



**AGENDA**  
**WEDNESDAY, JANUARY 25, 2023**  
**NRRA BOARD MEETING**  
**12:00 MEETING**  
**NEW RIVER RESOURCE AUTHORITY**  
**DUBLIN, VIRGINIA:**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF JANUARY 25, 2023, AGENDA**
- III. ELECTION OF OFFICERS**
- IV. APPROVAL OF MEETING MINUTES:**
  - A. November 16, 2022**
  - B. Audit Committee Meeting – November 16, 2022**
  - C. Budget Committee Meeting – December 7, 2022**
  - D. Budget Committee Meeting – January 11, 2023**
- V. OLD BUSINESS:**
- VI. NEW BUSINESS & ADMINISTRATIVE ITEMS:**
  - A. Items of Consent:**
    - 1. NRRA Check Lists (November & December)
    - 2. Financial Statements (November & December)
  - B. Administrative Items:**
    - 1. Pay Request 29 – Ratify
    - 2. Pay Request 30 – Approval
    - 3. Pay Request 31 – Authorization to Pay in February
    - 4. Proposed FY 2023/2024 Budget
    - 5. Rate Public Hearing for March 2023 Meeting
  - C. Reports**
    - 1. Executive Director's Report
    - 2. Engineering
- VII. PUBLIC COMMENTS**
- VIII. CLOSED MEETING – Executive Director annual review pursuant to Virginia Code §2.2-3711 (A) (1)**
- IX. ADJOURN**

This agenda is subject to change at the discretion of the New River Resource Authority.

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
HELD ON WEDNESDAY, NOVEMBER 16, 2022, AT NOON,  
NRRRA ADMINISTRATION BUILDING,  
DUBLIN, VIRGINIA:

PRESENT: Mr. Barry Helms, Chairman  
Mr. Paul Baker, Vice-Chair  
Mr. Robert Asbury, Member  
Mr. Dirk Compton, Member  
Mr. Steve Fijalkowski, Member  
Mr. Tye Kirkner, Member  
Mr. Tom Starnes, Member  
Mr. Jared Linkous, Alternate

ABSENT: Mr. Jonathan Sweet, Member

STAFF: Mr. Joseph Levine, NRRRA Executive Director  
Ms. Marjorie Atkins, NRRRA Recording Secretary  
Mr. David Rupe, NRRRA Administrative & Compliance Manager  
Mr. Howard Estes, NRRRA Legal Counsel  
Ms. Sherry Johnson, NRRRA Administrative Assistant  
Ms. Monica Furrow, NRRRA Administrative Assistant

GUESTS: Mr. Andrew Monk, Thompson & Litton  
Mr. Scott Wickham, Robinson Farmer & Cox

Chairman Helms called the meeting to order.

The motion to approve the November 16, 2022, Agenda with two additions (V. B. 3. Patrick County and V. B. 4. Board Dinner) was made by Mr. Baker. The motion was seconded by Mr. Fijalkowski and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

The motion to approve the minutes of the October 26, 2022, Board Meeting, as presented, was made by Mr. Baker. The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |                |
|-----------------|------------|-------------|----------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u>     |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u>     |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>abstain</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u>     |

No Old Business was presented for the agenda.

New Business and Administrative Items included Items of Consent.

The Check List for the month of October 2022 was included in the Agenda.

The motion to approve the Check List for the month of October 2022 was made by Mr. Baker. The motion was seconded by Mr. Fijalkowski and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

The draft Financial Statement for October 2022 was presented.

The motion to approve the draft Financial Statement for October, as presented was made by Mr. Starnes. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

Mr. Scott Wickham with Robinson Farmer Cox presented the annual audit for New River Resource Authority for Fiscal Year 2021/2022. Mr. Wickham noted that Page 11 was the Statement of Net Position (or balance sheet). Mr. Wickham discussed the differences in accounting standards and engineering standards regarding the liability of Financial Assurance. Mr. Wickham noted the net pension liability regarding the Virginia Retirement System (VRS) unfunded liability which decreased from \$638,207 last year to \$193,249 for FY 2021/22. Mr. Wickham presented a handout of "Audit Presentation November 16, 2022" to the Board. A copy of the handout is included with these minutes. Two recommendations were included with the audit (1) Board members should completely fill out the financial disclosure forms and (2) Month to month reconciliation of payroll and deductions. Mr. Wickham stated that the audit process went very well, and that staff responded in a timely manner to all requests for information.

The motion to accept for informational purposes the FY 2021/2022 Annual Audit from Robinson Farmer Cox was made by Mr. Asbury. The motion was seconded by Mr. Baker and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

Mr. Helms thanked the staff for working well with the auditors and for keeping good records.

A draft schedule of 2023 NRRA Board meetings was included in the agenda.

|           |                   |
|-----------|-------------------|
| Wednesday | January 25, 2023  |
| Wednesday | February 22, 2023 |
| Wednesday | March 22, 2023    |
| Wednesday | April 26, 2023    |



|           |                    |
|-----------|--------------------|
| Wednesday | May 24, 2023       |
| Wednesday | June 7, 2023       |
| Wednesday | July 26, 2023      |
| Wednesday | August 23, 2023    |
| Wednesday | September 27, 2023 |
| Wednesday | October 25, 2023   |
| Wednesday | November 15, 2023  |
| Wednesday | December 6, 2023   |

The motion to adopt the 2023 Board Meeting schedule as presented was made by Mr. Starnes. The motion was seconded by Mr. Compton and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

On November 16, 2022, Mr. Levine received a request from Patrick County for NRRRA's consideration of the following:

1. An expansion of the Authority's customer service area to include Patrick County; and
2. An emergency agreement (with potential for future customer agreement) to assist Patrick County with disposal needs.

Mr. Levine recommended the Board approval with a process like the request from Smyth County.

The motion for NRRRA to proceed with Patrick County's request with the same process as Smyth County and to send the request to member jurisdiction approval was made by Mr. Starnes. The motion was seconded by Mr. Compton and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |



An annual Board dinner will be scheduled for a date between February 10 and 17, 2023 with a location to be determined.

The motion to have an annual dinner in February was made by Mr. Baker. The motion was seconded by Mr. Fijalkowski and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

Mr. Levine presented the Executive Director's Report. Revenue was 11.1% above projections; expenses were 5.4% below projections. 17,478.22 tons of waste was managed in October. The landfill software "Wasteworks" upgrade on November 3, 2022, was successful. Mr. Levine noted that new regulations received in letter form on November 15, 2022, which included PFAS and other items that had been previously discussed as being "in the future" are now a reality. Mr. Levine recommended that the December 7, 2022, Board meeting be replaced with a Budget Committee meeting.

The motion to hold a Budget Committee meeting in place of the regularly scheduled Board meeting on December 7, 2022, was made by Mr. Baker. The motion was seconded by Mr. Starnes and approved by a recorded roll call vote of the Authority as follows:

|                 |            |             |            |
|-----------------|------------|-------------|------------|
| Mr. Asbury      | <u>yes</u> | Mr. Kirkner | <u>yes</u> |
| Mr. Baker       | <u>yes</u> | Mr. Starnes | <u>yes</u> |
| Mr. Compton     | <u>yes</u> | Mr. Linkous | <u>yes</u> |
| Mr. Fijalkowski | <u>yes</u> | Mr. Helms   | <u>yes</u> |

The Budget Committee will meet at 10:00 am on Wednesday, December 7, 2022.

Mr. Levine presented the Engineering Section of the Agenda.

Ingles Mountain – no report.

NRSWMF – Mr. Monk reported that Area D and partial closure applications were still under review by DEQ. Storm water testing had been completed and results were good.

West Fork – WSSI completed field work and is working on preparing report.

The Chairman invited Public Comments.

No comments were presented.

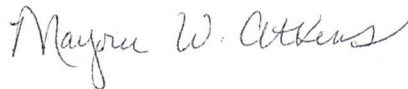
Mr. Starnes expressed his appreciation to the staff and Board for the framed Resolution and picture. Mr. Starnes also noted that Mr. Levine would be available to discuss new regulations with the member boards and councils.

The meeting was adjourned by consensus.

The meeting adjourned at 12:34 pm.

The next scheduled meeting of the Authority is scheduled for Wednesday, January 25, 2023, 12:00, NOON at 7100 Cloyd's Mountain Road.

Respectfully Submitted,

A handwritten signature in cursive script, reading "Marjorie W. Atkins".

Marjorie W. Atkins  
NRRA Recording Secretary

Approved at \_\_\_\_\_ Board Meeting.

Barry Helms, Chair

# New River Resource Authority

## Audit Presentation

November 16, 2022

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Robinson, Farmer, Cox Associates, Certified Public Accountants, LLC

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**Blacksburg Office**

108 Southpark Drive

Blacksburg, Virginia 24060

Phone: 540-552-7322

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Contact: Scott Wickham, CPA, CFE

Email: [swickham@rfca.com](mailto:swickham@rfca.com)





NEW RIVER RESOURCE AUTHORITY

AUDIT PRESENTATION

FISCAL YEAR ENDED JUNE 30, 2022

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New River Resource Authority  
Brief Analysis - November 16, 2022

|                           | 2019          | 2020          | 2021          | 2022          | Annualized<br>Growth Rates |
|---------------------------|---------------|---------------|---------------|---------------|----------------------------|
| Cash                      | \$ 12,803,904 | \$ 14,105,128 | \$ 12,404,324 | \$ 10,796,721 | -5.53%                     |
| Investments               | 2,036,686     | 2,065,382     | 2,057,522     | 1,956,774     | -1.33%                     |
| Total                     | \$ 14,840,590 | \$ 16,170,510 | \$ 14,461,846 | \$ 12,753,495 | -4.93%                     |
| Unrestricted Net Position | \$ 15,816,693 | \$ 15,971,490 | \$ 14,820,971 | \$ 11,265,167 | -10.70%                    |
| Operating Revenues        | \$ 5,412,597  | \$ 5,069,301  | \$ 7,086,184  | \$ 6,519,476  | 6.40%                      |
| Operating Expenses        | 3,422,065     | 5,445,540     | 5,424,406     | 5,869,852     | 19.71%                     |
| Net Operating Income      | 1,990,532     | (376,239)     | 1,661,778     | 649,624       |                            |

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Communication with Those Charged with Governance

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To the Board of Directors  
New River Resource Authority  
Dublin, Virginia

We have audited the financial statements of the business-type activities of New River Resource Authority for the year ended June 30, 2022. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, *Government Auditing Standards*, and the *Specifications for Audits of Authorities, Boards, and Commissions* as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated May 2, 2022. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

*Qualitative Aspects of Accounting Practices*

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by New River Resource Authority are described in Note 1 to the financial statements. As described in Note 15 to the financial statements, New River Resource Authority changed accounting policies by adopting Statement of Governmental Accounting Standards (GASB Statement) No. 87, *Leases*. Accordingly, the cumulative effect of the accounting change as of the beginning of the year is reported in Note 15 to the financial statements. We noted no transactions entered into by the entity during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the Authority's financial statements were:

Management's estimate of the depreciation expense is based on the straight-line method and historical data. We evaluated the key factors and assumptions used to develop the depreciation.

Management's estimates of the net pension liability and net OPEB liabilities are based on the entry age actuarial cost method. We evaluated the key factors and assumptions used to develop the liabilities in determining that it is reasonable in relation to the financial statements taken as a whole.

Management's estimate of the liability for landfill closure and post-closure monitoring is based on established guidelines and experience. We evaluated the key factors and assumptions used to develop this estimate in determining that it is reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

*Difficulties Encountered in Performing the Audit*

We encountered no significant difficulties in dealing with management in performing and completing our audit.

*Corrected and Uncorrected Misstatements*

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has been provided the proposed audit adjustments and has posted same as applicable.

### *Disagreements with Management*

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

### *Management Representations*

We have requested certain representations from management that are included in the management representation letter dated October 14, 2022.

### *Management Consultations with Other Independent Accountants*

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the entity's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

### *Other Audit Findings or Issues*

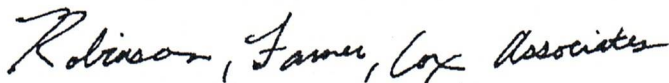
We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the entity's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

### Other Matters

We applied certain limited procedures to management's discussion and analysis and the schedules related to pension and OPEB funding, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

### Restriction on Use

This information is intended solely for the use of the Board and management of New River Resource Authority and is not intended to be, and should not be, used by anyone other than these specified parties.



Blacksburg, Virginia  
October 14, 2022





ROBINSON, FARMER, COX ASSOCIATES, PLLC  
*Certified Public Accountants*

Date: October 14, 2022

Memorandum to: Joseph Levine, Executive Director  
Marjorie Atkins, Office Manager

From: Robinson, Farmer, Cox Associates

Regarding: Audit Recommendations

In planning and performing our audit of the financial statements of the New River Resource Authority for the year ended June 30, 2022, we considered the Authority's internal control structure to plan our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide assurance on the internal control structure.

However, during our audit, we noted certain matters involving internal control structure and other operational matters that are presented for your consideration. Our comments and recommendations, all of which have been discussed with appropriate members of management, are intended to improve the internal control structure or result in other operating efficiencies. We will be pleased to discuss these comments in further detail at your convenience.

**Conflict of Interest Forms:**

During our audit of the Board's conflict of interest forms we noted one form was not completed thoroughly. We recommend the forms be reviewed to ensure all applicable sections are completed and others are clearly marked as "not applicable."

**Payroll Deductions:**

During our audit we noted the Authority has been deducting child support as a pretax deduction for federal and FICA withholding purposes. We recommend the Authority review their deductions and ensure proper taxation of same. Further, we recommend the Authority implement a monthly reconciliation to ensure the amount reported as a liability in QuickBooks agrees to the amounts owed to each vendor.

**BLACKSBURG OFFICE:**  
108 South Park Drive  
Blacksburg, Virginia 24060  
(540) 552-7322

**CONTACT:**  
Scott Wickham, CPA, CFE  
Member  
swickham@rfca.com





ROBINSON, FARMER, COX ASSOCIATES, PLLC  
*Certified Public Accountants*

**Independent Accountants' Report**

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**Auditor of Public Accounts**  
**P.O. Box 1295**  
**Richmond, VA 23218**

We have examined management of New River Resource Authority's assertion that the census data reported to the Virginia Retirement System by New River Resource Authority during the year ended June 30, 2022, were complete and accurate based on the criteria set forth by the Virginia Retirement System and the Board of Trustees' plan provisions as mandated in §51.1-136 of the Code of Virginia. New River Resource Authority's management is responsible for its assertion. Our responsibility is to express an opinion on management's assertion based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects. An examination involves performing procedures to obtain evidence about management's assertion. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material misstatement of management's assertion, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are required to be independent of the New River Resource Authority and to meet our other ethical responsibilities in accordance with relevant ethical requirements relating to the engagement.

