



**AGENDA  
WEDNESDAY, APRIL 23, 2025  
NRRA BOARD MEETING 12:00  
NEW RIVER RESOURCE AUTHORITY  
DUBLIN, VIRGINIA:**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF APRIL 23, 2025, AGENDA**
  - A. APPROVAL OF MEETING MINUTES MARCH 26, 2025**
- III. OLD BUSINESS**
- IV. NEW BUSINESS & ADMINISTRATIVE ITEMS:**
  - A. Items of Consent:**
    - 1. Transaction by Vendor Report
    - 2. Financial Statement
  - B. Administrative Items:**
    - 1. 5 Year Operations Assessment presented by LaBella Associates
  - C. Reports**
    - 1. Executive Director's Report
    - 2. Engineering
- V. PUBLIC COMMENTS**
- VI. CLOSED MEETING: Pursuant to Virginia Code §2.2-3711(A)(8), consultation with legal counsel regarding a potential contract.**
- VII. ADJOURN**

**This agenda is subject to change at the discretion of the New River Resource Authority.**

**AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
HELD ON WEDNESDAY, MARCH 26, 2025, AT NOON,  
NRRRA ADMINISTRATION BUILDING,  
DUBLIN, VIRGINIA:**

- PRESENT:** Mr. Steve Fijalkowski, Chairman  
Mr. Tom Starnes, Vice-Chairman  
Mr. Dirk Compton, Secretary  
Mr. Robert Asbury, Member  
Mr. Paul Baker, Member  
Ms. Debbie Lyons, Member  
Mr. Mike Mooney, Member  
Mr. Barry Helms, Member
- STAFF:** Mr. Joseph Levine, Executive Director  
Ms. Marjorie Atkins, Recording Secretary  
Mr. Howard Estes, Legal Counsel  
Mr. Brandon Atkins, Assistant Manager  
Mr. Isaac Wall, Scale Operator II  
Mr. Josh Owens, Equipment Operator II  
Mr. Isaiah Snider, Operations Foreman  
Mr. David Rupe, Administrative Manager  
Ms. Monica Furrow, Administrative Assistant
- GUESTS:** Mr. Andrew Monk, Thompson & Litton  
Dr. Mousa Maimoun, Labella Associates

Chairman Fijalkowski called the meeting to order. An invocation and the Pledge of Allegiance followed the call to order.

**Approval of the Agenda**

The motion to approve the amended Agenda (adding a Closed Meeting to the Agenda for §2.2-3711(A)(8) consultation with legal counsel regarding a potential contract), was made by Mr. Starnes. The motion was seconded by Mr. Baker and approved by a unanimous vote of the Authority Board members.

**Approval of Minutes**

The motion to approve the minutes of the February 26, 2025, Board meeting was made by Mr. Baker. The motion was seconded by Mr. Asbury and approved by a vote of seven "Ayes" and one abstention from Mr. Helms.

**Old Business**

There were no old business items on the Agenda.

**New Business and Administrative Items of Consent**

The Transaction By Vendor Report for the month of February 2025 was included in the Agenda and presented.

The motion to approve the Transaction By Vendor Report for the month of February 2025 was made by Mr. Baker. The motion was seconded by Mr. Helms and approved by a recorded roll call vote of the Authority Board as follows:

Mr. Asbury	<u>yes</u>	Ms. Lyons	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Mooney	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Fijalkowski	<u>yes</u>

The draft Financial Statements as of February 28, 2025, were presented. Mr. Levine noted that payments to Government Leasing & Finance Incorporated and HomeTrust Bank were equipment lease payments that are made twice a year.

The motion to approve the draft Financial Statements as of February 28, 2025, was made by Mr. Starnes. The motion was seconded by Mr. Compton and approved by a recorded roll call vote of the Authority Board as follows:

Mr. Asbury	<u>yes</u>	Ms. Lyons	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Mooney	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Fijalkowski	<u>yes</u>

**Administrative Items**

There were no Administrative Items for consideration.

**Reports**

Mr. Levine presented the Executive Director's report. Revenues to date were 28.9% above projections and expenses were 7.9% below projections. In February 2025, 14,747.79 tons of waste was managed. On February 27, 2025, NRRRA staff met with Labella Associates, Advanced 1 and Thompson & Litton for a GCCS pre-construction meeting. Mr. Levine noted that there would be a presentation with more information on the gas system expansion later in the meeting. On March 4, Edward Shelton from VRSA was onsite to conduct a safety inspection. On April 5, NRRRA staff will have a mandatory clean up day on site. Mr. Levine noted that staff had been working to meet upcoming compliance submittal deadlines.

Mr. Monk reported that storm water samples were taken earlier in the month, but testing results had not been received.

Dr. Maimoun presented "Gas Collection & Control System (GCCS) Update. The presentation included a review of the Authority's existing Gas Collection System (GCCS); Landfill Gas (LFG) Estimate Study, Regulatory Applicability and the GCCS Design Plan. A copy of this presentation is attached to these minutes.

**Public Comments**

The Chairman noted that no one registered for Public Comments.

**Closed Meeting**

The motion to enter a closed meeting pursuant to Virginia Code §2.2-3711 (A) (8) consultation with legal counsel regarding a potential contract was made by Mr. Starnes. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Authority Board as follows:

Mr. Asbury	<u>yes</u>	Ms. Lyons	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Mooney	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Fijalkowski	<u>yes</u>

**Motion to reconvene the regular meeting and to certify the closed meeting:**

The motion to reconvene the regular meeting was made by Mr. Starnes. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Authority Board as follows:

Mr. Asbury	<u>yes</u>	Ms. Lyons	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Mooney	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Fijalkowski	<u>yes</u>

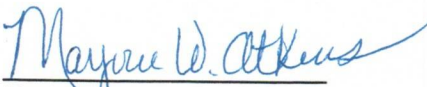
I hereby move to reconvene the regular meeting and for certification pursuant to the Code of Virginia, that the Board of Directors, to the best of each Director's knowledge, heard, discussed or considered only public business matters lawfully exempted from open meeting requirements by the Freedom of Information Act in the closed meeting of this date, and only such public business matters as were identified in the motion convening the closed meeting were heard, discussed or considered by the Board of Directors of the New River Resource Authority. Motion by Mr. Starnes, seconded by Mr. Baker and approved by a recorded roll call vote of the Authority Board as follows:

Mr. Asbury	<u>yes</u>	Ms. Lyons	<u>yes</u>
Mr. Baker	<u>yes</u>	Mr. Mooney	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Fijalkowski	<u>yes</u>

The Chairman declared the meeting adjourned at 12:45 pm.

The next regularly scheduled meeting of the Authority is Wednesday, April 23, 2025, 12:00 (NOON), at 7100 Cloyd's Mountain Road.

Respectfully submitted,

  
\_\_\_\_\_  
Marjorie W. Atkins  
Recording Secretary

Approved at \_\_\_\_\_ Board Meeting.

