.00

WASTE STREAM REPORT FOR											
JANUARY - DECEMBER 2020											
MONTH	MSW	CONST. DEBRIS	PALLETS	BRUSH/ CLEAN WOOD	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	TOTALS	YTD TONS
January 2020	15320.26	1389.67	64.71	12.17	1556.43	563.92	17.77	18924.93	18924.93		18924.93
February 2020	10596.17	1642.06	61.45	18.43	1531.70	195.05	25.75	14070.61	32995.54		32995.54
March 2020	12547.24	1254.90	57.38	94.83	1644.15	0.00	13.56	15612.06	48607.60		48607.60
April 2020	13101.21	1327.47	74.92	58.48	1163.77	48.90	9.64	15784.39	64391.99		64391.99
May 2020	12519.13	1162.25	52.01	59.82	1119.83	0.00	36.99	14950.03	79342.02		79342.02
June 2020	12772.50	1005.08	37.52	54.40	1343.54	0.00	31.90	15244.94	94586.96		94586.96
July 2020	12419.27	1783.48	0.00	66.10	1605.65	0.00	49.74	15924.24	110511.20		110511.20
August 2020	12488.50	607.34	0.00	84.08	1405.59	0.00	54.36	14639.87	125151.07		125151.07
September 2020	12566.76	627.38	0.00	111.69	1292.36	0.00	37.62	14635.81	139786.88		139786.88
October 2020	12137.09	987.35	0.00	118.30	1268.20	0.00	46.33	14567.27	154344.15		154344.15
November 2020	25219.51	1111.96	0.00	85.94	1381.81	0.00	26.80	27626.02	182170.17		182170.17
December 2020	11986.51	635.89	0.00	105.88	1343.61	0.00	25.52	14097.41	196267.58		196267.58
NRRA TOTALS	163674.15	13534.83	347.99	870.12	16656.64	807.87	375.98	196267.58			
WASTE STREAM REPORT FOR											
JANUARY - DECEMBER 2021											
MONTH	MSW	CONST. DEBRIS	CLEAN WOOD	SP WASTE w/ USER FEE	SP WASTE w/o USER FEE	TIRES	TOTALS	YTD TONS			
January 2021	9864.99	1628.86	60.44	1324.13	0.00	29.33	12907.75	12907.75			
February 2021	9754.00	603.68	67.40	1249.83	0.00	21.86	11696.77	24604.52			
March 2021	13251.82	874.62	159.98	1816.73	0.00	89.70	16192.85	40797.37			
April 2021	30193.21	1235.89	80.12	2597.77	0.00	26.88	34133.87	74931.24			
May 2021	29943.28	1739.16	74.93	1509.49	0.00	31.49	33298.35	108229.59			
June 2021	33554.44	927.94	68.09	1447.77	0.00	90.12	36088.36	144317.95			
July 2021	30832.08	1050.53	83.37	1275.13	0.00	35.68	33276.79	177594.74			
August 2021	13085.43	1341.37	116.49	1383.33	0.00	53.34	15979.96	193574.70			
September 2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
October 2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
November 2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
December 2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NRRA TOTALS	170479.25	9402.05	710.82	12604.18	0.00	378.40	193574.70				

AREA D PROJECT PAY REQUEST 14

Account Name	Pay Request Expenditures	Expenditures to Date	Budget	Balance
INFRASTRUCTURE	\$109,021.79	\$866,288.98	\$1,500,000.00	\$534,689.23
Engineering #1 @	\$0.00	\$208,943.00	\$215,880.00	\$6,937.00
LFG Contract #1	\$0.00	\$16,485.99	\$25,000.00	\$8,514.01
*^CONSTRUCTION - MAIN ST.	\$0.00	\$2,507,599.35	\$2,507,599.35	\$0.00
**CONSTRUCTION - Phase II	\$606,825.89	\$80,774.70	\$4,087,467.00	\$3,399,866.41
***Construction Contingency	\$0.00	\$37,654.58	\$494,986.00	\$457,331.42
****QA-QC #1	\$0.00	\$342,889.00	\$342,889.00	\$0.00
Stone (purchased by NRRRA)	\$0.00	\$1,032,522.86	\$2,000,000.00	\$967,477.14
Liner (purchased by NRRRA)	\$0.00	\$520,917.20	\$530,000.00	\$9,082.80
Misc. Legal, etc.	\$0.00	\$3,300.00	\$135,000.00	\$131,700.00
TOTAL	\$715,847.68	\$5,607,375.66	\$11,838,821.35	\$5,515,598.01

AREA D PROJECT PAY REQUEST 15

Account Name	Pay Request Expenditures	Expenditures to Date	Budget	Balance
INFRASTRUCTURE	\$0.00	\$965,310.77	\$1,500,000.00	\$534,689.23
Engineering #1 @	\$0.00	\$208,943.00	\$215,880.00	\$6,937.00
LFG Contract #1	\$0.00	\$16,485.99	\$25,000.00	\$8,514.01
**CONSTRUCTION - MAIN ST.	\$0.00	\$2,507,599.35	\$2,507,599.35	\$0.00
**CONSTRUCTION - Phase II	\$443,933.20	\$687,600.59	\$4,087,467.00	\$2,955,933.21
***Construction Contingency	\$0.00	\$37,654.58	\$494,986.00	\$457,331.42
****QA-QC #1	\$0.00	\$342,889.00	\$342,889.00	\$0.00
Stone (purchased by NRRA)	\$18,944.62	\$1,032,522.86	\$2,000,000.00	\$948,532.52
Liner (purchased by NRRA)	\$0.00	\$520,917.20	\$530,000.00	\$9,082.80
Misc. Legal, etc.	\$0.00	\$3,300.00	\$135,000.00	\$131,700.00
TOTAL	\$462,877.82	\$6,323,223.34	\$11,838,821.35	\$5,052,720.19