In our opinion, management's assertion that the census data reported to the Virginia Retirement System by the New River Resource Authority during the year ended June 30, 2022, were complete and accurate based on the criteria set forth by the Virginia Retirement System and the Board of Trustees' plan provisions as mandated in §51.1-136 of the Code of Virginia, is fairly stated, in all material respects.

This report is intended solely for the information and use of the Auditor of Public Accounts of the Commonwealth of Virginia and the New River Resource Authority's management and is not intended to be and should not be used by anyone other than these specified parties.

*Robinson, Farmer, Cox Associates*

Blacksburg, Virginia  
September 16, 2022

cc: New River Resource Authority

## Appendix A

We identified one control environment during this review for which New River Resource Authority was responsible.

The following table reflects the population size and sample size for each procedure performed over the control environment for which New River Resource Authority was responsible:

| Required Audit Procedure  | Population Size | Sample Size (1) | Risks and Other Considerations Used to Determine Sample Size         |
|---|-----------------|-----------------|--|
| Review of Census Data Elements *  | 23              | 3               | No risk identified - see note below for documentation of sample size |
| Review of Eligibility of Newly Enrolled Members Reported to the VRS **          | 5               | 1               | No risk identified - see note below for documentation of sample size |
| Review of Monthly myVRS Navigator Contribution Confirmation Reconciliations *** | N/A             | N/A             | Not tested under alternate testing                                   |
| Review of myVRS Navigator System Access ****                                    | N/A             | N/A             | Not tested under alternate testing                                   |

\*Asterisks in above table: Refer to corresponding number of asterisks in the Audit Specifications for the applicable audit procedures.

- (1) Sample sizes are based on a 5% tolerable rate and approximately a 75% confidence level for populations over 250. Sample sizes for populations under 250 are based on a percentage of the population which is not less than 10%. Prior history, staff knowledge of VRS requirements, etc. was factored into determining sample size.



## Upcoming Pronouncements:

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Statement No. 91, *Conduit Debt Obligations*, provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. The requirements of this Statement are effective for reporting periods beginning after December 15, 2021.

Statement No. 94, *Public-Private and Public-Public Partnerships and Availability of Payment Arrangements*, addresses issues related to public-private and public-public partnership arrangements. This Statement also provides guidance for accounting and financial reporting for availability payment arrangements. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022.

Statement No. 96, *Subscription-Based Information Technology Arrangements (SBITAs)*, (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset—an intangible asset—and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022.

Statement No. 99, *Omnibus 2022*, addresses (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees. The effective dates differ based on the requirements of the Statement, ranging from April 2022 to for fiscal years beginning after June 15, 2023.

Statement No. 100, *Accounting Changes and Error Corrections - an amendment of GASB Statement No. 62*, provides more understandable, reliable, relevant, consistent, and comparable information for making decisions or assessing accountability for accounting changes and error corrections. The requirements of this Statement are effective for fiscal years beginning after June 15, 2023.

Statement No. 101, *Compensated Absences*, updates the recognition and measurement guidance for compensated absences. It aligns the recognition and measurement guidance under a unified model and amends certain previously required disclosures. The requirements of this Statement are effective for fiscal years beginning after December 15, 2023.



AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY **AUDIT COMMITTEE**  
HELD ON NOVEMBER 16, 2022, AT 10:30 AM  
NRRA ADMINISTRATION BUILDING,  
DUBLIN, VIRGINIA:

PRESENT: Mr. Barry Helms, Chairman  
Mr. Paul Baker, Vice-Chair  
Mr. Robert Asbury, Member

STAFF: Mr. Joseph Levine, NRRA Executive Director  
Ms. Marjorie Atkins, NRRA Recording Secretary  
Mr. David Rupe, NRRA Administrative & Compliance Manager  
Ms. Monica Furrow, Administrative Assistant

GUESTS: Mr. Scott Wickham, Robinson, Farmer & Cox

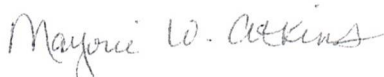
Mr. Helms called the meeting to order.

Mr. Wickham began his presentation to the Committee with an overview of the audit process. Staff uploaded files for audit review prior to the onsite work. Onsite work was done in August. Mr. Wickham stated that the Authority staff was very responsive to all requests for information.

Mr. Wickham reviewed the audit report and a handout that would be provided to the full Board titled "Audit Presentation".

The motion to adjourn the meeting was approved by consensus at 10:57 am.

Respectfully Submitted,



Marjorie W. Atkins  
NRRA Recording Secretary

Approved at \_\_\_\_\_ Board Meeting.

Barry Helms, Chair

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
BUDGET COMMITTEE  
HELD ON DECEMBER 7, 2022, AT 10:00 AM  
AT NRRA ADMINISTRATION BUILDING  
7100 CLOYD'S MOUNTAIN ROAD  
DUBLIN, VIRGINIA:

PRESENT: Mr. Barry Helms, Chairman  
Mr. Tom Starnes, Member  
Mr. Steve Fijalkowski, Member  
Mr. Jonathan Sweet, Member

STAFF: Mr. Joseph Levine, NRRA Executive Director  
Ms. Marjorie Atkins, NRRA Recording Secretary  
Mr. David Rupe, NRRA  
Ms. Monica Furrow, Administrative Assistant

GUESTS: Mr. Andrew Monk, Thompson & Litton

The meeting was called to order.

The draft budget for Fiscal Year 2023/2024 was presented to the committee and reviewed by Mr. Levine. Mr. Levine noted that Mr. Monk with Thompson and Litton had provided the Board with an updated rate study at the October 2022 meeting.

Page 1 - Tip Fee Schedule included two proposed rate increases: POTW Sludge from \$22.00 per ton to \$24.00 per ton; and tires from \$0.10 per pound to \$0.12 per pound.

Page 2 – Waste Analysis discussion topic centered on including large volume industrial customer totals in the budget. Mr. Levine noted that the rate study had presented different scenarios with and without those waste totals.

Page 3 – Projected Revenue and Expense Summary

Pages 4 and 5 – Administration and Operation Expenses. Mr. Levine noted that in Personnel the budget included an 8.7% Cost of Living Adjustment and up to a 5% merit increase. Funding of three new positions was also included in the budget. An increase of \$20,000 was included for Legal Services for starting the process of reviewing member agreements for renewal. Mr. Sweet asked if consideration had been given to seeking bids for new legal counsel. Mr. Levine answered that he did not recommend changing counsel.

Pages 6 through 8 – Reserve and Financial Assurance Funds. Mr. Levine noted that for “Equipment” funds budgeted included purchase of a new D-8 priced at approximately \$1.4 million. The goal of the current equipment replacement schedule is to buy equipment that can be rebuilt. In the “Facilities” budget item, one year ago, the quote to construct a leachate holding pond was \$1.5 million. The leachate holding pond was included in the proposed budget. Financial Assurance funds, required by the State, were estimated to be \$13 million with the opening of Area D. Mr. Levine received notice on December 6, that the estimated inflation rate for that requirement is estimated to be an additional 7%. The Authority’s letter of credit does allow for those funds to be invested.

Page 9 – Personnel Summary page provided a list of positions, pay bands and number of positions.

Page 10 – NRRRA Organizational Chart.

Discussion was held regarding COLA percentage increase and merit increase percentages.

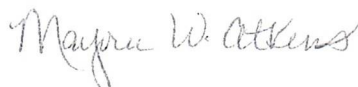
The motion to continue the Budget Committee meeting and discussions on January 11, 2023, at 10:30 am was made by Mr. Sweet. The motion was seconded by Mr. Fijalkowski and approved by recorded roll call vote of the Budget Committee members.

Mr. Fijalkowski yes  
Mr. Helms yes

Mr. Starnes yes  
Mr. Sweet yes

The meeting was adjourned at 12:00 noon by consensus.

Respectfully Submitted,



Marjorie W. Atkins  
Recording Secretary

Approved at \_\_\_\_\_ Board meeting.

Mr. Barry Helms, Chair



AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
BUDGET COMMITTEE  
HELD ON JANUARY 11, 2023, AT 10:30 AM  
AT NRRA ADMINISTRATION BUILDING  
7100 CLOYD'S MOUNTAIN ROAD  
DUBLIN, VIRGINIA:

PRESENT: Mr. Barry Helms, Chairman  
Mr. Tom Starnes, Member  
Mr. Steve Fijalkowski, Member  
Mr. Jonathan Sweet, Member

STAFF: Mr. Joseph Levine, NRRA Executive Director  
Ms. Marjorie Atkins, NRRA Recording Secretary  
Ms. Monica Furrow, Administrative Assistant

The meeting was called to order.

Mr. Levine noted that this was a follow-up meeting to the December 7, 2022, Budget Committee meeting. Mr. Levine stated there were no changes in recommendations which were outlined in a memorandum to the Committee dated December 1, 2022.

Mr. Sweet recommended that on Page 4 under "Professional Services" that legal services budget be held to \$30,000. Mr. Helms stated that the proposed increase was because the review of Member Agreements was scheduled to begin next year. Mr. Fijalkowski stated that he had no problem with the proposed increase.

Discussion was held regarding COLA percentage increase and merit increase percentages. Discussion included using State guidelines to set COLA amounts. Mr. Levine recommended that State projected percentages could be a discussion for the Budget Committee each year. Mr. Levine noted that NRRA operates as an enterprise fund on revenue from waste received, not tax dollars and no state funding.

The motion was made by Mr. Starnes to base the budget on a COLA with a maximum increase of 5%; merit increase of up to 5% based on employee evaluation and for NRRA giving all employees on the payroll as of January 1, 2023, a one time \$1,000.00 bonus at the beginning of July 2023. The motion was seconded by Mr. Fijalkowski and approved by a recorded roll call vote of the Budget Committee members.

Mr. Fijalkowski yes  
Mr. Helms yes

Mr. Starnes yes  
Mr. Sweet no

The motion to adjourn was made by Mr. Starnes.

The motion to reconvene the meeting was made by Mr. Fijalkowski. The motion was seconded by Mr. Starnes and approved by a recorded roll call vote of the Budget Committee members.

Mr. Fijalkowski yes  
Mr. Helms yes

Mr. Starnes yes  
Mr. Sweet yes

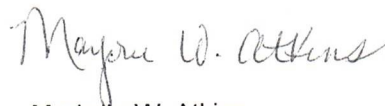
The motion to recommend the budget to the full Board at the January meeting with the above recommendations was made by Mr. Starnes. The motion was seconded by Mr. Sweet and approved by a recorded roll call vote of the Budget Committee members.

Mr. Fijalkowski yes  
Mr. Helms yes

Mr. Starnes yes  
Mr. Sweet no

The meeting was adjourned at 11:12 am by consensus.

Respectfully Submitted,



Marjorie W. Atkins  
Recording Secretary

Approved at \_\_\_\_\_ Board meeting.

Mr. Barry Helms, Chair



**NRRA CHECKLIST  
FOR THE MONTH OF NOVEMBER 2022**

| <u>ACCOUNT</u> | <u>VENDOR</u>                         | <u>AMOUNT PAID</u> | <u>EXPLANATION</u>                   |
|----------------|---------------------------------------|--------------------|--------------------------------------|
| 500.02         | NATIONAL BANK                         | \$1,227.23         | BOARD EXPENSE                        |
| 500.02         | CAPITAL ONE - WAL MART                | \$68.85            | BOARD EXPENSE                        |
| 520.03         | ANTHEM BLUE CROSS & BLUE SHIELD       | \$31,738.23        | HOSPITALIZATION/MEDICAL              |
| 520.07         | ALLIANCE EXPRESS                      | \$50.00            | MEDICAL EXPENSES                     |
| 520.08         | FLEXIBLE BENEFIT ADMINISTRATORS, INC. | \$39.75            | MISCELLANEOUS BENEFITS               |
| 520.08         | FLEXIBLE BENEFIT ADMINISTRATORS, INC. | \$18.00            | MISCELLANEOUS BENEFITS               |
| 520.08         | HEALTH ADVOCATE                       | \$18.00            | MISCELLANEOUS BENEFITS               |
| 520.08         | NORTONLIFE LOCK, INC.                 | \$117.33           | MISCELLANEOUS BENEFITS               |
| 520.08         | DAVE RUPE                             | \$110.90           | MISCELLANEOUS BENEFITS               |
| 520.10         | CINTAS                                | \$819.86           | UNIFORMS                             |
| 520.11         | DELTA DENTAL                          | \$1,589.92         | DENTAL INSURANCE                     |
| 601.01         | ESTES LAW & CONSULTING                | \$1,863.00         | LEGAL - OCTOBER 2022 GENERAL MATTERS |
| 601.01         | ESTES LAW & CONSULTING                | \$5,175.00         | LEGAL - OCTOBER 2022 SMYTH           |
| 601.01         | SPOTTSFAIN                            | \$182.00           | LEGAL - AUDIT LETTERS                |
| 603.01         | THOMPSON & LITTON, INC                | \$26,637.31        | ENGINEERING - GENERAL                |
| 603.01         | THOMPSON & LITTON, INC.               | \$8,785.96         | ENGINEERING - GENERAL                |
| 603.01         | THOMPSON & LITTON, INC.               | \$5,814.00         | ENGINEERING - GENERAL                |
| 603.02         | THOMPSON & LITTON, INC                | \$1,948.00         | ENGINEERING - SURVEYING              |
| 604.01         | DARRYL J. GILLESPIE                   | \$1,200.00         | ACCOUNTING                           |
| 605.01         | ROBINSON, FARMER, COX ASSOC., PLLC    | \$13,000.00        | AUDITOR                              |
| 608.11         | LABELLA ASSOCIATES                    | \$3,000.00         | GW MONITORING PROGRAM                |
| 608.11         | LABELLA ASSOCIATES                    | \$4,200.00         | GW MONITORING PROGRAM                |
| 609.01         | RUBY CANYON ENVIRONMENTAL             | \$4,721.67         | LANDFILL GAS MANAGEMENT PROGRAM      |
| 609.01         | SCS ENGINEERS                         | \$350.00           | LANDFILL GAS MANAGEMENT PROGRAM      |
| 609.01         | PERENIAL ENERGY LLC                   | \$907.12           | LANDFILL GAS MANAGEMENT PROGRAM      |
| 609.01         | UPS                                   | \$186.55           | LANDFILL GAS MANAGEMENT PROGRAM      |
| 609.01         | SCS ENGINEERS                         | \$672.95           | LANDFILL GAS MANAGEMENT PROGRAM      |
| 609.01         | ELKINS EARTHWORK, LLC                 | \$849.00           | LANDFILL GAS MANAGEMENT PROGRAM      |
| 702.10         | TAYLOR OFFICE SUPPLY, INC.            | \$773.38           | OFFICE SUPPLIES                      |
| 702.10         | DELL MARKETING L.P.                   | \$1,678.17         | COMPUTER EQUIPMENT & SERVICE         |
| 702.10         | KALSOR IT CONSULTING                  | \$680.00           | COMPUTER EQUIPMENT & SERVICE         |
| 702.10         | SAFEGUARD BUSINESS SYSTEMS            | \$198.05           | OFFICE SUPPLIES                      |
| 702.10         | NATIONAL BANK                         | \$544.10           | COMPUTER EQUIPMENT & SERVICE         |
| 702.10         | CAROLINA SOFTWARE                     | \$4,900.00         | WASTEWORX UPGRADE                    |
| 702.10         | TAYLOR OFFICE SUPPLY, INC.            | \$49.29            | OFFICE SUPPLIES                      |
| 703.10         | PITNEY BOWES GLOBAL FINANCIAL SVS.    | \$35.55            | POSTAGE/LEASE                        |
| 705.10         | NATIONAL BANK                         | \$300.00           | TRAINING & EDUCATION                 |
| 706.10         | NATIONAL BANK                         | \$113.48           | MEETINGS & TRAVEL                    |
| 706.10         | DAVE RUPE                             | \$46.87            | MEETINGS & TRAVEL                    |
| 706.10         | WILLY ELLISON                         | \$71.88            | MEETINGS & TRAVEL                    |
| 706.10         | THAD BALL                             | \$18.75            | MEETINGS & TRAVEL                    |
| 708.10         | NATIONAL BANK                         | \$99.22            | DUES & ASSOC MEMBERSHIPS             |
| 751.80         | APPALACHIAN POWER                     | \$3,175.94         | ELECTRICITY                          |
| 751.80         | APPALACHIAN POWER                     | \$88.36            | ELECTRICITY                          |
| 751.80         | CITY OF RADFORD                       | \$26.20            | ELECTRICITY                          |