\_\_\_\_\_  
Steve Fijalkowski, Chairman

ATTEST:

\_\_\_\_\_  
Dirksen Compton, Secretary



**GAS COLLECTION & CONTROL  
SYSTEM (GCCS) UPDATE**

**PREPARED FOR**

**THE NEW RIVER RESOURCE  
AUTHORITY (NRRA) REGIONAL  
LANDFILL**

March 26, 2025

# AGENDA



EXISTING GAS  
COLLECTION & CONTROL  
SYSTEM (GCCS)  
OVERVIEW



LANDFILL GAS (LFG)  
ESTIMATE STUDY

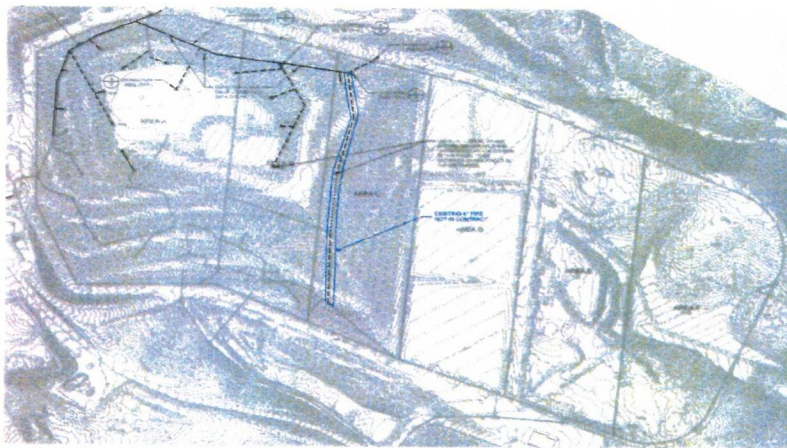


REGULATORY  
APPLICABILITY



GCCS DESIGN PLAN





## EXISTING GAS COLLECTION & CONTROL SYSTEM (GCCS) OVERVIEW

- Active GCCS (initially installed in 2007)
- By 2018, consisted of 31 vertical extraction wells & 14 horizontal collectors in Areas A-C, routed to blower/flare station for combustion by either:
  1. Open flare; or,
  2. Electricity generating engines.
- Developments in recent years:
  - -13 wells abandoned to allow for waste filling operations;
  - Flow reduction from -750 scfm -> -450 scfm; and,
  - Partnership with Archaea Energy to convert LFG into renewable energy.

## Operational Priorities

The Authority has expressed the intent to achieve more aggressive gas collection in order **provide the Archaea Plant with more methane.**



**DECEMBER 2023**

## **LANDFILL GAS (LFG) ESTIMATION STUDY**

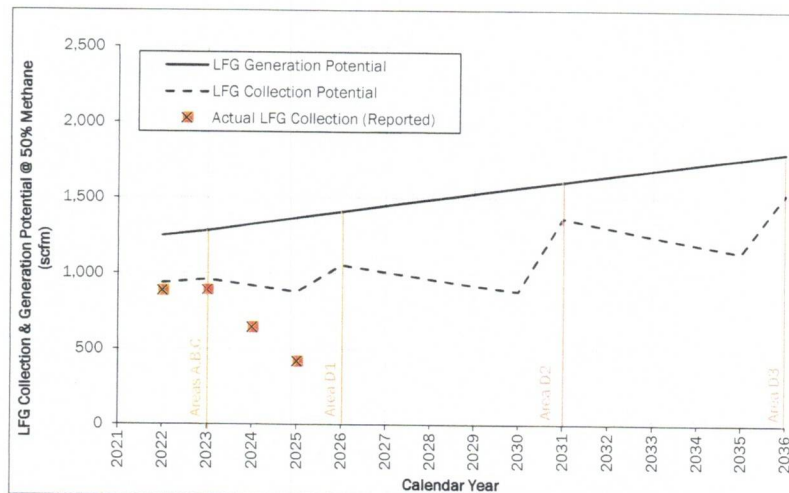
- Presently operational in **Area D (16.2 ac.)**
- Waste stream averages from 2008-'14:
  - MSW = **75%** • Sludge = **15.7%**
  - CDD = **8.1%** • Inert = **1.2%**
- Compaction Density (based on 2020-'22 avg.)
  - **1,648 lbs/cy** (~0.82 tons/cy)
  - Industry Standard = 1,500 lbs/cy (~0.75 tons/cy)
- Estimated growth rate of **1.31%**  
*(based on NRRRA's tip fee model)*
- Estimated LF closure year: **2052**



DECEMBER 2023

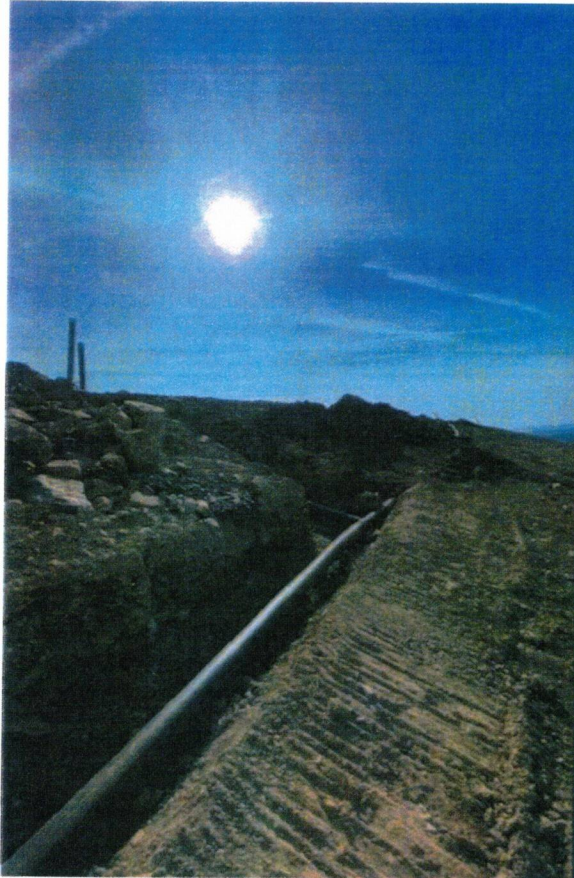
## LANDFILL GAS (LFG) ESTIMATION STUDY

- Actual LFG collection updated through **March 24, 2025**.
  - 50% CH<sub>4</sub> assumed for 2024-'25 in lieu of site-specific data.
- Actual Collection Efficiencies (CE):
  - 2022-'23: ~ 70%
  - 2024: ~ 50 %
  - 2025: ~ 31% (Jan. - March 24th)
- Areas D-F split into Sub-Areas to represent **partial GCCS expansions in Areas every 3-5 years**.
  - CEs expected to improve with each partial expansion.



Estimated collection potentials of:

- 1,000 scfm in 2026\*
  - 1,370 scfm in 2031\*
  - 1,500 scfm in 2036\*
- \*at 50% methane (CH<sub>4</sub>)



## REGULATORY APPLICABILITY

NEW SOURCE PERFORMANCE STANDARDS (NSPS) FOR MSW LANDFILLS  
(40 CFR 60, SUBPART XXX)

- Active GCCS required for LFs with:
  - Permitted disposal capacities > 2.5 MCM
  - AND**
  - NMOC emission rates > 34 Mg/yr
- NRRRA Status:
  - Voluntarily installed an active GCCS in 2008
  - Net waste disposal capacity of ~11.9 MCM
  - Sept. 2023 NMOC emission (preemptive) estimate = 45.8 Mg/yr
    - Official Tier II Testing anticipated in April 2026

### THEREFORE...

- BASED ON THE PREEMPTIVE NMOC EMISSION SAMPLING, NRRRA IS EXPECTED TO TRIGGER FURTHER NSPS REQUIREMENTS BY EARLY 2026.
- ONCE TRIGGERED, THE FACILITY WILL:
  1. HAVE 30 MONTHS TO INSTALL AN ACTIVE GCCS IN ALL AREAS WHERE WASTE HAS BEEN IN PLACE FOR FIVE (5) YEARS.
  2. BE SUBJECT TO ADDITIONAL REPORTING REQUIREMENTS.