**NRRA CHECKLIST  
FOR THE MONTH OF NOVEMBER 2022  
PAGE 2**

| <u>ACCOUNT</u> | <u>VENDOR</u>                        | <u>AMOUNT PAID</u> | <u>EXPLANATION</u>         |
|----------------|--------------------------------------|--------------------|----------------------------|
| 752.50         | ALL POINTS BROADBAND - NRV           | \$99.95            | TELEPHONE SERVICE          |
| 752.50         | VERIZON WIRELESS                     | \$462.67           | TELEPHONE SERVICE          |
| 752.50         | TELERITE CORPORATION                 | \$17.63            | TELEPHONE SERVICE          |
| 752.50         | VERIZON                              | \$460.15           | TELEPHONE SERVICE          |
| 752.50         | HOMETOWN SECURITY                    | \$330.00           | TELEPHONE SERVICE          |
| 752.50         | HOMETOWN SECURITY                    | \$350.00           | TELEPHONE SERVICE          |
| 752.50         | HOMETOWN SECURITY                    | \$340.00           | TELEPHONE SERVICE          |
| 752.50         | GRAINGER                             | \$239.64           | TELEPHONE SERVICE          |
| 752.50         | VERIZON WIRELESS                     | \$795.97           | TELEPHONE SERVICE          |
| 753.81         | CITY OF RADFORD                      | \$12.24            | LEACHATE TREATMENT         |
| 753.81         | PUBLIC SERVICE AUTHORITY - PULASKI   | \$3,064.52         | LEACHATE TREATMENT         |
| 753.90         | AMERICAN SCALE COMPANY, LLC          | \$1,725.00         | SCALE SERVICE              |
| 754.10         | BROWN EXTERMINATING                  | \$160.00           | SUPPLIES & MAINTENANCE     |
| 754.10         | CRYSTAL SPRINGS                      | \$627.49           | SUPPLIES & MAINTENANCE     |
| 754.10         | CINTAS                               | \$1,237.36         | SUPPLIES & MAINTENANCE     |
| 754.10         | NEW RIVER HEATING AND AIR            | \$398.00           | SUPPLIES & MAINTENANCE     |
| 754.10         | VALICOR ENVIRONMENTAL SERVICES, INC. | \$2,053.45         | SUPPLIES & MAINTENANCE     |
| 754.10         | HOBBS & ASSOCIATES                   | \$620.00           | SUPPLIES & MAINTENANCE     |
| 754.10         | DAVE RUPE                            | \$18.00            | SUPPLIES & MAINTENANCE     |
| 754.10         | CAVALIER SUPPLY CO., INC.            | \$743.05           | SUPPLIES & MAINTENANCE     |
| 754.10         | CAPITAL ONE - WAL MART               | \$234.67           | SUPPLIES & MAINTENANCE     |
| 770.10         | SOUTHWESTERN VA GAS SERVICE          | \$381.14           | GAS SERVICE - NEWR18 68330 |
| 770.10         | SOUTHWESTERN VA GAS SERVICE          | \$442.11           | GAS SERVICE - NEWR11 3286  |
| 770.10         | SOUTHWESTERN VA GAS SERVICE          | \$108.86           | GAS SERVICE - NEWR13 1153  |
| 770.10         | SOUTHWESTERN VA GAS SERVICE          | \$1,429.44         | GAS SERVICE - NEWR18 68330 |
| 770.10         | SOUTHWESTERN VA GAS SERVICE          | \$1,021.24         | GAS SERVICE - NEWR19 2809  |
| 770.10         | SOUTHWESTERN VA GAS SERVICE          | \$254.42           | GAS SERVICE - NEWR15 4273  |
| 780.10         | LOWE'S                               | \$61.49            | POST CLOSURE CARE          |
| 801.01         | LIZETH F. JACKSON #44 (2022)         | \$315.00           | GENERAL MAINTENANCE        |
| 801.01         | LIZETH F. JACKSON #45 (2022)         | \$315.00           | GENERAL MAINTENANCE        |
| 801.01         | LIZETH F. JACKSON #46 (2022)         | \$315.00           | GENERAL MAINTENANCE        |
| 801.01         | LIZETH F. JACKSON #47 (2022)         | \$315.00           | GENERAL MAINTENANCE        |
| 801.01         | LIZETH F. JACKSON #48 (2022)         | \$315.00           | GENERAL MAINTENANCE        |
| 802.01         | FERGUSON ENTERPRISES, LLC            | \$675.00           | BMP GENERAL                |
| 802.01         | CAROLINA REGRIGERANT RECOVERY        | \$126.00           | BMP GENERAL                |
| 803.01         | GRAINGER                             | \$101.28           | TOOLS & SUPPLIES - GENERAL |
| 803.01         | GRAINGER                             | \$147.40           | TOOLS & SUPPLIES - GENERAL |
| 803.01         | GRAINGER                             | \$459.66           | TOOLS & SUPPLIES - GENERAL |
| 803.01         | SIGN SYSTEMS                         | \$305.37           | TOOLS & SUPPLIES - GENERAL |
| 803.01         | NORTHWEST ACE HARDWARE               | \$136.85           | TOOLS & SUPPLIES - GENERAL |
| 807.09         | CARTER MACHINERY COMPANY, INC.       | \$859.29           | CAT 963B                   |
| 807.11         | GILBERT AUTO PARTS                   | \$40.73            | MISCELLANEOUS MAINTENANCE  |
| 807.11         | GILBERT AUTO PARTS                   | \$95.09            | MISCELLANEOUS MAINTENANCE  |
| 807.11         | NORTHWEST ACE HARDWARE               | \$25.19            | MISCELLANEOUS MAINTENANCE  |
| 807.30         | CARTER MACHINERY COMPANY, INC.       | \$359.48           | CAT 430 BACKHOE            |
| 807.31         | KING'S TIRE SERVICE, INC.            | \$672.12           | MECHANIC TRUCK             |
| 807.35         | EAGLE CARPORTS, INC.                 | \$3,260.00         | GODWIN PUMP                |
| 807.40         | JAMES RIVER EQUIPMENT                | \$110.30           | JD 624 LOADER              |
| 807.44         | JAMES RIVER EQUIPMENT                | \$387.84           | JD 1050 DOZER              |
| 807.47         | KING'S TIRE SERVICE, INC.            | \$280.00           | JD GATORS                  |
| 807.51         | CARTER MACHINERY COMPANY, INC.       | \$620.42           | D6 WASTE                   |
| 807.55         | CARTER MACHINERY COMPANY, INC.       | \$2,000.00         | 313 CAT EXCAVATOR          |

**NRRA CHECKLIST  
FOR THE MONTH OF NOVEMBER 2022  
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| <u>ACCOUNT</u> | <u>VENDOR</u>                       | <u>AMOUNT PAID</u>  | <u>EXPLANATION</u>    |
|----------------|-------------------------------------|---------------------|-----------------------|
| 809.08         | KING'S TIRE SERVICE, INC.           | \$632.00            | FORD EXPLORER (GREEN) |
| 809.13         | KING'S TIRE SERVICE, INC.           | \$636.00            | FORD EXPLORER (GREY)  |
| 809.18         | GILBERT AUTO PARTS                  | \$125.21            | 1991 VAN 4X4          |
| 809.31         | GILBERT AUTO PARTS                  | \$93.38             | SALT TRUCK            |
| 809.35         | GILBERT AUTO PARTS                  | \$263.80            | 2010 FORD F-250 #51   |
| 809.36         | GILBERT AUTO PARTS                  | \$134.85            | 2007 FORD 550         |
| 809.38         | GILBERT AUTO PARTS                  | \$255.35            | MECHANIC TRUCK        |
| 813.02         | GREAT LAKES PETROLEUM               | \$20,570.94         | FUELS & FLUIDS        |
| 813.02         | HUTCHENS PETROLEUM                  | \$186.45            | FUELS & FLUIDS        |
| 813.02         | GREAT LAKES PETROLEUM               | \$953.73            | FUELS & FLUIDS        |
| 813.02         | O'REILLY AUTOMOTIVE, INC.           | \$397.80            | FUELS & FLUIDS        |
| 813.02         | MANSFIELD OIL COMPANY               | \$62.73             | FUELS & FLUIDS        |
| 813.02         | GREAT LAKES PETROLEUM               | \$20,800.60         | FUELS & FLUIDS        |
| 920.06         | LUSK DISPOSAL SERVICE, INC.         | \$5,386.50          | TIRE PROGRAM          |
| 920.06         | GILES COUNTY TECHNOLOGY CENTER      | \$200.00            | TIRE PROGRAM          |
| 125            | CLIMATE ACTION RESERVE              | \$500.00            | CARBON CREDITS        |
| 125            | KEY GOVERNMENT FINANCE, INC.        | \$88,019.20         | COMPACTOR PAYMENT     |
| 125            | LABELLA ASSOCIATES                  | \$2,097.32          | INGLES FLARE          |
| 125            | COMMERCIAL LIGHTING                 | \$4,915.94          | BUILDING REPAIRS      |
| 125            | FIRE-X CORPORATION                  | \$7,487.90          | BUILDING REPAIRS      |
|                | NET PAYROLL                         | \$72,323.67         |                       |
|                | VA DEPARTMENT OF TAXATION           | \$4,687.00          |                       |
|                | WVA DEPARTMENT OF TAXATION          | \$347.00            |                       |
|                | US TREASURY DEPARTMENT              | \$26,347.46         |                       |
|                | MISSON SQUARE RETIREMENT            | \$3,352.36          |                       |
|                | MINNESOTA LIFE INSURANCE CO.        | \$119.44            |                       |
|                | VRS                                 | \$15,244.17         |                       |
|                | AFLAC                               | \$1,621.78          |                       |
|                | BUREAU OF CHILD SUPPORT ENFORCEMENT | \$748.84            |                       |
|                | <b>TOTAL</b>                        | <b>\$436,526.80</b> |                       |



**NRRA CHECKLIST  
FOR THE MONTH OF DECEMBER 2022**

| <u>ACCOUNT</u> | <u>VENDOR</u>                         | <u>AMOUNT PAID</u> | <u>EXPLANATION</u>                    |
|----------------|---------------------------------------|--------------------|---------------------------------------|
| 500.02         | NATIONAL BANK                         | \$220.51           | BOARD EXPENSE                         |
| 520.03         | ANTHEM BLUE CROSS & BLUE SHIELD       | \$41,548.23        | HOSPITALIZATION/MEDICAL               |
| 520.08         | FLEXIBLE BENEFIT ADMINISTRATORS, INC. | \$39.75            | MISCELLANEOUS BENEFITS                |
| 520.08         | DAVE RUPE                             | \$130.96           | MISCELLANEOUS BENEFITS                |
| 520.08         | HEALTH ADVOCATE                       | \$18.00            | MISCELLANEOUS BENEFITS                |
| 520.10         | NORTONLIFE LOCK, INC.                 | \$117.33           | MISCELLANEOUS BENEFITS                |
| 520.11         | CINTAS                                | \$1,228.81         | UNIFORMS                              |
| 601.01         | DELTA DENTAL                          | \$1,786.72         | DENTAL INSURANCE                      |
| 601.01         | ESTES LAW & CONSULTING                | \$2,484.00         | LEGAL - NOVEMBER 2022 GENERAL MATTERS |
| 601.01         | ESTES LAW & CONSULTING                | \$2,139.00         | LEGAL - NOVEMBER 2022 SMYTH           |
| 603.01         | ESTES LAW & CONSULTING                | \$2,587.50         | LEGAL - NOVEMBER 2022 PATRICK         |
| 603.01         | THOMPSON & LITTON, INC.               | \$3,294.00         | ENGINEERING - GENERAL                 |
| 603.01         | THOMPSON & LITTON, INC.               | \$3,000.00         | ENGINEERING - GENERAL                 |
| 603.01         | THOMPSON & LITTON, INC.               | \$11,005.98        | ENGINEERING - GENERAL                 |
| 603.01         | THOMPSON & LITTON, INC.               | \$2,495.88         | ENGINEERING - GENERAL                 |
| 603.01         | THOMPSON & LITTON, INC.               | \$3,823.76         | ENGINEERING - GENERAL                 |
| 603.02         | THOMPSON & LITTON, INC.               | \$3,384.00         | ENGINEERING - GENERAL                 |
| 603.02         | THOMPSON & LITTON, INC.               | \$1,211.00         | ENGINEERING - SURVEYING               |
| 604.01         | DARRYL J. GILLESPIE                   | \$1,200.00         | ACCOUNTING                            |
| 609.01         | THOMPSON & LITTON, INC.               | \$3,459.82         | SURFACE WATER TESTING - NRSWMA        |
| 609.01         | UPS                                   | \$11.19            | LANDFILL GAS MANAGEMENT PROGRAM       |
| 609.01         | SCS ENGINEERS                         | \$350.00           | LANDFILL GAS MANAGEMENT PROGRAM       |
| 609.01         | ACR TECHNICAL SERVICES, INC.          | \$4,190.00         | LANDFILL GAS MANAGEMENT PROGRAM       |
| 609.01         | SCS ENGINEERS                         | \$10,047.86        | LANDFILL GAS MANAGEMENT PROGRAM       |
| 609.01         | LABELLA ASSOCIATES                    | \$2,209.05         | LANDFILL GAS MANAGEMENT PROGRAM       |
| 609.01         | RUBY CANYON ENVIRONMENTAL             | \$3,400.00         | LANDFILL GAS MANAGEMENT PROGRAM       |
| 702.10         | SCS ENGINEERS                         | \$1,704.00         | LANDFILL GAS MANAGEMENT PROGRAM       |
| 702.10         | KALSOR IT CONSULTING                  | \$920.00           | COMPUTER EQUIPMENT & SERVICE          |
| 702.10         | NATIONAL BANK                         | \$1,050.67         | COMPUTER EQUIPMENT & SERVICE          |
| 702.10         | TAYLOR OFFICE SUPPLY, INC.            | \$944.37           | COMPUTER EQUIPMENT & SERVICE          |
| 702.10         | TAYLOR OFFICE SUPPLY, INC.            | \$20.16            | COMPUTER EQUIPMENT & SERVICE          |
| 703.10         | PITNEY BOWES GLOBAL FINANCIAL SVS.    | \$503.50           | POSTAGE/LEASE                         |
| 703.10         | PITNEY BOWES GLOBAL FINANCIAL SVS.    | \$250.78           | POSTAGE/LEASE                         |
| 706.10         | DAVE RUPE                             | \$62.50            | MEETINGS & TRAVEL                     |
| 706.10         | JOE LEVINE                            | \$134.37           | MEETINGS & TRAVEL                     |
| 706.10         | THAD BALL                             | \$106.25           | MEETINGS & TRAVEL                     |
| 708.10         | NATIONAL BANK                         | \$75.00            | DUES & ASSOC MEMBERSHIPS              |
| 708.10         | TREASURER OF VIRGINIA                 | \$50.00            | DUES & ASSOC MEMBERSHIPS              |
| 709.10         | VIRGINIAN LEADER                      | \$114.40           | ADVERTISEMENTS                        |
| 709.10         | THE PATRIOT                           | \$72.00            | ADVERTISEMENTS                        |
| 751.80         | APPALACHIAN POWER                     | \$5,475.90         | ELECTRICITY                           |
| 751.80         | CITY OF RADFORD                       | \$36.17            | ELECTRICITY                           |
| 752.50         | TELERITE CORPORATION                  | \$29.11            | TELEPHONE SERVICE                     |
| 752.50         | VERIZON                               | \$473.14           | TELEPHONE SERVICE                     |
| 752.50         | HOMETOWN SECURITY                     | \$330.00           | TELEPHONE SERVICE                     |
| 752.50         | HOMETOWN SECURITY                     | \$405.74           | TELEPHONE SERVICE                     |
| 752.50         | ALL POINTS BROADBAND - NRV            | \$99.95            | TELEPHONE SERVICE                     |
| 752.50         | VERIZON                               | \$470.21           | TELEPHONE SERVICE                     |
| 753.81         | CITY OF RADFORD                       | \$12.24            | LEACHATE TREATMENT                    |
| 753.81         | PUBLIC SERVICE AUTHORITY - PULASKI    | \$4,536.05         | LEACHATE TREATMENT                    |