[Click to Play](#)

## Expansion Priorities

A primary goal of the **Phase 1 Expansion** is to restore flow and collection efficiency to previous levels

## GCCS DESIGN PLAN UPDATE (IN PROGRESS)

- Status: 90% Complete
- Phased GCCS Expansions will incrementally install gas extraction wells in Areas A-F.
- The **Phase 1 Expansion** is already underway.
- Phase 1 will consist of installing:
  - 10 new wells in **Area(s) A and B**;
  - 2 Isolation valves;
  - 3 Updated leachate clean-out gas collection risers/wellheads; and,
  - 1 Existing horizontal collector updated to remote design.
- The **Phase 2 Expansion (Area D)** is projected to commence in **2027-'28**.



# NEXT STEPS



**PHASE I  
GCCS  
EXPANSION**



**FINALIZE  
GCCS PLAN**



**TIER II  
TESTING**



**NSPS  
SUBPART XXX  
APPLICABILITY**



**QUESTIONS?**

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**March 2025**

04/03/25

Type	Date	Num	Account	Amount
<b>ABBI AUTOMATION INC</b>				
Bill	03/25/2025	250115	125 LANDFILL & FACILITIES	
Bill	03/25/2025	250121	125 LANDFILL & FACILITIES	3,380.97
Bill	03/25/2025	250204	754.10 SUPPLIES/MAINT GENERAL	2,796.19
Bill Pmt -Check	03/25/2025	8203	202 ACCOUNTS PAYABLE	394.00
<b>AFLAC</b>				
Bill	03/18/2025	418549	520.08 MISCELLANEOUS BENEFITS	
Bill Pmt -Check	03/18/2025	8183	202 ACCOUNTS PAYABLE	885.21
<b>AMAZON CAPITAL SERVICES</b>				
Bill	03/25/2025	119PX7Q...	702.10 OFFICE EQUIP/SUPPLIES	
Bill Pmt -Check	03/25/2025	EPAY	202 ACCOUNTS PAYABLE	314.76
<b>ANTHEM BLUE CROSS BLUE SHIELD</b>				
Bill	03/18/2025	0202503...	520.03 HOSPITAL/MEDICAL	
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	38,667.72
<b>APPALACHIAN POWER</b>				
Bill	03/18/2025	ADMIN	751.80 ELECTRICITY NEW RIVER	
Bill	03/18/2025	NEWSH...	751.80 ELECTRICITY NEW RIVER	1,291.35
Bill	03/18/2025	PUMPST...	751.80 ELECTRICITY NEW RIVER	1,167.66
Bill	03/18/2025	POLESH...	751.80 ELECTRICITY NEW RIVER	939.62
Bill	03/18/2025	FLOYD	751.80 ELECTRICITY NEW RIVER	342.53
Bill	03/18/2025	PUMPST...	751.80 ELECTRICITY NEW RIVER	246.71
Bill	03/18/2025	FLAIRE	751.80 ELECTRICITY NEW RIVER	899.18
Bill	03/18/2025	WELLHO...	751.80 ELECTRICITY NEW RIVER	508.45
Bill	03/18/2025	OLDSHOP	751.80 ELECTRICITY NEW RIVER	346.75
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	1,076.61
Bill	03/18/2025	31825	751.80 ELECTRICITY NEW RIVER	6,818.86
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	1.85
<b>AYERS &amp; SON SEPTIC, LLC</b>				
Bill	03/04/2025	4368	753.81 WATER/WASTEWATER SYS	
Bill Pmt -Check	03/04/2025	8164	202 ACCOUNTS PAYABLE	4,950.00
<b>BAY POWER SOLUTIONS</b>				
Bill	03/11/2025	1158103	754.10 SUPPLIES/MAINT GENERAL	
Bill Pmt -Check	03/11/2025	8173	202 ACCOUNTS PAYABLE	1,033.36
<b>BLUMONT ENERGY</b>				
Bill	03/25/2025	788498	770.10 GAS SERVICE -MAINT BLD	1,582.31
Bill	03/25/2025	794100	770.10 GAS SERVICE -MAINT BLD	896.28
Bill	03/25/2025	798590	770.10 GAS SERVICE -MAINT BLD	641.38
Bill Pmt -Check	03/25/2025	8204	202 ACCOUNTS PAYABLE	3,119.97
Bill	03/25/2025	794099	770.10 GAS SERVICE -MAINT BLD	887.32
Bill	03/25/2025	798589	770.10 GAS SERVICE -MAINT BLD	360.18
Bill Pmt -Check	03/25/2025	8215	202 ACCOUNTS PAYABLE	1,247.50
Bill	03/27/2025	827549	770.10 GAS SERVICE -MAINT BLD	326.97
Bill Pmt -Check	03/27/2025	8216	202 ACCOUNTS PAYABLE	326.97
<b>BRANDON ATKINS</b>				
Bill	03/11/2025	31025	706.10 MEETING & TRAVEL	76.00
Bill Pmt -Check	03/11/2025	8174	202 ACCOUNTS PAYABLE	76.00
<b>BROWN EXTERMINATING</b>				
Bill	03/18/2025	368976	754.10 SUPPLIES/MAINT GENERAL	160.00
Bill Pmt -Check	03/18/2025	8184	202 ACCOUNTS PAYABLE	160.00
<b>CARTER MACHINERY COMPANY INC</b>				
Bill	03/04/2025	2282025	807.11 MISCELLANEOUS MAINTENAN	3,802.00
Bill	03/04/2025	2282025	807.53 CAT836K	2,010.72
Bill	03/04/2025	2282025	807.49 CAT 745	257.76
Bill	03/04/2025	2282025	807.34 CAT D6T	441.48
Bill	03/04/2025	2282025	807.34 CAT D6T	3,329.47
Bill Pmt -Check	03/04/2025	EPAY	202 ACCOUNTS PAYABLE	9,841.43
<b>CAVALIER SUPPLY CO INC</b>				
Bill	03/25/2025	202014	754.10 SUPPLIES/MAINT GENERAL	579.15
Bill	03/25/2025	202374	754.10 SUPPLIES/MAINT GENERAL	657.95
Bill Pmt -Check	03/25/2025	8205	202 ACCOUNTS PAYABLE	1,237.10
<b>CHA</b>				
Bill	03/28/2025	92943-01	609.01 LANDFILL GAS MANAGEMENT	2,450.00
Bill Pmt -Check	03/28/2025	EPAY	202 ACCOUNTS PAYABLE	2,450.00
<b>CINTAS CORP #532</b>				
Bill	03/11/2025	22825	754.10 SUPPLIES/MAINT GENERAL	1,163.02
Bill Pmt -Check	03/11/2025	EPAY	202 ACCOUNTS PAYABLE	1,163.02

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**March 2025**

Type	Date	Num	Account	Amount
<b>CITY OF RADFORD</b>				
Bill	03/11/2025	105498	751.80 ELECTRICITY NEW RIVER	
Bill	03/11/2025	105498	753.81 WATER/WASTEWATER SYS	40.60
Bill Pmt -Check	03/11/2025	8175	202 ACCOUNTS PAYABLE	23.26
<b>CRYSTAL SPRINGS</b>				
Bill	03/25/2025	1636844...	754.10 SUPPLIES/MAINT GENERAL	
Bill Pmt -Check	03/25/2025	8206	202 ACCOUNTS PAYABLE	88.94
<b>CURTIS POWER SOLUTIONS</b>				
Bill	03/18/2025	R903007...	807.48 BOMAG COMPACTOR	
Bill Pmt -Check	03/18/2025	8185	202 ACCOUNTS PAYABLE	1,653.50
<b>DAVE RUPE</b>				
Bill	03/11/2025	31125	706.10 MEETING & TRAVEL	
Bill Pmt -Check	03/11/2025	8176	202 ACCOUNTS PAYABLE	57.40
<b>DELTA DENTAL</b>				
Bill	03/18/2025	896202	520.11 DENTAL INSURANCE	
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	1,824.48
<b>ESTES LAW &amp; CONSULTING</b>				
Bill	03/11/2025	0-25-014	601.01 LEGAL	
Bill Pmt -Check	03/11/2025	8177	202 ACCOUNTS PAYABLE	3,243.00
<b>GEN DIGITAL, INC</b>				
Bill	03/18/2025	MARCH25	520.08 MISCELLANEOUS BENEFITS	
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	137.80
<b>GILBERT AUTO PARTS INC</b>				
Bill	03/04/2025	2252025	813.02 FUELS AND FLUIDS	
Bill	03/04/2025	2252025	809.33 TRUCK 12/F250	251.82
Bill Pmt -Check	03/04/2025	8165	202 ACCOUNTS PAYABLE	460.97
Bill	03/27/2025	765712	809.13 FORD EXPLORER -GREY	712.79
Bill	03/27/2025	766757	807.36 MOBARK TUB GRINDER	163.95
Bill	03/27/2025	767038	809.38 2017 MECHANIC TRUCK	75.98
Bill	03/27/2025	767721	809.52 2018 WATER TRUCK	246.41
Bill Pmt -Check	03/27/2025	8217	202 ACCOUNTS PAYABLE	71.64
<b>GRAINGER</b>				
Bill	03/11/2025	9417198...	754.10 SUPPLIES/MAINT GENERAL	
Bill Pmt -Check	03/11/2025	EPAY	202 ACCOUNTS PAYABLE	667.32
Bill	03/18/2025	9428546...	754.10 SUPPLIES/MAINT GENERAL	667.32
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	58.94
Bill	03/25/2025	9434553...	754.10 SUPPLIES/MAINT GENERAL	58.94
Bill Pmt -Check	03/25/2025	EPAY	202 ACCOUNTS PAYABLE	128.40
<b>GREAT LAKES PETROLEUM</b>				
Bill	03/11/2025	2494825	813.02 FUELS AND FLUIDS	
Bill Pmt -Check	03/11/2025	EPAY	202 ACCOUNTS PAYABLE	12,102.09
Bill	03/18/2025	2498584	813.02 FUELS AND FLUIDS	12,102.09
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	6,025.59
Bill	03/27/2025	2504650	813.02 FUELS AND FLUIDS	6,025.59
Bill Pmt -Check	03/27/2025	EPAY	202 ACCOUNTS PAYABLE	871.52
<b>HEALTH ADVOCATE, INC</b>				
Bill	03/25/2025	250315	520.08 MISCELLANEOUS BENEFITS	
Bill Pmt -Check	03/25/2025	EPAY	202 ACCOUNTS PAYABLE	21.60
<b>HOBBS &amp; ASSOCIATES</b>				
Bill	03/18/2025	i20301	754.10 SUPPLIES/MAINT GENERAL	
Bill Pmt -Check	03/18/2025	8186	202 ACCOUNTS PAYABLE	1,998.75
<b>HOLSTON RIVER</b>				
Bill	03/11/2025	26002	805.10 GRAVEL-M.S.W. AREA	
Bill Pmt -Check	03/11/2025	8178	202 ACCOUNTS PAYABLE	10,479.35
<b>HOMETOWN SECURITY INC</b>				
Bill	03/04/2025	202500424	752.50 COMMUNICATION/ALARMS	
Bill Pmt -Check	03/04/2025	8166	202 ACCOUNTS PAYABLE	350.00
<b>HOMETRUST BANK</b>				
Bill	03/18/2025	4208	125 LANDFILL & FACILITIES	
Bill Pmt -Check	03/18/2025	EPAY	202 ACCOUNTS PAYABLE	54,122.10



**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**March 2025**

Type	Date	Num	Account	Amount
<b>IRS</b>				
Liability Check	03/06/2025	EPAY	206 FEDERAL WITHHELD	
Liability Check	03/06/2025	EPAY	209 MEDICARE PAYABLE	7,324.14
Liability Check	03/06/2025	EPAY	209 MEDICARE PAYABLE	959.47
Liability Check	03/06/2025	EPAY	207 SOCIAL SECURITY PAYABLE	959.47
Liability Check	03/06/2025	EPAY	207 SOCIAL SECURITY PAYABLE	4,102.63
Liability Check	03/20/2025	EPAY	206 FEDERAL WITHHELD	4,102.63
Liability Check	03/20/2025	EPAY	209 MEDICARE PAYABLE	7,288.14
Liability Check	03/20/2025	EPAY	209 MEDICARE PAYABLE	954.53
Liability Check	03/20/2025	EPAY	207 SOCIAL SECURITY PAYABLE	954.53
Liability Check	03/20/2025	EPAY	207 SOCIAL SECURITY PAYABLE	4,081.39
Liability Check	03/26/2025	EPAY	207 SOCIAL SECURITY PAYABLE	4,081.39
Liability Check	03/26/2025	EPAY	206 FEDERAL WITHHELD	130.00
Liability Check	03/26/2025	EPAY	209 MEDICARE PAYABLE	49.30
Liability Check	03/26/2025	EPAY	209 MEDICARE PAYABLE	49.30
Liability Check	03/26/2025	EPAY	207 SOCIAL SECURITY PAYABLE	210.80
Liability Check	03/26/2025	EPAY	207 SOCIAL SECURITY PAYABLE	210.80
<b>JEFF PEAK'S PLUMBING</b>				
Bill	03/25/2025	32425	754.10 SUPPLIES/MAINT GENERAL	
Bill Pmt -Check	03/25/2025	8207	202 ACCOUNTS PAYABLE	1,750.00
<b>JOE LEVINE</b>				
Bill	03/25/2025	32125	706.10 MEETING & TRAVEL	
Bill Pmt -Check	03/25/2025	8208	202 ACCOUNTS PAYABLE	124.60
<b>JOINT PUBLIC SERVICE AUTHORITY</b>				
Bill	03/04/2025	202503109	920.06 TIRE PROGRAM	
Bill	03/04/2025	202503109	920.06 TIRE PROGRAM	488.00
Bill	03/04/2025	202503109	920.06 TIRE PROGRAM	585.60
Bill	03/04/2025	202503109	920.06 TIRE PROGRAM	612.80
Bill Pmt -Check	03/04/2025	8167	202 ACCOUNTS PAYABLE	494.40
<b>KALSOR IT CONSULTING</b>				
Bill	03/04/2025	144	702.11 INTERNET SERVICES	
Bill Pmt -Check	03/04/2025	8168	202 ACCOUNTS PAYABLE	920.00
<b>LaBELLA ASSOCIATES</b>				
Bill	03/18/2025	257624	608.11 GW MONITORING	
Bill	03/18/2025	257620	608.11 GW MONITORING	625.00
Bill	03/18/2025	257621	603.01 ENGINNERING- GENERAL	550.00
Bill	03/18/2025	257619	609.01 LANDFILL GAS MANAGEMENT	3,750.00
Bill	03/18/2025	257622	609.01 LANDFILL GAS MANAGEMENT	2,715.30
Bill Pmt -Check	03/18/2025	8187	202 ACCOUNTS PAYABLE	4,491.73
<b>MANSFIELD OIL COMPANY</b>				
Bill	03/18/2025	1055223	813.02 FUELS AND FLUIDS	
Bill Pmt -Check	03/18/2025	8188	202 ACCOUNTS PAYABLE	44.99
<b>MINNESOTA LIFE INSURANCE COMPANY</b>				
Bill	03/25/2025	40860261	520.04 LIFE INSURANCE	
Bill Pmt -Check	03/25/2025	8209	202 ACCOUNTS PAYABLE	294.64
<b>NATIONAL BANK</b>				
Bill	03/25/2025	3625	709.10 ADVERTISEMENTS-ADMIN	
Bill	03/25/2025	3625	702.11 INTERNET SERVICES	335.00
Bill	03/25/2025	3625	754.10 SUPPLIES/MAINT GENERAL	140.00
Bill	03/25/2025	3625	754.10 SUPPLIES/MAINT GENERAL	10.02
Bill	03/25/2025	3625	702.11 INTERNET SERVICES	37.72
Bill	03/25/2025	3625	520.08 MISCELLANEOUS BENEFITS	99.95
Bill	03/25/2025	3625	702.11 INTERNET SERVICES	16.10
Bill	03/25/2025	3625	702.11 INTERNET SERVICES	137.91
Bill	03/25/2025	3625	705.10 TRAINING & EDUCATION	40.00
Bill	03/25/2025	3625	500.02 BOARD EXPENSES	29.95
Bill	03/25/2025	3625	705.10 TRAINING & EDUCATION	322.86
Bill	03/25/2025	3625	706.10 MEETING & TRAVEL	525.00
Bill	03/25/2025	3625	705.10 TRAINING & EDUCATION	444.03
Bill	03/25/2025	3625	705.10 TRAINING & EDUCATION	225.00
Bill	03/25/2025	3625	705.10 TRAINING & EDUCATION	225.00
Bill	03/25/2025	3625	706.10 MEETING & TRAVEL	33.43
Bill Pmt -Check	03/25/2025	8210	702.11 INTERNET SERVICES	196.00
<b>NEW RIVER COMMUNITY COLLEGE</b>				
Bill	03/18/2025	21025	709.10 ADVERTISEMENTS-ADMIN	
Bill Pmt -Check	03/18/2025	8189	202 ACCOUNTS PAYABLE	85.00
<b>O'REILLY AUTOMOTIVE, INC</b>				
Bill	03/04/2025	22825	809.33 TRUCK 12/F250	
Bill Pmt -Check	03/04/2025	8169	202 ACCOUNTS PAYABLE	507.90
				507.90