**NRRA CHECKLIST  
FOR THE MONTH OF DECEMBER 2022  
PAGE 2**

| <u>ACCOUNT</u> | <u>VENDOR</u>                  | <u>AMOUNT PAID</u> | <u>EXPLANATION</u>         |
|----------------|--------------------------------|--------------------|----------------------------|
| 754.10         | ABBI AUTOMATION INC.           | \$625.50           | LEACHATE TREATMENT         |
| 754.10         | CAPITOL ONE - (WAL MART)       | \$77.92            | SUPPLIES & MAINTENANCE     |
| 754.10         | BROWN EXTERMINATING            | \$160.00           | SUPPLIES & MAINTENANCE     |
| 754.10         | CRYSTAL SPRINGS                | \$70.46            | SUPPLIES & MAINTENANCE     |
| 754.10         | CINTAS                         | \$1,530.78         | SUPPLIES & MAINTENANCE     |
| 754.10         | AYERS & SONS SEPTIC, LLC       | \$2,800.00         | SUPPLIES & MAINTENANCE     |
| 754.10         | ABBI AUTOMATION INC.           | \$1,532.45         | SUPPLIES & MAINTENANCE     |
| 754.10         | ABBI AUTOMATION INC.           | \$829.97           | SUPPLIES & MAINTENANCE     |
| 754.10         | GILBERT AUTO PARTS             | \$188.09           | SUPPLIES & MAINTENANCE     |
| 770.10         | SOUTHWESTERN VA GAS SERVICE    | \$773.45           | GAS SERVICE - NEWR18 68330 |
| 770.10         | SOUTHWESTERN VA GAS SERVICE    | \$778.30           | GAS SERVICE - NEWR11 3286  |
| 770.10         | SOUTHWESTERN VA GAS SERVICE    | \$56.02            | GAS SERVICE - NEWR13 1153  |
| 801.01         | LIZETH F. JACKSON #49 (2022)   | \$315.00           | GENERAL MAINTENANCE        |
| 801.01         | LIZETH F. JACKSON #50 (2022)   | \$315.00           | GENERAL MAINTENANCE        |
| 802.01         | AYERS & SONS SEPTIC, LLC       | \$2,600.00         | BMP GENERAL                |
| 803.01         | SANDY'S CHEVRON                | \$226.93           | TOOLS & SUPPLIES - GENERAL |
| 803.01         | GRAINGER                       | \$145.07           | TOOLS & SUPPLIES - GENERAL |
| 803.01         | SANDY'S SERVICE STATION        | \$1,219.50         | TOOLS & SUPPLIES - GENERAL |
| 803.01         | DAVE RUPE                      | \$205.30           | TOOLS & SUPPLIES - GENERAL |
| 805.10         | HOLSTON RIVER                  | \$9,305.00         | GRAVEL                     |
| 807.11         | GILBERT AUTO PARTS             | \$319.84           | CAT 963B                   |
| 807.26         | CARTER MACHINERY COMPANY, INC. | \$4,550.00         | MISCELLANEOUS MAINTENANCE  |
| 807.21         | CUMMINS SALES AND SERVICE      | \$832.63           | REX 550                    |
| 807.47         | GILBERT AUTO PARTS             | \$383.76           | REX 390                    |
| 807.48         | MEADE TRACTOR                  | \$171.58           | JD GATORS                  |
| 807.49         | JAMES RIVER EQUIPMENT          | \$1,607.27         | BOMAG                      |
| 807.51         | CARTER MACHINERY COMPANY, INC. | \$486.53           | CAT 745 HAUL TRUCK         |
| 807.52         | CARTER MACHINERY COMPANY, INC. | \$1,463.37         | D6 WASTE                   |
| 807.55         | CARTER MACHINERY COMPANY, INC. | \$52.90            | CAT 730 HAUL TRUCK         |
| 807.55         | ROANOKE HOSE & FITTINGS, INC.  | \$334.33           | 313 CAT EXCAVATOR          |
| 809.16         | CARTER MACHINERY COMPANY, INC. | \$19,941.73        | 313 CAT EXCAVATOR          |
| 809.28         | PULASKI COUNTY                 | \$20.00            | ROLL-OFF TRUCK             |
| 809.33         | PULASKI COUNTY                 | \$178.00           | MACK TRUCK                 |
| 809.34         | ROANOKE HOSE & FITTINGS, INC.  | \$185.19           | 2010 FORD F-250 #12        |
| 810.20         | GILBERT AUTO PARTS             | \$400.75           | CHEVY TAHOE                |
| 810.10         | CARTER MACHINERY COMPANY, INC. | \$11,762.50        | HEAVY EQUIPMENT RENTAL     |
| 810.10         | UNITED RENTALS                 | \$1,128.90         | HEAVY EQUIPMENT RENTAL     |
| 813.02         | VALICOR ENVIRONMENTAL SERVICES | \$50.00            | FUELS & FLUIDS             |
| 813.02         | GREAT LAKES PETROLEUM          | \$15,381.41        | FUELS & FLUIDS             |
| 813.02         | GREAT LAKES PETROLEUM          | \$892.93           | FUELS & FLUIDS             |
| 813.02         | MANSFIELD OIL COMPANY          | \$47.93            | FUELS & FLUIDS             |
| 920.06         | LUSK DISPOSAL SERVICE, INC.    | \$5,028.75         | TIRE PROGRAM               |



NRRA CHECKLIST  
FOR THE MONTH OF DECEMBER 2022  
PAGE 3

| <u>ACCOUNT</u> | <u>VENDOR</u>                       | <u>AMOUNT PAID</u>  | <u>EXPLANATION</u>        |
|----------------|-------------------------------------|---------------------|---------------------------|
| 125            | CARTER MACHINERY COMPANY, INC.      | \$345,829.26        | D6T REBUILD               |
| 125            | SNAP ON                             | \$1,500.00          | SCAN TOOL FOR SHOP        |
| 125            | HOBBS & ASSOCIATES                  | \$4,007.34          | AAON REPAIR               |
| 125            | HOBBS & ASSOCIATES                  | \$5,303.91          | AAON REPAIR               |
| 125            | THOMPSON & LITTON, INC.             | \$28,646.08         | AREA D                    |
| 498            | INDUSTRIAL POWER GENERATING CO.     | \$55,383.75         | REFUND FOR THREE PAYMENTS |
|                | NET PAYROLL                         | \$115,474.41        |                           |
|                | VA DEPARTMENT OF TAXATION           | \$5,143.00          |                           |
|                | WVA DEPARTMENT OF TAXATION          | \$0.00              |                           |
|                | US TREASURY DEPARTMENT              | \$28,081.50         |                           |
|                | MISSION SQUARE RETIREMENT           | \$4,442.81          |                           |
|                | MINNESOTA LIFE INSURANCE CO.        | \$119.44            |                           |
|                | VRS                                 | \$14,914.35         |                           |
|                | AFLAC                               | \$810.89            |                           |
|                | BUREAU OF CHILD SUPPORT ENFORCEMENT | \$748.84            |                           |
|                | <b>TOTAL</b>                        | <b>\$822,640.48</b> |                           |

**NEW RIVER RESOURCE AUTHORITY**  
**Balance Sheet**  
**As of November 30, 2022**

|                                 | <u>Nov 30, 22</u>           |
|---------------------------------|-----------------------------|
| <b>ASSETS</b>                   |                             |
| Current Assets                  |                             |
| Checking/Savings                |                             |
| 100.00 CASH NEW NBB             | 668,465.40                  |
| 100.01 OLD!! CASH O & M NBB     | 26,538.12                   |
| 100.06 PETTY CASH - NBB         | 2,145.68                    |
| 100.07 FLEXIBLE SPENDING ACCT   | 17,532.18                   |
| 100.08 CASH VRS UNFUNDED LIAB   | 400,525.53                  |
| 100.09 RESERVE FUNDS            | 8,235,219.70                |
| 108.01 NBB FINANCIAL ASSURANCE  | 8,279,556.60                |
| 109.01 NBB - INGLES FUNDS       | 2,068,707.44                |
| 110.01 CASH - ENVIR FUND INVEST | 962,453.76                  |
| 111.01 INGLES ENVIR FUND INVES  | 962,453.77                  |
| Total Checking/Savings          | 21,623,598.18               |
| Accounts Receivable             |                             |
| 190.20 ACCOUNTS RECEIVABLE      | 661,621.43                  |
| Total Accounts Receivable       | 661,621.43                  |
| Other Current Assets            |                             |
| 180 A/R                         | -162,532.54                 |
| 192 DEF OUTFLOWS-PENSION        | 360,151.00                  |
| 192 DEF OUTFLOW RESO EXP VS AC  | -7,985.00                   |
| 194 PREPAID INSURANCE           | 34,992.58                   |
| DEFERRED OUTFLOWS-OPEB          | 22,812.00                   |
| Total Other Current Assets      | 247,438.04                  |
| Total Current Assets            | 22,532,657.65               |
| Fixed Assets                    |                             |
| 150.00 LEASED ASETS             | 1,250,817.00                |
| 151.00 AMORTIZATION OF LEASED   | -50,126.00                  |
| Total Fixed Assets              | 1,200,691.00                |
| Other Assets                    |                             |
| 120 LAND                        | 1,087,105.64                |
| 125 LANDFILL & FACILITIES       | 45,956,395.31               |
| 126 ACC DEP LANDFILL & FACILI   | -27402180.86                |
| 130 EQUIPMENT                   | 7,450,055.36                |
| 131 ACC DEP EQUIPMENT           | -5,514,820.00               |
| 145 VEHICLES                    | 339,849.47                  |
| 146 ACC DEPR VEHICLES           | -297,393.00                 |
| Total Other Assets              | 21,619,011.92               |
| <b>TOTAL ASSETS</b>             | <b><u>45,352,360.57</u></b> |
| <b>LIABILITIES &amp; EQUITY</b> |                             |
| Liabilities                     |                             |
| Current Liabilities             |                             |
| Accounts Payable                |                             |
| 202 ACCOUNTS PAYABLE            | 50.00                       |
| Total Accounts Payable          | 50.00                       |

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## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of November 30, 2022

12/06/22

Accrual Basis

|                                  | <u>Nov 30, 22</u>           |
|----------------------------------|-----------------------------|
| Other Current Liabilities        |                             |
| 203 ACCOUNTS PAYABLE             | -50.00                      |
| 206 FEDERAL WITHHELD             | 1,525.00                    |
| 208 ACCOUNTS PAYABLE             | 643.00                      |
| 208 STATE WITHHELD               | -164.00                     |
| 211 ACCRUED PAYROLL              | 15,527.36                   |
| 212 457 PLAN                     | 2,094.30                    |
| 215 ACCRUED ANNUAL LEAVE         | 176,809.70                  |
| 216 PR TAX DUE ACCRUED LEAVE     | 13,525.94                   |
| 218 CHILD SUPPORT                | -205.02                     |
| 219 ACCRUED FLEX SPENDING        | -1,006.17                   |
| 240 CLOSURE COST LIABILITY       | 9,758,373.00                |
| 241 DEFER INFLOW OF RES-PENSI... | 489,491.00                  |
| 243 DEFER INFLOW OF RES-OPEB     | 33,443.00                   |
| 244.00 VRS-NET PENSION LIABILIT  | 193,349.00                  |
| 245 VRS OPEN LIABILITY (HIC)     | -12,382.00                  |
| 246 VRS - OPER LIABILITY (GLI)   | 68,226.00                   |
| 280.00 LEASE LIABILITY           | 1,111,103.00                |
| Payroll Liabilities              | 340.67                      |
| Total Other Current Liabilities  | <u>11,850,643.78</u>        |
| Total Current Liabilities        | <u>11,850,693.78</u>        |
| Total Liabilities                | <u>11,850,693.78</u>        |
| Equity                           |                             |
| 318 RETAINED EARNINGS            | 28,514,046.09               |
| 319 UNRESTRICTED NET ASSET       | 4,652,574.59                |
| Net Income                       | 335,046.11                  |
| Total Equity                     | <u>33,501,666.79</u>        |
| TOTAL LIABILITIES & EQUITY       | <u><u>45,352,360.57</u></u> |