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**March 2025**

Type	Date	Num	Account	Amount
<b>PATRIOT RECYCLING INC</b>				
Bill	03/04/2025	PR113677	920.06 TIRE PROGRAM	
Bill Pmt -Check	03/04/2025	8170	202 ACCOUNTS PAYABLE	4,118.10
Bill	03/25/2025	PR113782	920.06 TIRE PROGRAM	4,118.10
Bill	03/25/2025	PR113783	920.06 TIRE PROGRAM	4,649.40
Bill Pmt -Check	03/25/2025	8211	202 ACCOUNTS PAYABLE	3,990.00
<b>PITNEY BOWES GLOBAL FINANCIAL SERVICES</b>				
Bill	03/27/2025	3320550...	703.10 POSTAGE	
Bill Pmt -Check	03/27/2025	8218	202 ACCOUNTS PAYABLE	250.57
Bill	03/31/2025	EZ-CP-M...	703.10 POSTAGE	250.57
Bill Pmt -Check	03/31/2025	8220	202 ACCOUNTS PAYABLE	69.99
<b>PUBLIC SERVICE AUTHORITY</b>				
Bill	03/11/2025	90491575	753.81 WATER/WASTEWATER SYS	
Bill Pmt -Check	03/11/2025	8179	202 ACCOUNTS PAYABLE	5,442.90
<b>ROANOKE HOSE &amp; FITTINGS INC</b>				
Bill	03/18/2025	430232001	809.31 2002 GMC DUMP TRUCK	
Bill Pmt -Check	03/18/2025	8190	202 ACCOUNTS PAYABLE	21.64
<b>SALEM STONE</b>				
Bill	03/11/2025	88420	609.01 LANDFILL GAS MANAGEMENT	
Bill Pmt -Check	03/11/2025	8180	202 ACCOUNTS PAYABLE	14,287.62
<b>SCS ENGINEERS, AR DEPT</b>				
Bill	03/18/2025	0530035	609.01 LANDFILL GAS MANAGEMENT	
Bill Pmt -Check	03/18/2025	8191	202 ACCOUNTS PAYABLE	450.00
<b>SCS GLOBAL SERVICES</b>				
Bill	03/25/2025	276280	609.01 LANDFILL GAS MANAGEMENT	
Bill Pmt -Check	03/25/2025	EPAY	202 ACCOUNTS PAYABLE	5,737.50
<b>SECURITY LOCK &amp; KEY</b>				
Bill	03/11/2025	50669940	754.10 SUPPLIES/MAINT GENERAL	
Bill Pmt -Check	03/11/2025	8181	202 ACCOUNTS PAYABLE	80.00
<b>TAYLOR OFFICE SUPPLY</b>				
Bill	03/18/2025	22425	702.10 OFFICE EQUIP/SUPPLIES	
Bill Pmt -Check	03/18/2025	8192	202 ACCOUNTS PAYABLE	681.55
Bill	03/27/2025	136540	702.10 OFFICE EQUIP/SUPPLIES	681.55
Bill Pmt -Check	03/27/2025	8219	202 ACCOUNTS PAYABLE	51.88
<b>TELRITE CORPORATION</b>				
Bill	03/04/2025	6599789	752.50 COMMUNICATION/ALARMS	
Bill Pmt -Check	03/04/2025	8171	202 ACCOUNTS PAYABLE	10.59
<b>THC ENTERPRISES INC</b>				
Bill	03/25/2025	PSO0293...	809.16 ROLL-OFF TRUCK	
Bill Pmt -Check	03/25/2025	8212	202 ACCOUNTS PAYABLE	10,851.44
<b>THOMPSON AND LITTON, INC</b>				
Bill	03/18/2025	110878	603.01 ENGINNERING- GENERAL	5,341.00
Bill	03/18/2025	110870	603.01 ENGINNERING- GENERAL	2,022.20
Bill	03/18/2025	110877	603.01 ENGINNERING- GENERAL	15,792.06
Bill Pmt -Check	03/18/2025	8193	202 ACCOUNTS PAYABLE	23,155.26
Bill	03/25/2025	110918	603.01 ENGINNERING- GENERAL	1,504.80
Bill	03/25/2025	110909	603.02 ENGINEERING -SURVEYING	6,250.00
Bill	03/25/2025	110920	603.02 ENGINEERING -SURVEYING	2,590.00
Bill Pmt -Check	03/25/2025	8213	202 ACCOUNTS PAYABLE	10,344.80
<b>TOWN OF DUBLIN</b>				
Bill	03/11/2025	3525	710.10 PROMOTIONS	
Bill Pmt -Check	03/11/2025	8182	202 ACCOUNTS PAYABLE	5,000.00
<b>VA DEPT OF TAXATION</b>				
Liability Check	03/06/2025	EPAY	208 STATE WITHHELD	2,610.00
Liability Check	03/20/2025	EPAY	208 STATE WITHHELD	2,579.00
Liability Check	03/26/2025	EPAY	208 STATE WITHHELD	29.00
<b>VALICOR ENVIRONMENTAL SERVICES, LLC</b>				
Bill	03/18/2025	447839	813.02 FUELS AND FLUIDS	
Bill Pmt -Check	03/18/2025	8194	202 ACCOUNTS PAYABLE	129.45
<b>VERIZON</b>				
Bill	03/25/2025	0015165...	752.50 COMMUNICATION/ALARMS	
Bill Pmt -Check	03/25/2025	8214	202 ACCOUNTS PAYABLE	426.75
<b>VERIZON WIRELESS</b>				
Bill	03/04/2025	6106535...	752.50 COMMUNICATION/ALARMS	
Bill Pmt -Check	03/04/2025	8172	202 ACCOUNTS PAYABLE	400.91
<b>WV DEPT OF TAXATION</b>				
Liability Check	03/03/2025	8163	208 STATE WITHHELD	424.00