**NEW RIVER RESOURCE AUTHORITY**  
**Profit Loss Budget Performance**  
**NOVEMBER 2022**

|   | NOV 2022   | JULY TO NOV 2022 | Annual Budget | Budget Balance | % Budget | % YTD (42) |
|---|------------|------------------|---------------|----------------|----------|------------|
| Revenue:                                |            |                  |               |                | 42%      |            |
| 402 REVENUE - PULASKI COUNTY            | 146,825.26 | 783,442.37       | 1,017,415.00  | 233,972.63     | 77%      | 35.0%      |
| 403 REVENUE - RADFORD CITY              | 13,172.88  | 72,706.83        | 196,890.00    | 124,183.17     | 37%      | -5.1%      |
| 404 REVENUE - DUBLIN TOWN               | 4,413.12   | 9,376.64         | 14,600.00     | 5,223.36       | 64%      | 22.2%      |
| 405 REVENUE - GILES COUNTY              | 0.00       | 114,803.77       | 381,600.00    | 266,796.23     | 30%      | -11.9%     |
| 406 REVENUE MSW - MRSWA                 | 27,482.87  | 664,546.31       | 1,733,500.00  | 1,068,953.69   | 38%      | -3.7%      |
| 410 INTEREST INCOME/DIVIDEND INCOME     | 13,064.81  | 88,002.95        | 200,000.00    | 111,997.05     | 44%      | 2.0%       |
| 414 REVENUE - NON-MEMBER                | 238,444.45 | 726,069.45       | 1,228,775.00  | 502,705.55     | 59%      | 17.1%      |
| 415 REVENUE - MISC. SALES               | 0.00       | 100,000.00       | 50,000.00     | (50,000.00)    | 200%     | 158.0%     |
| 498 GAS TO ENERGY REVENUE               | 73,845.00  | 138,242.78       | 125,000.00    | (13,242.78)    | 111%     | 68.6%      |
| Total Operating Revenue                 | 517,248.39 | 2,697,191.10     | 4,947,780.00  | 2,250,588.90   | 55%      | 12.5%      |
| Expense:                                |            |                  |               |                |          |            |
| 500.01 BOARD COMPENSATION               | 2,550.00   | 12,750.00        | 30,600.00     | 17,850.00      | 42%      | -0.3%      |
| 500.02 BOARD EXPENSES                   | 1,296.08   | 1,835.92         | 6,000.00      | 4,164.08       | 31%      | -11.4%     |
| 501.05 SALARIES & WAGES F/T             | 30,273.50  | 151,779.17       | 566,000.00    | 414,220.83     | 27%      | -15.2%     |
| 501.15 SALARIES & WAGES O/T             | 0.00       | 92.23            | 2,000.00      | 1,907.77       | 5%       | -37.4%     |
| 502.05 SALARIES & WAGES F/T             | 69,468.42  | 359,322.55       | 870,000.00    | 510,677.45     | 41%      | -0.7%      |
| 502.15 SALARIES & WAGES O/T             | 6,074.10   | 15,384.93        | 50,000.00     | 34,615.07      | 31%      | -11.2%     |
| 511.00 BANK ADMIN FEES                  | 36.00      | 936.27           | 2,000.00      | 1,063.73       | 47%      | 4.8%       |
| 512.00 TRUST FUND EXPENSE               | 1,748.87   | 8,624.29         | 0.00          | (8,624.29)     |          |            |
| 520.01 FICA                             | 7,216.09   | 38,941.60        | 100,000.00    | 61,058.40      | 39%      | -3.1%      |
| 520.02 VRS RETIREMENT                   | 6,705.53   | 42,092.99        | 110,000.00    | 67,907.01      | 38%      | -3.7%      |
| 520.03 HOSPITAL/MEDICAL                 | 31,738.23  | 159,912.00       | 460,000.00    | 300,088.00     | 35%      | -7.2%      |
| 520.04 LIFE INSURANCE                   | 1,511.24   | 7,372.85         | 24,000.00     | 16,627.15      | 31%      | -11.3%     |
| 520.05 VEC UNEMPLOYMENT INS             | 0.00       | 226.85           | 500.00        | 273.15         | 45%      | 3.4%       |
| 520.06 WORKER COMPENSATION INS          | 0.00       | 16,180.00        | 27,000.00     | 10,820.00      | 60%      | 17.9%      |
| 520.07 MEDICAL EXPENSES                 | 50.00      | 675.00           | 3,000.00      | 2,325.00       | 23%      | -19.5%     |
| 520.08 MISCELLANEOUS BENEFITS           | 1,297.05   | 12,358.25        | 25,000.00     | 12,641.75      | 49%      | 7.4%       |
| 520.10 UNIFORMS/SPECIAL CLOTH           | 819.86     | 3,616.54         | 16,000.00     | 12,383.46      | 23%      | -19.4%     |
| 520.11 DENTAL INSURANCE                 | 1,589.92   | 7,648.08         | 25,000.00     | 17,351.92      | 31%      | -11.4%     |
| 601.01 LEGAL                            | 7,220.00   | 15,684.50        | 30,000.00     | 14,315.50      | 52%      | 10.3%      |
| 603.01 ENGINEERING- GENERAL             | 41,237.27  | 90,354.97        | 225,000.00    | 134,645.03     | 40%      | -1.8%      |
| 603.02 ENGINEERING -SURVEYING           | 1,948.00   | 7,860.00         | 50,000.00     | 42,140.00      | 16%      | -26.3%     |
| 603.03 FINANCIAL ASSURANCE              | 25,000.00  | 25,000.00        | 25,000.00     | 0.00           | 100%     | 58.0%      |
| 604.01 ACCOUNTING                       | 1,200.00   | 4,800.00         | 20,000.00     | 15,200.00      | 24%      | -18.0%     |
| 605.01 AUDITOR                          | 13,000.00  | 13,000.00        | 15,000.00     | 2,000.00       | 87%      | 44.7%      |
| 608.11 GW TEST & REPORT NRSWMA          | 7,200.00   | 7,200.00         | 35,000.00     | 27,800.00      | 21%      | -21.4%     |
| 608.14 SURFACE WATER TESTING            | 0.00       | 10,282.70        | 10,000.00     | (282.70)       | 103%     | 60.8%      |
| 609.01 LANDFILL GAS MANAGEMENT PROGRAM  | 7,687.29   | 8,230.22         | 125,000.00    | 116,769.78     | 7%       | -35.4%     |
| 630.01 DEQ PERMIT FEE                   | 0.00       | 18,010.84        | 75,000.00     | 56,989.16      | 24%      | -18.0%     |
| 660.10 GENERAL LIABILITY                | 0.00       | 7,052.00         | 9,000.00      | 1,948.00       | 78%      | 36.4%      |
| 660.30 HEAVY EQUIP INSURANCE            | 0.00       | 8,493.00         | 12,000.00     | 3,507.00       | 71%      | 28.8%      |
| 660.40 VEHICLE INSURANCE                | 0.00       | 7,902.00         | 11,000.00     | 3,098.00       | 72%      | 29.8%      |
| 660.60 EMPLOYEE BOND                    | 0.00       | 252.00           | 500.00        | 248.00         | 50%      | 8.4%       |
| 660.70 PHYSICAL PROPERTY                | 0.00       | 6,183.00         | 8,000.00      | 1,817.00       | 77%      | 35.3%      |
| 702.10 OFFICE EQUIPMENT & SUPPLIES      | 8,822.99   | 17,480.34        | 55,000.00     | 37,519.66      | 32%      | -10.2%     |
| 703.10 POSTAGE                          | 35.55      | 376.33           | 6,000.00      | 5,623.67       | 6%       | -35.7%     |
| 705.10 TRAINING & EDUCATION             | 300.00     | 3,291.84         | 6,000.00      | 2,708.16       | 55%      | 12.9%      |
| 706.10 MEETING & TRAVEL                 | 250.98     | 1,206.68         | 8,000.00      | 6,793.32       | 15%      | -26.9%     |
| 708.10 DUES & ASSOC MEMBERSHPS          | 99.22      | 204.22           | 2,000.00      | 1,795.78       | 10%      | -31.8%     |
| 709.10 ADVERTISEMENTS                   | 0.00       | 0.00             | 12,000.00     | 12,000.00      | 0%       | -42.0%     |
| 710.10 PROMOTIONS                       | 0.00       | 77.98            | 3,000.00      | 2,922.02       | 3%       | -39.4%     |
| 751.80 ELECTRICITY                      | 3,290.50   | 15,469.10        | 45,000.00     | 29,530.90      | 34%      | -7.6%      |
| 752.50 COMMUNICATION SERVICES & ALARM   | 3,096.01   | 8,811.86         | 30,000.00     | 21,188.14      | 29%      | -12.6%     |
| 753.81 WATER AND WASTE WATER SYSTEM     | 3,076.76   | 16,816.88        | 45,000.00     | 28,183.12      | 37%      | -4.6%      |
| 753.90 SCALE SERVICE                    | 1,725.00   | 1,725.00         | 4,000.00      | 2,275.00       | 43%      | 1.1%       |
| 754.10 SUPPLIES & MAINTENANCE - GENERAL | 6,092.02   | 22,198.08        | 40,000.00     | 17,801.92      | 55%      | 13.5%      |

**NEW RIVER RESOURCE AUTHORITY**  
**Profit Loss Budget Performance**  
**NOVEMBER 2022**

|                                     | NOV 2022          | JULY TO NOV 2022    | Annual Budget       | Budget Balance      | % Budget    | % YTD (42)    |
|-------------------------------------|-------------------|---------------------|---------------------|---------------------|-------------|---------------|
| 770.10 GAS SERVICE                  | 3,637.21          | 4,468.98            | 18,000.00           | 13,531.02           | 25%         | -17.2%        |
| 780.10 POST CLOSURE CARE            | 61.49             | 2,840.14            | 25,000.00           | 22,159.86           | 11%         | -30.6%        |
| 790.10 WEST FORK PROPERTY           | 0.00              | 73.12               | 5,000.00            | 4,926.88            | 1%          | -40.5%        |
| 801.01 GENERAL MAINTENANCE          | 1,575.00          | 7,245.00            | 25,000.00           | 17,755.00           | 29%         | -13.0%        |
| 802.01 BMP GENERAL                  | 801.00            | 31,968.81           | 45,000.00           | 13,031.19           | 71%         | 29.0%         |
| 803.01 TOOLS & SUPPLIES GENERAL     | 1,150.56          | 2,095.62            | 5,000.00            | 2,904.38            | 42%         | -0.1%         |
| 805.10 GRAVEL-M.S.W. AREA           | 0.00              | 10,722.27           | 70,000.00           | 59,277.73           | 15%         | -26.7%        |
| 807.01 EQUIPMENT BUDGET             | 8,711.09          | 77,686.89           | 260,000.00          | 182,313.11          | 30%         | -12.1%        |
| 809.01 VEHICLE PARTS & MAINT        | 2,140.59          | 3,945.65            | 25,000.00           | 21,054.35           | 16%         | -26.2%        |
| 810.20 HEAVY EQUIPMENT RENTAL       | 0.00              | 8,015.86            | 10,000.00           | 1,984.14            | 80%         | 38.2%         |
| 813.02 FUELS AND FLUIDS             | 42,972.25         | 141,633.91          | 220,000.00          | 78,366.09           | 64%         | 22.4%         |
| 920.05 HHW CONTRACT SERVICES        | 0.00              | 11,036.00           | 40,000.00           | 28,964.00           | 28%         | -14.4%        |
| 920.06 TIRE PROGRAM                 | 5,586.50          | 18,152.00           | 80,000.00           | 61,848.00           | 23%         | -19.3%        |
| <b>Total Operating Expenses</b>     | <b>360,292.17</b> | <b>1,477,597.31</b> | <b>4,051,600.00</b> | <b>2,574,002.69</b> | <b>36%</b>  | <b>-5.5%</b>  |
| <b>Net Operating Income</b>         | <b>156,956.22</b> | <b>1,219,593.79</b> | <b>896,180.00</b>   | <b>(323,413.79)</b> | <b>136%</b> | <b>94.1%</b>  |
| <b>Non-Operating Expenses</b>       |                   |                     |                     |                     |             |               |
| 847. DEPRECIATION                   | 138,162.58        | 690,812.90          | 1,066,201.00        | 375,388.10          | 65%         | 22.8%         |
| 848 APPRECIATION- TRUST FUND        | (59,367.00)       | 193,734.78          | 0.00                | (193,734.78)        |             |               |
| <b>Total Non Operating Expenses</b> | <b>78,795.58</b>  | <b>884,547.68</b>   | <b>1,066,201.00</b> | <b>181,653.32</b>   | <b>83%</b>  | <b>41.0%</b>  |
| <b>Net Income</b>                   | <b>78,160.64</b>  | <b>335,046.11</b>   | <b>(170,021.00)</b> | <b>(505,067.11)</b> |             | <b>-42.0%</b> |

## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of December 31, 2022

|                                 | Dec 31, 22           |
|---------------------------------|----------------------|
| <b>ASSETS</b>                   |                      |
| Current Assets                  |                      |
| Checking/Savings                |                      |
| 100.00 CASH NEW NBB             | 623,367.43           |
| 100.01 OLD!! CASH O & M NBB     | 30,918.57            |
| 100.06 PETTY CASH - NBB         | 2,014.72             |
| 100.07 FLEXIBLE SPENDING ACCT   | 17,027.40            |
| 100.08 CASH VRS UNFUNDED LIAB   | 400,590.14           |
| 100.09 RESERVE FUNDS            | 7,897,130.83         |
| 108.01 NBB FINANCIAL ASSURANCE  | 8,296,664.10         |
| 109.01 NBB - INGLES FUNDS       | 2,070,662.79         |
| 110.01 CASH - ENVIR FUND INVEST | 964,765.25           |
| 111.01 INGLES ENVIR FUND INVES  | 964,765.26           |
| Total Checking/Savings          | 21,267,906.49        |
| Accounts Receivable             |                      |
| 190.20 ACCOUNTS RECEIVABLE      | 661,621.43           |
| Total Accounts Receivable       | 661,621.43           |
| Other Current Assets            |                      |
| 180 A/R                         | -162,532.54          |
| 192 DEF OUTFFLOWS-PENSION       | 360,151.00           |
| 192 DEF OUTFLOW RESO EXP VS AC  | -7,985.00            |
| 194 PREPAID INSURANCE           | 34,992.58            |
| DEFERRED OUTFLOWS-OPEB          | 22,812.00            |
| Total Other Current Assets      | 247,438.04           |
| Total Current Assets            | 22,176,965.96        |
| Fixed Assets                    |                      |
| 150.00 LEASED ASETS             | 1,250,817.00         |
| 151.00 AMORTIZATION OF LEASED   | -50,126.00           |
| Total Fixed Assets              | 1,200,691.00         |
| Other Assets                    |                      |
| 120 LAND                        | 1,087,105.64         |
| 125 LANDFILL & FACILITIES       | 46,341,681.90        |
| 126 ACC DEP LANDFILL & FACILI   | -27540343.44         |
| 130 EQUIPMENT                   | 7,450,055.36         |
| 131 ACC DEP EQUIPMENT           | -5,514,820.00        |
| 145 VEHICLES                    | 339,849.47           |
| 146 ACC DEPR VEHICLES           | -297,393.00          |
| Total Other Assets              | 21,866,135.93        |
| <b>TOTAL ASSETS</b>             | <b>45,243,792.89</b> |
| <b>LIABILITIES &amp; EQUITY</b> |                      |
| Liabilities                     |                      |
| Current Liabilities             |                      |
| Accounts Payable                |                      |
| 202 ACCOUNTS PAYABLE            | 50.00                |
| Total Accounts Payable          | 50.00                |



## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of December 31, 2022

01/09/23

Accrual Basis

|                                  | Dec 31, 22    |
|----------------------------------|---------------|
| Other Current Liabilities        |               |
| 203 ACCOUNTS PAYABLE             | -50.00        |
| 206 FEDERAL WITHHELD             | 1,525.00      |
| 208 ACCOUNTS PAYABLE             | 643.00        |
| 208 STATE WITHHELD               | 270.00        |
| 211 ACCRUED PAYROLL              | 15,527.36     |
| 212 457 PLAN                     | 2,506.46      |
| 215 ACCRUED ANNUAL LEAVE         | 176,809.70    |
| 216 PR TAX DUE ACCRUED LEAVE     | 13,525.94     |
| 217 EMPLOYEE SAVINGS             | -1,000.00     |
| 218 CHILD SUPPORT                | 169.40        |
| 219 ACCRUED FLEX SPENDING        | -415.95       |
| 240 CLOSURE COST LIABILITY       | 9,758,373.00  |
| 241 DEFER INFLOW OF RES-PENSI... | 489,491.00    |
| 243 DEFER INFLOW OF RES-OPEB     | 33,443.00     |
| 244.00 VRS-NET PENSION LIABILIT  | 193,349.00    |
| 245 VRS OPEN LIABILITY (HIC)     | -12,382.00    |
| 246 VRS - OPER LIABILITY (GLI)   | 68,226.00     |
| 280.00 LEASE LIABILITY           | 1,111,103.00  |
| Payroll Liabilities              | 416.17        |
| Total Other Current Liabilities  | 11,851,530.08 |
| Total Current Liabilities        | 11,851,580.08 |
| Total Liabilities                | 11,851,580.08 |
| Equity                           |               |
| 318 RETAINED EARNINGS            | 28,514,046.09 |
| 319 UNRESTRICTED NET ASSET       | 4,652,574.59  |
| Net Income                       | 225,592.13    |
| Total Equity                     | 33,392,212.81 |
| TOTAL LIABILITIES & EQUITY       | 45,243,792.89 |

# NEW RIVER RESOURCE AUTHORITY

## Profit Loss Budget Performance

### DECEMBER 2022

|   | DEC 2022    | JULY TO DEC 2022 | Annual Budget | Budget Balance | % Budget | % YTD (42) |
|---|-------------|------------------|---------------|----------------|----------|------------|
| Revenue:                                |             |                  |               |                | 42%      |            |
| 402 REVENUE - PULASKI COUNTY            | 146,917.25  | 930,359.62       | 1,017,415.00  | 87,055.38      | 91%      | 49.4%      |
| 403 REVENUE - RADFORD CITY              | 14,011.92   | 86,718.75        | 196,890.00    | 110,171.25     | 44%      | 2.0%       |
| 404 REVENUE - DUBLIN TOWN               | 163.20      | 9,539.84         | 14,600.00     | 5,060.16       | 65%      | 23.3%      |
| 405 REVENUE - GILES COUNTY              | 26,801.30   | 141,605.07       | 381,600.00    | 239,994.93     | 37%      | -4.9%      |
| 406 REVENUE MSW - MRSWA                 | 137,067.50  | 801,613.81       | 1,733,500.00  | 931,886.19     | 46%      | 4.2%       |
| 410 INTEREST INCOME/DIVIDEND INCOME     | 12,722.05   | 100,725.00       | 200,000.00    | 99,275.00      | 50%      | 8.4%       |
| 414 REVENUE - NON-MEMBER                | 110,400.50  | 836,469.95       | 1,228,775.00  | 392,305.05     | 68%      | 26.1%      |
| 415 REVENUE - MISC. SALES               | 0.00        | 100,000.00       | 50,000.00     | (50,000.00)    | 200%     | 158.0%     |
| 498 GAS TO ENERGY REVENUE               | (36,199.55) | 102,043.23       | 125,000.00    | 22,956.77      | 82%      | 39.6%      |
| Total Operating Revenue                 | 411,884.17  | 3,109,075.27     | 4,947,780.00  | 1,838,704.73   | 63%      | 20.8%      |
| Expense:                                |             |                  |               |                |          |            |
| 500.01 BOARD COMPENSATION               | 2,550.00    | 15,300.00        | 30,600.00     | 15,300.00      | 50%      | 8.0%       |
| 500.02 BOARD EXPENSES                   | 220.51      | 2,056.43         | 6,000.00      | 3,943.57       | 34%      | -7.7%      |
| 501.05 SALARIES & WAGES F/T             | 45,553.91   | 197,333.08       | 566,000.00    | 368,666.92     | 35%      | -7.1%      |
| 501.15 SALARIES & WAGES O/T             | 52.70       | 144.93           | 2,000.00      | 1,855.07       | 7%       | -34.8%     |
| 502.05 SALARIES & WAGES F/T             | 114,874.49  | 474,197.04       | 870,000.00    | 395,802.96     | 55%      | 12.5%      |
| 502.15 SALARIES & WAGES O/T             | 6,790.69    | 22,175.52        | 50,000.00     | 27,824.48      | 44%      | 2.4%       |
| 511.00 BANK ADMIN FEES                  | 0.00        | 936.27           | 2,000.00      | 1,063.73       | 47%      | 4.8%       |
| 512.00 TRUST FUND EXPENSE               | 1,767.50    | 10,391.79        | 0.00          | (10,391.79)    |          |            |
| 520.01 FICA                             | 10,736.67   | 49,678.27        | 100,000.00    | 50,321.73      | 50%      | 7.7%       |
| 520.02 VRS RETIREMENT                   | 8,172.82    | 50,265.81        | 110,000.00    | 59,734.19      | 46%      | 3.7%       |
| 520.03 HOSPITAL/MEDICAL                 | 41,548.23   | 201,460.23       | 460,000.00    | 258,539.77     | 44%      | 1.8%       |
| 520.04 LIFE INSURANCE                   | 1,485.45    | 8,858.30         | 24,000.00     | 15,141.70      | 37%      | -5.1%      |
| 520.05 VEC UNEMPLOYMENT INS             | 0.00        | 226.85           | 500.00        | 273.15         | 45%      | 3.4%       |
| 520.06 WORKER COMPENSATION INS          | 0.00        | 16,180.00        | 27,000.00     | 10,820.00      | 60%      | 17.9%      |
| 520.07 MEDICAL EXPENSES                 | 0.00        | 675.00           | 3,000.00      | 2,325.00       | 23%      | -19.5%     |
| 520.08 MISCELLANEOUS BENEFITS           | 318.23      | 12,676.48        | 25,000.00     | 12,323.52      | 51%      | 8.7%       |
| 520.10 UNIFORMS/SPECIAL CLOTH           | 1,228.81    | 4,845.35         | 16,000.00     | 11,154.65      | 30%      | -11.7%     |
| 520.11 DENTAL INSURANCE                 | 1,786.72    | 9,434.80         | 25,000.00     | 15,565.20      | 38%      | -4.3%      |
| 601.01 LEGAL                            | 7,210.50    | 22,895.00        | 30,000.00     | 7,105.00       | 76%      | 34.3%      |
| 603.01 ENGINEERING- GENERAL             | 27,003.62   | 117,358.59       | 225,000.00    | 107,641.41     | 52%      | 10.2%      |
| 603.02 ENGINEERING -SURVEYING           | 1,211.00    | 9,071.00         | 50,000.00     | 40,929.00      | 18%      | -23.9%     |
| 603.03 FINANCIAL ASSURANCE              | 0.00        | 25,000.00        | 25,000.00     | 0.00           | 100%     | 58.0%      |
| 604.01 ACCOUNTING                       | 1,200.00    | 6,000.00         | 20,000.00     | 14,000.00      | 30%      | -12.0%     |
| 605.01 AUDITOR                          | 0.00        | 13,000.00        | 15,000.00     | 2,000.00       | 87%      | 44.7%      |
| 608.11 GW TEST & REPORT NRSWMA          | 0.00        | 7,200.00         | 35,000.00     | 27,800.00      | 21%      | -21.4%     |
| 608.14 SURFACE WATER TESTING            | 3,459.82    | 13,742.52        | 10,000.00     | (3,742.52)     | 137%     | 95.4%      |
| 609.01 LANDFILL GAS MANAGEMENT PROGRAM  | 21,912.10   | 30,142.32        | 125,000.00    | 94,857.68      | 24%      | -17.9%     |
| 630.01 DEQ PERMIT FEE                   | 0.00        | 18,010.84        | 75,000.00     | 56,989.16      | 24%      | -18.0%     |
| 660.10 GENERAL LIABILITY                | 0.00        | 7,052.00         | 9,000.00      | 1,948.00       | 78%      | 36.4%      |
| 660.30 HEAVY EQUIP INSURANCE            | 0.00        | 8,493.00         | 12,000.00     | 3,507.00       | 71%      | 28.8%      |
| 660.40 VEHICLE INSURANCE                | 0.00        | 7,902.00         | 11,000.00     | 3,098.00       | 72%      | 29.8%      |
| 660.60 EMPLOYEE BOND                    | 0.00        | 252.00           | 500.00        | 248.00         | 50%      | 8.4%       |
| 660.70 PHYSICAL PROPERTY                | 0.00        | 6,183.00         | 8,000.00      | 1,817.00       | 77%      | 35.3%      |
| 702.10 OFFICE EQUIPMENT & SUPPLIES      | 2,935.20    | 20,415.54        | 55,000.00     | 34,584.46      | 37%      | -4.9%      |
| 703.10 POSTAGE                          | 754.28      | 1,130.61         | 6,000.00      | 4,869.39       | 19%      | -23.2%     |
| 705.10 TRAINING & EDUCATION             | 0.00        | 3,291.84         | 6,000.00      | 2,708.16       | 55%      | 12.9%      |
| 706.10 MEETING & TRAVEL                 | 303.12      | 1,509.80         | 8,000.00      | 6,490.20       | 19%      | -23.1%     |
| 708.10 DUES & ASSOC MEMBERSHPS          | 125.00      | 329.22           | 2,000.00      | 1,670.78       | 16%      | -25.5%     |
| 709.10 ADVERTISEMENTS                   | 186.40      | 186.40           | 12,000.00     | 11,813.60      | 2%       | -40.4%     |
| 710.10 PROMOTIONS                       | 0.00        | 77.98            | 3,000.00      | 2,922.02       | 3%       | -39.4%     |
| 751.80 ELECTRICITY                      | 5,512.07    | 20,981.17        | 45,000.00     | 24,018.83      | 47%      | 4.6%       |
| 752.50 COMMUNICATION SERVICES & ALARM   | 1,808.15    | 10,620.01        | 30,000.00     | 19,379.99      | 35%      | -6.6%      |
| 753.81 WATER AND WASTE WATER SYSTEM     | 5,173.79    | 21,990.67        | 45,000.00     | 23,009.33      | 49%      | 6.9%       |
| 753.90 SCALE SERVICE                    | 0.00        | 1,725.00         | 4,000.00      | 2,275.00       | 43%      | 1.1%       |
| 754.10 SUPPLIES & MAINTENANCE - GENERAL | 7,189.67    | 29,387.75        | 40,000.00     | 10,612.25      | 73%      | 31.5%      |
| 770.10 GAS SERVICE                      | 1,607.77    | 6,076.75         | 18,000.00     | 11,923.25      | 34%      | -8.2%      |
| 780.10 POST CLOSURE CARE                | 0.00        | 2,840.14         | 25,000.00     | 22,159.86      | 11%      | -30.6%     |

**NEW RIVER RESOURCE AUTHORITY**  
**Profit Loss Budget Performance**  
**DECEMBER 2022**

|                                     | DEC 2022            | JULY TO DEC 2022    | Annual Budget       | Budget Balance      | % Budget    | % YTD (42)   |
|-------------------------------------|---------------------|---------------------|---------------------|---------------------|-------------|--------------|
| 790.10 WEST FORK PROPERTY           | 0.00                | 73.22               | 5,000.00            | 4,926.78            | 1%          | -40.5%       |
| 801.01 GENERAL MAINTENANCE          | 630.00              | 7,875.00            | 25,000.00           | 17,125.00           | 32%         | -10.5%       |
| 802.01 BMP GENERAL                  | 2,600.00            | 34,568.81           | 45,000.00           | 10,431.19           | 77%         | 34.8%        |
| 803.01 TOOLS & SUPPLIES GENERAL     | 1,796.80            | 3,892.42            | 5,000.00            | 1,107.58            | 78%         | 35.8%        |
| 805.10 GRAVEL-M.S.W. AREA           | 9,305.00            | 20,027.27           | 70,000.00           | 49,972.73           | 29%         | -13.4%       |
| 807.01 EQUIPMENT BUDGET             | 30,143.94           | 107,830.83          | 260,000.00          | 152,169.17          | 41%         | -0.5%        |
| 809.01 VEHICLE PARTS & MAINT        | 783.94              | 4,729.59            | 25,000.00           | 20,270.41           | 19%         | -23.1%       |
| 810.20 HEAVY EQUIPMENT RENTAL       | 12,891.40           | 20,907.26           | 10,000.00           | (10,907.26)         | 209%        | 167.1%       |
| 813.02 FUELS AND FLUIDS             | 16,372.27           | 158,006.18          | 220,000.00          | 61,993.82           | 72%         | 29.8%        |
| 920.05 HHW CONTRACT SERVICES        | 0.00                | 11,036.00           | 40,000.00           | 28,964.00           | 28%         | -14.4%       |
| 920.06 TIRE PROGRAM                 | 5,028.75            | 23,180.75           | 80,000.00           | 56,819.25           | 29%         | -13.0%       |
| <b>Total Operating Expenses</b>     | <b>404,231.32</b>   | <b>1,881,828.63</b> | <b>4,051,600.00</b> | <b>2,169,771.37</b> | <b>46%</b>  | <b>4.4%</b>  |
| <b>Net Operating Income</b>         | <b>7,652.85</b>     | <b>1,227,246.64</b> | <b>896,180.00</b>   | <b>(331,066.64)</b> | <b>137%</b> | <b>94.9%</b> |
| <b>Non-Operating Expenses</b>       |                     |                     |                     |                     |             |              |
| 847. DEPRECIATION                   | 138,162.58          | 828,975.48          | 1,066,201.00        | 237,225.52          | 78%         | 35.8%        |
| 848. APPRECIATION- TRUST FUND       | (21,055.75)         | 172,679.03          | 0.00                | (172,679.03)        |             |              |
| <b>Total Non Operating Expenses</b> | <b>117,106.83</b>   | <b>1,001,654.51</b> | <b>1,066,201.00</b> | <b>64,546.49</b>    | <b>94%</b>  | <b>51.9%</b> |
| <b>Net Income</b>                   | <b>(109,453.98)</b> | <b>225,592.13</b>   | <b>(170,021.00)</b> | <b>(395,613.13)</b> |             |              |