NEW RIVER RESOURCE AUTHORITY  
**Balance Sheet**  
As of March 31, 2025

	<u>Mar 31, 25</u>
<b>ASSETS</b>	
Current Assets	
Checking/Savings	
100.06 PETTY CASH - NBB	2,419.83
100.07 FLEXIBLE SPENDING ACCT	15,816.06
100.08 CASH VRS UNFUNDED LIAB	442,722.97
100.09 RESERVE FUNDS	7,747,845.42
100.10 CASH NEWEST NBB O&M	876,324.27
100.11 ACCOUNTS RECEIVABLE	-5.00
108.01 NBB FINANCIAL ASSURANCE	12,556,629.67
109.01 NBB - INGLES FUNDS	2,298,704.58
110.01 CASH - ENVIR FUND INVEST	1,061,744.31
111.01 INGLES ENVIR FUND INVES	1,061,744.29
Total Checking/Savings	<u>26,063,946.40</u>
Accounts Receivable	
190.20 ACCOUNTS RECEIVABLE	539,074.43
Total Accounts Receivable	<u>539,074.43</u>
Other Current Assets	
180 A/R	-26,364.88
192 DEF OUTFLOWS-PENSION	436,722.00
192 DEF OUTFLOW RESO EXP VS AC	337.18
DEFERRED OUTFLOWS-OPEB	22,812.00
Total Other Current Assets	<u>433,506.30</u>
Total Current Assets	<u>27,036,527.13</u>
Fixed Assets	
150.00 LEASED ASETS	1,628,763.00
151.00 AMORTIZATION OF LEASED	-341,225.00
Total Fixed Assets	<u>1,287,538.00</u>
Other Assets	
120 LAND	1,087,105.64
125 LANDFILL & FACILITIES	47,133,452.77
126 ACC DEP LANDFILL & FACILI	-31,983,742.17
130 EQUIPMENT	8,252,851.48
131 ACC DEP EQUIPMENT	-5,020,428.00
145 VEHICLES	339,849.47
146 ACC DEPR VEHICLES	-335,110.00
Total Other Assets	<u>19,473,979.19</u>
<b>TOTAL ASSETS</b>	<u><u>47,798,044.32</u></u>

NEW RIVER RESOURCE AUTHORITY  
**Balance Sheet**  
As of March 31, 2025

	<u>Mar 31, 25</u>
<b>LIABILITIES &amp; EQUITY</b>	
Liabilities	
Current Liabilities	
Other Current Liabilities	
201 INTEREST PAYABLE	21,734.00
203 ACCOUNTS PAYABLE	-2,445.08
207 SOCIAL SECURITY PAYABLE	1,946.27
208 ACCOUNTS PAYABLE	56,266.95
208 STATE WITHHELD	199.78
209 MEDICARE PAYABLE	447.35
211 ACCRUED PAYROLL	31,786.30
212 457 PLAN	22,414.98
215 ACCRUED ANNUAL LEAVE	244,198.92
216 PR TAX DUE ACCRUED LEAVE	18,681.91
219 ACCRUED FLEX SPENDING	-1,141.53
240 CLOSURE COST LIABILITY	9,562,778.00
241 DEFER INFLOW OF RES-PENSION	56,707.00
241.01 LOAN PAYABLE-HAUL TRUCK	1,491,136.84
243 DEFER INFLOW OF RES-OPEB	16,501.00
244 VRS - NET PENSION LIABILITY	605,389.00
244.00 VRS-NET PENSION LIABILIT	193,349.00
245 VRS OPEN LIABILITY (HIC)	-7,734.00
246 VRS - OPER LIABILITY (GLI)	68,481.00
280.00 LEASE LIABILITY	653,648.88
Payroll Liabilities	1,613.42
Total Other Current Liabilities	<u>13,035,959.99</u>
Total Current Liabilities	<u>13,035,959.99</u>
Long Term Liabilities	
240.00	315,572.00
Total Long Term Liabilities	<u>315,572.00</u>
Total Liabilities	<u>13,351,531.99</u>
Equity	
318 RETAINED EARNINGS	28,514,046.09
319 UNRESTRICTED NET ASSET	4,695,829.61
Net Income	1,236,636.63
Total Equity	<u>34,446,512.33</u>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<u><u>47,798,044.32</u></u>

**NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
MARCH 2025**

**DRAFT**

	MAR 2025	JULY TO MAR 2025	Annual Budget	Budget Balance	% Budget	% YTD (75)
<b>Revenue:</b>						
402 REVENUE - PULASKI COUNTY	50,131.37	553,642.55	972,650.00	419,007.45	56.9%	-18.1%
403 REVENUE - RADFORD CITY	12,703.20	118,692.66	167,500.00	48,807.34	70.9%	-4.1%
404 REVENUE - DUBLIN TOWN	1,261.68	12,798.58	16,800.00	4,001.42	76.2%	1.2%
405 REVENUE -GILES COUNTY	28,060.13	295,024.92	324,200.00	29,175.08	91.0%	16.0%
406 REVENUE MSW - MRSWA	136,159.68	1,417,181.52	1,900,800.00	483,618.48	74.6%	-0.4%
410 INTEREST INCOME/DIVIDEND INCOME	107,611.62	639,870.54	500,000.00	(139,870.54)	128.0%	53.0%
414 REVENUE - NON-MEMBER	332,684.52	2,519,757.26	1,550,595.00	(969,162.26)	162.5%	87.5%
415 REVENUE - MISC. SALES	0.00	382,421.92	50,000.00	(332,421.92)	764.8%	689.8%
498 GAS TO ENERGY REVENUE	5,269.24	45,209.88	75,000.00	29,790.12	60.3%	-14.7%
<b>Total Operating Revenue</b>	<b>673,881.44</b>	<b>5,984,599.83</b>	<b>5,557,545.00</b>	<b>(427,054.83)</b>	<b>107.7%</b>	<b>32.7%</b>
<b>Expense:</b>						
500.01 BOARD COMPENSATION	3,400.00	24,650.00	30,600.00	5,950.00	80.6%	5.6%
500.02 BOARD EXPENSES	322.86	1,744.66	6,000.00	4,255.34	29.1%	-45.9%
501.05 SALARIES & WAGES F/T	49,351.07	464,069.79	660,000.00	195,930.21	70.3%	-4.7%
501.15 SALARIES & WAGES O/T	0.00	213.14	2,000.00	1,786.86	10.7%	-64.3%
502.05 SALARIES & WAGES F/T	79,684.43	756,602.05	1,140,000.00	383,397.95	66.4%	-8.6%
502.15 SALARIES & WAGES O/T	4,445.58	34,796.49	53,000.00	18,203.51	65.7%	-9.3%
511.00 BANK ADMIN FEES	325.37	3,859.16	4,000.00	140.84	96.5%	21.5%
512.00 TRUST FUND EXPENSE	3,841.35	56,765.18	0.00	(56,765.18)	0.0%	-75.0%
520.01 FICA	10,413.88	95,555.26	139,000.00	43,444.74	68.7%	-6.3%
520.02 VRS RETIREMENT	13,549.89	119,075.25	135,000.00	15,924.75	88.2%	13.2%
520.03 HOSPITAL/MEDICAL	38,667.72	346,328.28	460,000.00	113,671.72	75.3%	0.3%
520.04 LIFE INSURANCE	1,673.24	15,036.55	21,000.00	5,963.45	71.6%	-3.4%
520.05 VEC UNEMPLOYMENT INS	0.00	146.91	500.00	353.09	29.4%	-45.6%
520.06 WORKER COMPENSATION INS	0.00	24,428.00	22,000.00	(2,428.00)	111.0%	36.0%
520.07 MEDICAL EXPENSES	0.00	600.84	2,000.00	1,399.16	30.0%	-45.0%
520.08 MISCELLANEOUS BENEFITS	100.49	17,829.00	25,000.00	7,171.00	71.3%	-3.7%
520.10 UNIFORMS/SPECIAL CLOTH	0.00	11,641.68	13,000.00	1,358.32	89.6%	14.6%
520.11 DENTAL INSURANCE	1,824.48	16,085.97	25,000.00	8,914.03	64.3%	-10.7%
601.01 LEGAL	3,243.00	22,269.50	50,000.00	27,730.50	44.5%	-30.5%
603.01 ENGINNERING- GENERAL	28,410.06	137,809.03	280,000.00	142,190.97	49.2%	-25.8%
603.02 ENGINEERING -SURVEYING	8,840.00	22,662.78	50,000.00	27,337.22	45.3%	-29.7%
603.03 FINANCIAL ASSURANCE	0.00	25,000.00	25,000.00	0.00	100.0%	25.0%
604.01 ACCOUNTING	0.00	2,242.50	15,000.00	12,757.50	15.0%	-60.1%
605.01 AUDITOR	0.00	15,500.00	15,000.00	(500.00)	103.3%	28.3%
608.11 GW TEST & REPORT NRSWMA	1,175.00	42,676.64	75,000.00	32,323.36	56.9%	-18.1%
608.14 SURFACE WATER TESTING	0.00	14,675.25	25,000.00	10,324.75	58.7%	-16.3%
609.01 LANDFILL GAS MANAGEMENT PROGRAM	30,132.15	117,321.47	150,000.00	32,678.53	78.2%	3.2%
630.01 DEQ PERMIT FEE	0.00	23,221.08	50,000.00	26,778.92	46.4%	-28.6%
660.10 GENERAL LIABILITY	0.00	9,811.00	5,000.00	(4,811.00)	196.2%	121.2%
660.30 HEAVY EQUIP INSURANCE	0.00	12,301.00	14,000.00	1,699.00	87.9%	12.9%
660.40 VEHICLE INSURANCE	0.00	9,915.00	10,000.00	85.00	99.2%	24.2%
660.60 EMPLOYEE BOND	0.00	252.00	500.00	248.00	50.4%	-24.6%
660.70 PHYSICAL PROPERTY	0.00	6,994.00	6,500.00	(494.00)	107.6%	32.6%
702.10 OFFICE EQUIPMENT & SUPPLIES	1,048.19	11,346.54	30,000.00	18,653.46	37.8%	-37.2%
702.11 INTERNET SERVICES	1,533.86	22,259.71	50,000.00	27,740.29	44.5%	-30.5%
703.10 POSTAGE	320.56	1,952.41	5,000.00	3,047.59	39.0%	-36.0%
705.10 TRAINING & EDUCATION	1,004.95	8,030.50	15,000.00	6,969.50	53.5%	-21.5%
706.10 MEETING & TRAVEL	735.46	4,932.08	8,000.00	3,067.92	61.7%	-13.3%
708.10 DUES & ASSOC MEMBERSHPS	(25.00)	790.00	2,000.00	1,210.00	39.5%	-35.5%
709.10 ADVERTISEMENTS	420.00	1,116.12	8,000.00	6,883.88	14.0%	-61.0%
710.10 PROMOTIONS	5,000.00	20,000.00	30,000.00	10,000.00	66.7%	-8.3%
751.80 ELECTRICITY	6,861.31	56,419.69	50,000.00	(6,419.69)	112.8%	37.8%
752.50 COMMUNICATION SERVICES & ALARM	1,188.25	15,871.30	20,000.00	4,128.70	79.4%	4.4%
753.81 WATER AND WASTE WATER SYSTEM	10,416.16	60,399.54	80,000.00	19,600.46	75.5%	0.5%
753.90 SCALE SERVICE	0.00	900.00	5,000.00	4,100.00	18.0%	-57.0%
754.10 SUPPLIES & MAINTENANCE - GENERAL	8,807.57	49,367.46	60,000.00	10,632.54	82.3%	7.3%
754.20 HOUSE KEEPING	0.00	0.00	25,000.00	25,000.00	0.0%	-75.0%

**NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
MARCH 2025**

**DRAFT**

	MAR 2025	JULY TO MAR 2025	Annual Budget	Budget Balance	% Budget	% YTD (75)
770.10 GAS SERVICE	4,694.44	14,589.45	20,000.00	5,410.55	72.9%	-2.1%
780.10 POST CLOSURE CARE	0.00	0.00	25,000.00	25,000.00	0.0%	-75.0%
790.10 WEST FORK PROPERTY	0.00	333.88	5,000.00	4,666.12	6.7%	-68.3%
801.01 GENERAL MAINTENANCE	0.00	0.00	10,000.00	10,000.00	0.0%	-75.0%
802.01 BMP GENERAL	0.00	154.00	50,000.00	49,846.00	0.3%	-74.7%
803.01 TOOLS & SUPPLIES GENERAL	0.00	7,336.35	15,000.00	7,663.65	48.9%	-26.1%
805.10 GRAVEL-M.S.W. AREA	10,479.35	82,648.30	100,000.00	17,351.70	82.6%	7.6%
807.01 EQUIPMENT BUDGET	11,570.91	116,132.84	240,000.00	123,867.16	48.4%	-26.6%
809.01 VEHICLE PARTS & MAINT	12,323.95	29,263.26	20,000.00	(9,263.26)	146.3%	71.3%
810.20 HEAVY EQUIPMENT RENTAL	0.00	14,862.02	20,000.00	5,137.98	74.3%	-0.7%
813.02 FUELS AND FLUIDS	19,425.46	183,805.57	300,000.00	116,194.43	61.3%	-13.7%
920.05 HHW CONTRACT SERVICES	0.00	14,975.32	40,000.00	25,024.68	37.4%	-37.6%
920.06 TIRE PROGRAM	14,938.30	65,356.15	100,000.00	34,643.85	65.4%	-9.6%
<b>Total Operating Expenses</b>	<b>390,144.29</b>	<b>3,234,921.95</b>	<b>4,842,100.00</b>	<b>1,607,178.05</b>	<b>66.8%</b>	<b>-8.2%</b>
<b>Net Operating Income</b>	<b>283,737.15</b>	<b>2,749,677.88</b>	<b>715,445.00</b>	<b>(2,034,232.88)</b>	<b>384.3%</b>	<b>309.3%</b>
<b>Non-Operating Expenses</b>						
847. DEPRECIATION	240,680.91	1,819,868.25	2,541,911.00	722,042.75	71.6%	-3.4%
848 APPRECIATION- TRUST FUND	(13,701.50)	(306,827.00)	0.00	306,827.00		
<b>Total Non Operating Expenses</b>	<b>226,979.41</b>	<b>1,513,041.25</b>	<b>2,541,911.00</b>	<b>1,028,869.75</b>	<b>59.5%</b>	<b>-15.5%</b>
<b>Net Income</b>	<b>56,757.74</b>	<b>1,236,636.63</b>	<b>(1,826,466.00)</b>	<b>(3,063,102.63)</b>		