## AREA D

## PROJECT

## PAY

## REQUEST

29

| Account Name              | Pay Request Expenditures | Expenditures to Date | Budget          | Balance        |
|---------------------------|--------------------------|----------------------|-----------------|----------------|
| INFRASTRUCTURE            | \$0.00                   | \$992,180.53         | \$1,500,000.00  | \$507,819.47   |
| Engineering #1            | \$0.00                   | \$208,943.00         | \$215,880.00    | \$6,937.00     |
| LFG Contract #1           | \$0.00                   | \$16,485.99          | \$25,000.00     | \$8,514.01     |
| CONSTRUCTION - MAIN ST.   | \$0.00                   | \$2,507,599.35       | \$2,507,599.35  | \$0.00         |
| CONSTRUCTION - Phase II   | \$28,646.08              | \$4,297,116.92       | \$4,328,763.00  | \$3,000.00     |
| Construction Contingency  | \$0.00                   | \$37,654.58          | \$494,986.00    | \$457,331.42   |
| QA-QC #1                  | \$0.00                   | \$342,889.00         | \$342,889.00    | \$0.00         |
| Stone (purchased by NRRA) | \$0.00                   | \$1,828,451.75       | \$2,000,000.00  | \$171,548.25   |
| Liner (purchased by NRRA) | \$0.00                   | \$520,917.20         | \$530,000.00    | \$9,082.80     |
| Misc. Legal, etc.         | \$0.00                   | \$3,300.00           | \$135,000.00    | \$131,700.00   |
| TOTAL                     | \$28,646.08              | \$10,755,538.32      | \$12,080,117.35 | \$1,295,932.95 |

AREA D

PROJECT

PAY

REQUEST

30

| Account Name              | Pay Request Expenditures | Expenditures to Date | Budget          | Balance        |
|---------------------------|--------------------------|----------------------|-----------------|----------------|
| INFRASTRUCTURE            | \$0.00                   | \$992,180.53         | \$1,500,000.00  | \$507,819.47   |
| Engineering #1            | \$0.00                   | \$208,943.00         | \$215,880.00    | \$6,937.00     |
| LFG Contract #1           | \$0.00                   | \$16,485.99          | \$25,000.00     | \$8,514.01     |
| CONSTRUCTION - MAIN ST.   | \$0.00                   | \$2,507,599.35       | \$2,507,599.35  | \$0.00         |
| CONSTRUCTION - Phase II   | \$1,424.00               | \$4,327,339.00       | \$4,328,763.00  | \$0.00         |
| Construction Contingency  | \$0.00                   | \$37,654.58          | \$494,986.00    | \$457,331.42   |
| QA-QC #1                  | \$0.00                   | \$342,889.00         | \$342,889.00    | \$0.00         |
| Stone (purchased by NRRA) | \$0.00                   | \$1,828,451.75       | \$2,000,000.00  | \$171,548.25   |
| Liner (purchased by NRRA) | \$0.00                   | \$520,917.20         | \$530,000.00    | \$9,082.80     |
| Misc. Legal, etc.         | \$0.00                   | \$3,300.00           | \$135,000.00    | \$131,700.00   |
| TOTAL                     | \$1,424.00               | \$10,785,760.40      | \$12,080,117.35 | \$1,292,932.95 |



January 17, 2023

**MEMORANDUM**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD**

**FROM: JOSEPH R. LEVINE, P.E.  
EXECUTIVE DIRECTOR**

A handwritten signature in dark ink, appearing to read "JRL", is written over the printed name of Joseph R. Levine.

**SUBJECT: FY 2023/24 DRAFT BUDGET**

Please find attached a copy of the draft Proposed Budget for FY 2023/24. The Proposed Budget is similar in format but with some changes to the approved Budget FY 2022/23. The following is a summary of the proposed budget:

**Page 1**

The disposal fees for FY 2023/24 for are not proposed to change except for POTW Sludge and tires. As presented to the Board of Directors with the Tip Fee Analysis, it is recommended POTW Sludge increase from \$22 per ton to \$24 per ton and tire disposal increase from \$0.10 per pound to \$0.12 per pound.

**Pages 2**

1. The projected estimated tonnages were provided in the Tip Fee Analysis presented to the Board of Directors. Overall, the Member averages are consistent with FY 2022/23 estimates with just slight adjustments.
2. The estimated revenue from the Waste Analysis for FY 2023/2024 (\$4,646,685) is more than FY 2022/23 (\$4,572,780).

**Page 3**

1. The Revenue Summary includes the estimated increase in revenues for the LFG to Energy plant and the increase in reserve transfers for the expense summary outlined in the Reserve Fund expenses on pages 6, 7, and 8 of the draft budget.



2. The estimated Reserve Fund contribution is reduced slightly due to waste analysis projected for FY 2023/2024 to be less than FY 2022/2023.
3. The total proposed Personnel Expenses increases due to the recommended increase in NRRRA employees to prepare for the future.

#### **Pages 4 and 5**

1. Under PERSONNEL, it was recommended that a maximum 5% merit increase be included for staff based on evaluations and approved by the Director. The US Social Security Administration determined the Cost-Of-Live Adjustment (COLA) of 8.7 percent which was effective October 13, 2022.

The Budget Committee discussed the recommended COLA and merit increases. The Committee proposed a 5% COLA for Authority employees 5% and the maximum 5% merit increase be included for Authority staff based on evaluations with the approval by the Director. Also, discussed was a thousand-dollar bonus for all Authority employees there were employed on January 1, 2023.

2. Legal expenses proposed an increase of \$20,000 to begin Member Agreements evaluation.

#### **Pages 6-8**

1. The NRRRA Reserve Fund balances have been revised as of December 31, 2022.
2. Projected expenses for FY 2023/24 include allowance for the engineering contracts, LFG compliance/permitting/monitoring/reporting, Internet service upgrade, heavy equipment repairs/maintenance, CAT D8 dozer purchase, CAT 336 rebuild, financial assurance, capital projects, and continued Area D Development Projects. The estimated lead time on a new CAT D8 is approximately 12 months; therefore, a purchase order will be issued upon Board acceptance of the proposed Budget FY2023/24.

#### **Page 9 and 10**

The Personnel Summary and Organization Chart includes reducing the number of Equipment Operator positions and adding a Compliance Assistant, Operations Assistant and an Assistant Mechanic.

If you have any questions or comments, please do not hesitate to call me.



Town of Dublin  
Giles County  
Pulaski County  
City of Radford  
Montgomery Regional Solid Waste Authority

## **Budget 2023/2024**

DRAFT

January 25, 2023

**NEW RIVER RESOURCE AUTHORITY  
PROPOSED BUDGET  
FY 2023/24**

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NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024  
FEE SCHEDULE

| RATES \$/TON                    | FY 22/23 | FY 23/24 |
|---------------------------------|----------|----------|
| MUNICIPAL SOLID WASTE - MSW     | \$34.00  | \$34.00  |
| DEBRIS SOLID WASTE- CDD         | \$34.00  | \$34.00  |
| POTW Sludge                     | \$22.00  | \$24.00  |
| VPI ASH                         | \$10.00  | \$10.00  |
| Non Friable Asbestos            | \$54.00  | \$54.00  |
| Untarpped/Unsecured Waste Loads | \$25.00  | \$25.00  |
| Customer Minimum Fee            | \$5.00   | \$5.00   |
| Administration Fee per copy     | \$0.25   | \$0.25   |
| CLEAN WOOD                      | \$25.00  | \$25.00  |
| TIRES (per pound)               | \$0.10   | \$0.12   |
| WHITE GOODS (appliances)        | \$34.00  | \$34.00  |
| RECYCLING                       | \$60.00  | \$60.00  |

NEW RIVER RESOURCE AUTHORITY WASTE ANALYSIS  
BUDGET 2023-2024

| TYPE                  | DISPOSABLE WASTE |           | CLEAN WOOD |        | POTW/IND |         | TIRES |        | TOTAL WASTE | TOTAL       |
|-----------------------|------------------|-----------|------------|--------|----------|---------|-------|--------|-------------|-------------|
|                       | TONS             | \$        | TONS       | \$     | TONS     | \$      | TONS  | \$     |             |             |
| SOURCE                | FY 23/24         | FY 23/24  |            |        |          |         |       |        | TONS        | \$          |
| TOWN OF DUBLIN        |                  |           |            |        |          |         |       |        |             |             |
| TOWN COLLECTION       | 700              | 16,800    | 0          | 0      | 0        | 0       | 0     | 0      | 700         | 16,800      |
| INDUSTRIAL/COMMERCIAL | 1,100            | 37,400    | 20         | 500    | 0        | 0       | 15    | 3,600  | 1,135       | 41,500      |
| SUBTOTAL              | 1,800            | 54,200    | 20         | 500    | 0        | 0       | 15    | 3,600  | 1,835       | \$58,300    |
| GILES COUNTY          |                  |           |            |        |          |         |       |        |             |             |
| PSA COLLECTION        | 13,300           | 319,200   | 180        | 4,500  | 0        | 0       | 35    | 8,400  | 13,515      | 332,100     |
| INDUSTRIAL/COMMERCIAL | 2,400            | 81,600    | 175        | 4,375  | 280      | 6,720   | 1     | 240    | 2,856       | 92,935      |
| SUBTOTAL              | 15,700           | 400,800   | 355        | 8,875  | 280      | 6,720   | 36    | 8,640  | 16,371      | \$425,035   |
| MRSWA                 | 76,200           | 1,828,800 |            |        |          |         | 0     | 0      | 76,200      | \$1,828,800 |
| MONTGOMERY COUNTY     | 1,400            | 47,600    | 20         | 500    | 4,100    | 98,400  | 25    | 6,000  | 5,545       | \$152,500   |
| SUBTOTAL              | 77,600           | 1,876,400 | 20         | 500    | 4,100    | 98,400  | 25    | 6,000  | 81,745      | 1,981,300   |
| PULASKI COUNTY        |                  |           |            |        |          |         |       |        |             |             |
| PSA COLLECTION        | 34,100           | 818,400   | 180        | 4,500  | 7,500    | 180,000 | 110   | 26,400 | 41,890      | 1,029,300   |
| INDUSTRIAL/COMMERCIAL | 4,800            | 163,200   | 600        | 15,000 | 3,000    | 72,000  | 90    | 21,600 | 8,490       | 271,800     |
| SUBTOTAL              | 38,900           | 981,600   | 780        | 19,500 | 10,500   | 252,000 | 200   | 48,000 | 50,380      | \$1,301,100 |
| CITY OF RADFORD       |                  |           |            |        |          |         |       |        |             |             |
| CITY COLLECTION       | 7,000            | 168,000   | 4          | 100    | 0        | 0       | 5     | 1,000  | 7,009       | 169,100     |
| INDUSTRIAL/COMMERCIAL | 3,900            | 132,600   | 35         | 875    | 0        | 0       | 30    | 6,000  | 3,965       | 139,475     |
| SUBTOTAL              | 10,900           | 300,600   | 39         | 975    | 0        | 0       | 35    | 7,000  | 10,974      | \$308,575   |
| NON-MEMBERS           |                  |           |            |        |          |         |       |        |             |             |
| FLOYD COUNTY          | 12,600           | 428,400   | 0          | 0      | 100      | 2,400   | 1     | 240    | 12,701      | \$431,040   |
| WYTHE/BLAND COUNTIES  | 2,500            | 85,000    | 7          | 175    | 2,200    | 52,800  | 14    | 3,360  | 4,721       | \$141,335   |
| RVRA                  |                  |           |            |        |          |         |       |        |             |             |
| SUBTOTAL              | 2,500            | 85,000    | 7          | 175    | 2,300    | 55,200  | 15    | 3,600  | 17,422      | 572,375     |
| TOTAL                 | 147,400          | 3,698,600 | 1,221      | 30,525 | 17,180   | 412,320 | 326   | 76,840 | 178,727     | \$4,646,685 |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024  
PROJECTED REVENUE AND EXPENSE SUMMARY

| Account Code |                                 | TOTAL BUDGET<br>FY 22/23 | TOTAL* PROPOSED<br>FY 23/24 | TOTAL DIFF.<br>24-23 |
|--------------|---------------------------------|--------------------------|-----------------------------|----------------------|
|              | <b>PROJECTED REVENUES</b>       |                          |                             |                      |
|              | MEMBER AND CUSTOMER REVENUE     | 4,572,780                | 4,646,685                   | 73,905               |
|              | INTEREST AND DIVIDENDS          | 200,000                  | 200,000                     | 0                    |
|              | LFG to Energy                   | 125,000                  | 200,000                     | 75,000               |
|              | Misc. Sales                     | 50,000                   | 50,000                      | 0                    |
|              | Reserve Transfer                | 550,000                  | 1,002,000                   | 452,000              |
|              | RVRA Contingency                | 205,000                  | 0                           | (205,000)            |
|              | <b>TOTAL PROJECTED REVENUES</b> | <b>5,702,780</b>         | <b>6,098,685</b>            | <b>395,905</b>       |
|              | <b>RESERVE FUNDS</b>            |                          |                             |                      |
|              | ESTIMATED CONTRIBUTIONS         | 1,660,200                | 1,559,900                   | (100,300)            |
|              | <b>OPERATIONS</b>               |                          |                             |                      |
| 500.00       | PERSONNEL DIRECT COST           | 2,279,100                | 2,511,100                   | 232,000              |
| 600.00       | PROFESSIONAL/CONTRACT SERVICES  | 612,000                  | 709,000                     | 97,000               |
| 660.00       | INSURANCES                      | 40,500                   | 32,500                      | (8,000)              |
| 700.00       | SUPPORT SERVICES                | 304,000                  | 372,000                     | 68,000               |
| 800.00       | OPERATIONS                      | 780,000                  | 860,000                     | 80,000               |
|              | <b>SUBTOTAL</b>                 | <b>4,015,600</b>         | <b>4,484,600</b>            | <b>469,000</b>       |
|              | <b>TOTAL EXPENSE</b>            | <b>5,675,800</b>         | <b>6,044,500</b>            | <b>368,700</b>       |
|              | <b>CONTINGENCIES</b>            | <b>26,980</b>            | <b>54,185</b>               | <b>27,205</b>        |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024  
ADMINISTRATION AND OPERATION