April 14, 2025

**MEMORANDUM:**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS**

**FROM: JOSEPH R. LEVINE, P.E.**  
**EXECUTIVE DIRECTOR** 

**SUBJECT: EXECUTIVE DIRECTOR'S REPORT**

This report includes the following:

- Waste Stream Report for March 2025
- Operations Summary

In summary of the Balance Sheet, revenues to date are 32.7% above projections and expenses are 8.2% below projections to date. The amount transferred to the Reserve Fund for the month of March 2025 was \$169,483. The total year to date transferred to the Reserve Fund is \$1,827,297.89.

**Operations Summary**

March 19, NRRA staff met with Carolina Software to discuss WasteWorks upgrades.

April 1, SCS Global hosted a CAR verification "kickoff" call with NRRA, SCS Engineers and Climate Action Reserve representatives.

April 2, Hunter Snider and Brandon Atkins hosted a booth at the NRCC job fair.

April 4, Pulaski Elementary students were on site for a field trip.

April 5, NRRA held a mandatory cleanup day, approximately 250 bags were collected.

April 8, Servpro was on site to perform mold remediation in the administrative basement.

April 8-10, Brandon Atkins and I attended the Environment Virginia Symposium held at Virginia Military Institute.

April 8-10, LaBella Associates hosted Class I and II Virginia Solid Management Facility Operator Training

April 11, LaBella Associates conducted a final walkthrough for the LGCCS project with NRAA staff.

April 11, Margaret Beeks Elementary School students were on site for a field trip.

### **Upcoming**

April 15, D.R. Controls will be on site for pole shed wiring and old shop lighting.

April 16, Abbi Automation will be on site to observe generator pad locations.

April 17, Thompson & Litton will be on site to assess pump station electrical work.

April 22, Radford University students will tour the site.

April 25, Belview Elementary students will be on site for a field trip.

April 28, Brandon Atkins will attend Essential Leachate PFAS Treatment and Management Training for Landfill Professionals.

May 2, SCS Global, Climate Action Reserve, and SCS Engineers representatives will be on site for CAR verification.



### **Compliance Submittals**

March 31, Landfill Greenhouse Gas (GHG) Report 2024 was submitted to VDEQ.

April 1, Annual Virginia Environmental Excellence Program (VEEP) Report was submitted to VDEQ.

April 11, Emissions Statement was submitted to VDEQ.

### **Upcoming Compliance Submittals**

April 30, Annual Recycling Report is due to VDEQ.

**WASTE STREAM REPORT FOR  
MARCH 2025**

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	59.94	0.00	0.00	0.00	0.00	59.94	0.38
GILES COUNTY P. S. A.	1117.02	34.50	59.86	0.00	22.99	1234.37	7.90
MONTGOMERY REGIONAL SWA	6452.36	18.51	0.00	0.00	0.00	6470.87	41.41
PULASKI COUNTY P. S. A.	2191.16	762.91	8.27	212.89	6.73	3181.96	20.36
CITY OF RADFORD	503.09	1.87	3.61	0.00	0.00	508.57	3.25
<b>SUB TOTAL</b>	<b>10323.57</b>	<b>817.79</b>	<b>71.74</b>	<b>212.89</b>	<b>29.72</b>	<b>11455.71</b>	<b>73.30</b>
<b>NON MEMBERS</b>							
DUBLIN INDUST./COMMERCIAL	20.91	28.80	4.45	0.00	1.48	55.64	0.36
GILES CO. INDUST./COMMERCIAL	29.29	12.43	0.44	9.55	0.22	51.93	0.33
MONTGOMERY COUNTY	0.00	37.83	1.74	397.41	0.00	436.98	2.80
PULASKI CO. IND./COMMERCIAL	552.27	319.74	85.15	0.00	14.72	971.88	6.22
RADFORD INDUST./COMMERCIAL	323.58	328.33	0.00	0.00	10.59	662.50	4.24
FLOYD COUNTY	1173.45	13.60	0.00	0.00	0.00	1187.05	7.60
WYTHE/BLAND COUNTY	484.27	98.33	0.00	78.82	0.00	661.42	4.23
RVRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PATRICK COUNTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SMYTH COUNTY	0.00	3.69	0.00	0.00	0.00	3.69	0.02
CLAYTOR LAKE DEBRIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GILES COUNTY DEBRIS	0.00	141.06	0.00	0.00	0.00	141.06	0.90
<b>SUB TOTAL</b>	<b>2583.77</b>	<b>983.81</b>	<b>91.78</b>	<b>485.78</b>	<b>27.01</b>	<b>4172.15</b>	<b>26.70</b>
<b>NRRA TOTALS</b>	<b>12907.34</b>	<b>1801.60</b>	<b>163.52</b>	<b>698.67</b>	<b>56.73</b>	<b>15627.86</b>	<b>100.00</b>

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2024**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	YTD TOTAL
January 2024	12,489.37	917.66	200.01	668.58	16.78	14,292.40	14,292.40
February 2024	12,355.35	1,093.93	99.37	614.82	23.53	14,187.00	28,479.40
March 2024	13,676.76	1,187.00	118.50	810.42	32.48	15,825.16	44,304.56
April 2024	14,782.28	1,174.56	110.88	1,267.10	18.10	17,352.92	61,657.48
May 2024	16,095.14	1,159.27	220.09	1,135.91	25.31	18,635.72	80,293.20
June 2024	13,303.88	1,696.48	177.37	734.26	34.55	15,946.54	96,239.74
July 2024	14,752.84	3,421.41	138.32	716.37	19.36	19,048.30	115,288.04
August 2024	16,084.53	4,418.27	153.19	989.31	26.65	21,671.95	136,959.99
September 2024	15,145.23	1,486.07	108.82	905.66	48.73	17,694.51	154,654.50
October 2024	17,414.98	3,668.19	147.56	895.77	49.28	22,175.78	176,830.28
November 2024	14,167.13	5,222.85	128.07	571.05	46.68	20,135.78	196,966.06
December 2024	13,878.00	4,386.41	97.26	678.31	33.58	19,073.56	216,039.62
<b>NRRA TOTALS</b>	<b>174,145.49</b>	<b>29,832.10</b>	<b>1,699.44</b>	<b>9,987.56</b>	<b>375.03</b>	<b>216,039.62</b>	

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2025**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	YTD TOTAL
January 2025	12,538.51	4,271.05	87.01	541.48	42.40	17,480.45	17,480.45
February 2025	12,623.67	1,314.67	168.48	618.62	22.35	14,747.79	32,228.24
March 2025	12,907.34	1,801.60	163.52	698.67	56.73	15,627.86	47,856.10
April 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
May 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
June 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
July 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
August 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
September 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
October 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
November 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
December 2025	0.00	0.00	0.00	0.00	0.00	0.00	47,856.10
<b>NRRA TOTALS</b>	<b>38,069.52</b>	<b>7,387.32</b>	<b>419.01</b>	<b>1,858.77</b>	<b>121.48</b>	<b>47,856.10</b>	