| ACCOUNT CODES                            | LINE DESCRIPTION                                 | Projected June '23 | BUDGET FY 22/23  | PROPOSED FY 23/24 | DIFF. 24-23    |
|--|--|--------------------|------------------|-------------------|----------------|
| <b>BOARD AND COMMITTEES</b>              |  |                    |                  |                   |                |
| 500.01                                   | Member Compensation                              | 30,600             | 30,600           | 30,600            | 0              |
| 500.02                                   | Board Direct Expenses                            | 2,000              | 6,000            | 6,000             | 0              |
| 500.00                                   | <b>SUB TOTAL</b>                                 | <b>32,600</b>      | <b>36,600</b>    | <b>36,600</b>     | <b>0</b>       |
| <b>PERSONNEL</b>                         |  |                    |                  |                   |                |
| 501.00                                   | Personnel  |                    |                  |                   |                |
| 501.05                                   | Salaries, wages (REG,PT, Merit, COLA)            | 1,310,000          | 1,400,000        | 1,600,000         | 200,000        |
| 501.15                                   | Salaries and wages - OT                          | 52,000             | 52,000           | 52,000            | 0              |
| 500.00                                   | <b>SUB TOTAL</b>                                 | <b>1,362,000</b>   | <b>1,452,000</b> | <b>1,652,000</b>  | <b>200,000</b> |
| <b>BENEFITS</b>                          |  |                    |                  |                   |                |
| 520.01                                   | FICA   | 102,000            | 100,000          | 128,000           | 28,000         |
| 520.02                                   | VRS - Retirement                                 | 79,000             | 110,000          | 124,000           | 14,000         |
| 520.03                                   | Hospitalization/medical                          | 430,000            | 460,000          | 460,000           | 0              |
| 520.04                                   | Life Insurance                                   | 17,000             | 24,000           | 18,000            | (6,000)        |
| 520.05                                   | VEC Unemployment Insurance                       | 400                | 500              | 500               | 0              |
| 520.07                                   | Medical expenses                                 | 2,000              | 3,000            | 2,000             | (1,000)        |
| 520.08                                   | Misc. Benefits                                   | 23,000             | 25,000           | 25,000            | 0              |
| 520.10                                   | Uniforms   | 11,000             | 16,000           | 13,000            | (3,000)        |
| 520.11                                   | Dental Insurance                                 | 18,000             | 25,000           | 25,000            | 0              |
|  | <b>BENEFITS SUBTOTAL</b>                         | <b>682,400</b>     | <b>763,500</b>   | <b>795,500</b>    | <b>32,000</b>  |
| <b>non - BENEFIT PERSONNEL INSURANCE</b> |  |                    |                  |                   |                |
| 520.06                                   | Workmens Compensation                            | 21,900             | 27,000           | 27,000            | 0              |
|  | <b>PERSONNEL &amp; BENEFIT/non-BENEFIT TOTAL</b> | <b>2,098,900</b>   | <b>2,279,100</b> | <b>2,511,100</b>  | <b>232,000</b> |
| <b>PROFESSIONAL SERVICES</b>             |  |                    |                  |                   |                |
| 511.00                                   | Bank Administration Fees                         | 3,800              | 2,000            | 4,000             | 2,000          |
| 601.01                                   | Legal  | 70,000             | 30,000           | 50,000            | 20,000         |
| 603.01                                   | Engineering-General                              | 225,000            | 225,000          | 280,000           | 55,000         |
| 603.02                                   | Engineering-Surveying                            | 20,000             | 50,000           | 25,000            | (25,000)       |
| 603.03                                   | Financial Assurance Cert. - NRSWMA               | 25,000             | 25,000           | 25,000            | 0              |
| 604.01                                   | Accounting                                       | 15,000             | 20,000           | 15,000            | (5,000)        |
| 605.01                                   | Auditor  | 12,000             | 15,000           | 15,000            | 0              |
| 608.11                                   | GW Monitoring Program                            | 47,000             | 35,000           | 50,000            | 15,000         |
| 608.14                                   | Surface Water Testing - NRSWMA                   | 18,000             | 10,000           | 25,000            | 15,000         |
| 609.01                                   | Landfill Gas Management Program                  | 50,000             | 125,000          | 170,000           | 45,000         |
| 630.01                                   | Permitting Fees                                  | 20,000             | 75,000           | 50,000            | (25,000)       |
|  | <b>PROFESSIONAL SERVICES SUBTOTAL</b>            | <b>526,250</b>     | <b>612,000</b>   | <b>709,000</b>    | <b>97,000</b>  |
| <b>INSURANCE NRSWMA &amp; GENERAL</b>    |  |                    |                  |                   |                |
| 660.10                                   | General Liability - NRSWMA                       | 5,800              | 9,000            | 6,000             | (3,000)        |
| 660.30                                   | Heavy Equipment Insurance                        | 7,600              | 12,000           | 8,000             | (4,000)        |
| 660.40                                   | Vehicle Insurance                                | 9,000              | 11,000           | 10,000            | (1,000)        |
| 660.60                                   | Employee Bond                                    | 265                | 500              | 500               | 0              |
| 660.70                                   | Property   | 6,000              | 8,000            | 8,000             | 0              |
|  | <b>INSURANCE-TOTAL</b>                           | <b>28,665</b>      | <b>40,500</b>    | <b>32,500</b>     | <b>(8,000)</b> |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024  
ADMINISTRATION AND OPERATION

| ACCOUNT CODES                   | LINE DESCRIPTION                   | Projected June '23 | BUDGET FY 22/23  | PROPOSED FY 23/24 | DIFF. 24-23    |
|---------------------------------|------------------------------------|--------------------|------------------|-------------------|----------------|
| <b>SUPPORT SERVICES</b>         |                                    |                    |                  |                   |                |
| 702.10                          | Office Equipment & Supplies        | 26,000             | 55,000           | 30,000            | (25,000)       |
| 702.11                          | Internet Services                  | 0                  | 0                | 45,000            | 45,000         |
| 703.10                          | Postage                            | 4,000              | 6,000            | 6,000             | 0              |
| 705.10                          | Training & Education               | 3,000              | 6,000            | 10,000            | 4,000          |
| 706.10                          | Meetings & Travel                  | 4,500              | 8,000            | 8,000             | 0              |
| 708.10                          | Dues & Assoc Memberships           | 1,000              | 2,000            | 2,000             | 0              |
| 709.10                          | Advertisements                     | 10,000             | 12,000           | 12,000            | 0              |
| 710.10                          | Promotions                         | 1,500              | 3,000            | 3,000             | 0              |
| 751.80                          | Electricity                        | 42,000             | 45,000           | 50,000            | 5,000          |
| 752.50                          | Communication Services & Alarms    | 20,000             | 30,000           | 17,000            | (13,000)       |
| 753.81                          | Water and Wastewater System        | 44,000             | 45,000           | 60,000            | 15,000         |
| 753.90                          | Scale Service                      | 4,000              | 4,000            | 4,000             | 0              |
| 754.10                          | Supplies & Maintenance - General   | 40,000             | 40,000           | 50,000            | 10,000         |
| 754.20                          | House Keeping                      | 20,000             | 0                | 25,000            | 25,000         |
| 770.10                          | Gas Service                        | 17,000             | 18,000           | 20,000            | 2,000          |
| 780.10                          | Post Closure Care                  | 7,000              | 25,000           | 25,000            | 0              |
| 790.10                          | West Fork Property                 | 1,000              | 5,000            | 5,000             | 0              |
| <b>SUPPORT SERVICES TOTAL</b>   |                                    | <b>266,630</b>     | <b>304,000</b>   | <b>372,000</b>    | <b>68,000</b>  |
| <b>OPERATIONS - NRSWMA</b>      |                                    |                    |                  |                   | 0              |
| 801.01                          | General Maintenance                | 22,000             | 25,000           | 10,000            | (15,000)       |
| 802.01                          | BMP General                        | 40,000             | 45,000           | 50,000            | 5,000          |
| 803.01                          | Tools & Supplies - General         | 5,000              | 5,000            | 15,000            | 10,000         |
| 805.10                          | Gravel                             | 60,000             | 70,000           | 70,000            | 0              |
| 807.01                          | Equipment Budget                   | 300,000            | 260,000          | 250,000           | (10,000)       |
| 809.01                          | Motor Vehicles Parts & Maintenance | 15,000             | 25,000           | 25,000            | 0              |
| 810.20                          | Heavy Equipment Rental             | 0                  | 10,000           | 20,000            | 10,000         |
| 813.02                          | Fuels and Fluids                   | 260,000            | 220,000          | 280,000           | 60,000         |
| 920.05                          | HHW Contract Services              | 25,000             | 40,000           | 40,000            | 0              |
| 920.06                          | Tire Program                       | 80,000             | 80,000           | 100,000           | 20,000         |
| <b>NRRA OPERATIONS EXPENSES</b> |                                    | <b>833,700</b>     | <b>780,000</b>   | <b>860,000</b>    | <b>80,000</b>  |
| <b>TOTAL</b>                    |                                    | <b>3,754,145</b>   | <b>4,052,200</b> | <b>4,521,200</b>  | <b>469,000</b> |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-24  
RESERVE AND FINANCIAL ASSURANCE FUNDS

| <b>NRRA RESERVE FUNDS</b>                              |                  |
|--|------------------|
| Funds December 31, 2022                                | <b>7,897,131</b> |
| Projected FY '2022/23 contributions                    | <b>968,450</b>   |
| Projected FY '2022/23 remaining reserve expenses       | <b>1,500,000</b> |
| Projected funds, June 30, 2023                         | <b>7,365,581</b> |
| Projected Expenses Fy '23/24                           |                  |
| <b>Engineering General</b>                             |                  |
| a. Westfork monitoring/corrective action               |                  |
| b. Compliance assessment/update                        |                  |
| c. Landfill cap evaluations (Cloyd's/Ingles)           |                  |
| d. As needed Engineering                               |                  |
| e. Operations assessment/update                        |                  |
| f. Market study for tonnage increase                   |                  |
| g. Leachate system evaluations update (Cloyd's/Ingles) |                  |
| h. Surveying and fill plans                            |                  |
| Subtotal   | <b>280,000</b>   |

|   |                |
|---|----------------|
| <b>Landfill Gas Management Program</b>          |                |
| a. Compliance/CAR inspection/calibration        |                |
| b. LFG expansion plan                           |                |
| c. LFG permitting/reporting (Title V, CAR, etc) |                |
| d. CAR carbon credit monetization               |                |
| e. LFG Equipment and Supplies                   |                |
| Subtotal  | <b>170,000</b> |

|  |               |
|--|---------------|
| <b>Internet Services</b>                             |               |
| a. Internet hardware maint/repair/new                |               |
| b. IT subcontractor                                  |               |
| c. Wasteworks support                                |               |
| d. Quickbooks/Microsoft/virus/ PCremote subscription |               |
| e. Fiber Optic services                              |               |
| Subtotal   | <b>45,000</b> |

|  |               |
|--|---------------|
| <b>Communications and Security Services</b>      |               |
| a. Handheld radios/repeater (maintenance/repair) |               |
| b. CB replacement and Maintenance                |               |
| c. Monitoring                                    |               |
| d. Equipment and Supplies                        |               |
| Subtotal   | <b>17,000</b> |
| BMP General - Seeding and Repairs                | <b>50,000</b> |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-24  
RESERVE AND FINANCIAL ASSURANCE FUNDS

|   |                  |
|---|------------------|
| <b>Equipment</b>                                    |                  |
| a. Equipment/Vehicle Tires                          |                  |
| b. Track equipment undercarriage*                   |                  |
| c. 4x4 as needed                                    |                  |
| d. Morbark Maintenance*                             |                  |
| e. Mechanic equipment*                              |                  |
| f. D8 waste handler/ripper                          |                  |
| g. 836k compactor lease                             |                  |
| h. 730 haul truck lease                             |                  |
| i. 336 rebuild with ripper and extra sifting bucket |                  |
| j. Godwin Pump (spare)                              |                  |
| k. Mower  |                  |
| Subtotal  | <b>2,355,000</b> |
| <b>NRRA Facilities Projects</b>                     |                  |
| a. Outfall 1 Riser                                  |                  |
| b. LFG supplies                                     |                  |
| c. Facility Repairs                                 |                  |
| d. Asphalt  |                  |
| e. Litter fence (Maintenance)                       |                  |
| f. Parking shed for new shop                        |                  |
| g. Post Closure Care                                |                  |
| h. Leachate Holding Pond                            |                  |
| i. Ingles Mtn MSW/CDD leachate line replacement     |                  |
| j. LFG Flare Station/Old Shop Generator             |                  |
| k. Connect undrain Area B to leachate system        |                  |
| l. Maintenance shop floor/wash bay resurface        |                  |
| m. Leachate Tank clean out and seal                 |                  |
| n. Litter Prevention Assistance Program             |                  |
| Subtotal  | <b>2,940,000</b> |
| <b>Projected Reserve Transfer</b>                   |                  |
| Engineering General                                 | 280,000          |
| Engineering Surveying                               | 50,000           |
| Landfill Gas Management Program                     | 170,000          |
| Internet Services                                   | 45,000           |
| Communications and Security System                  | 17,000           |
| BMP General - Seeding and Repairs                   | 50,000           |
| Equipment*  | 390,000          |
| <b>Total Projected Reserve Transfer</b>             | <b>1,002,000</b> |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-24  
RESERVE AND FINANCIAL ASSURANCE FUNDS

| <b>NRRA PROJECTED EXPENSE SUMMARY 2023/24</b> |           |
|---|-----------|
| Engineering General                           | 280,000   |
| Landfill Gas Management Program               | 170,000   |
| Internet Services                             | 45,000    |
| Communications and Security Services          | 17,000    |
| BMP General - Seeding and Repairs             | 50,000    |
| Equipment                                     | 2,355,000 |
| NRRA Facilities Projects                      | 2,940,000 |
| Subtotal                                      | 5,295,000 |
| Projected FY '2022/23 contributions           | 1,559,900 |
| Projected NRRA Reserve funds, June 30, 2024   | 3,630,481 |

| <b>FINANCIAL ASSURANCE FUNDS</b>                    |            |
|---|------------|
| Funds, December 31, 2022                            | 8,322,002  |
| Projected Restricted funds, June 30, 2023           | 8,322,002  |
| Projected FY 23/24 Financial Assurance contribution | 3,000,000  |
| Projected Restricted funds, June 30, 2023           | 11,322,002 |
| NRRA ENVIRONMENTAL TRUST FUNDS                      | 967,473    |
| Projected Restricted funds, June 30, 2023           | 967,473    |
| INGLES ENVIRONMENTAL TRUST FUNDS                    | 967,473    |
| Projected Restricted funds, June 30, 2023           | 967,473    |
| NRRA ENVIRONMENTAL RESERVE FUNDS                    | 2,070,663  |
| Projected Total Restricted funds, June 30, 2023     | 15,327,610 |

NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024  
PERSONNEL SUMMARY

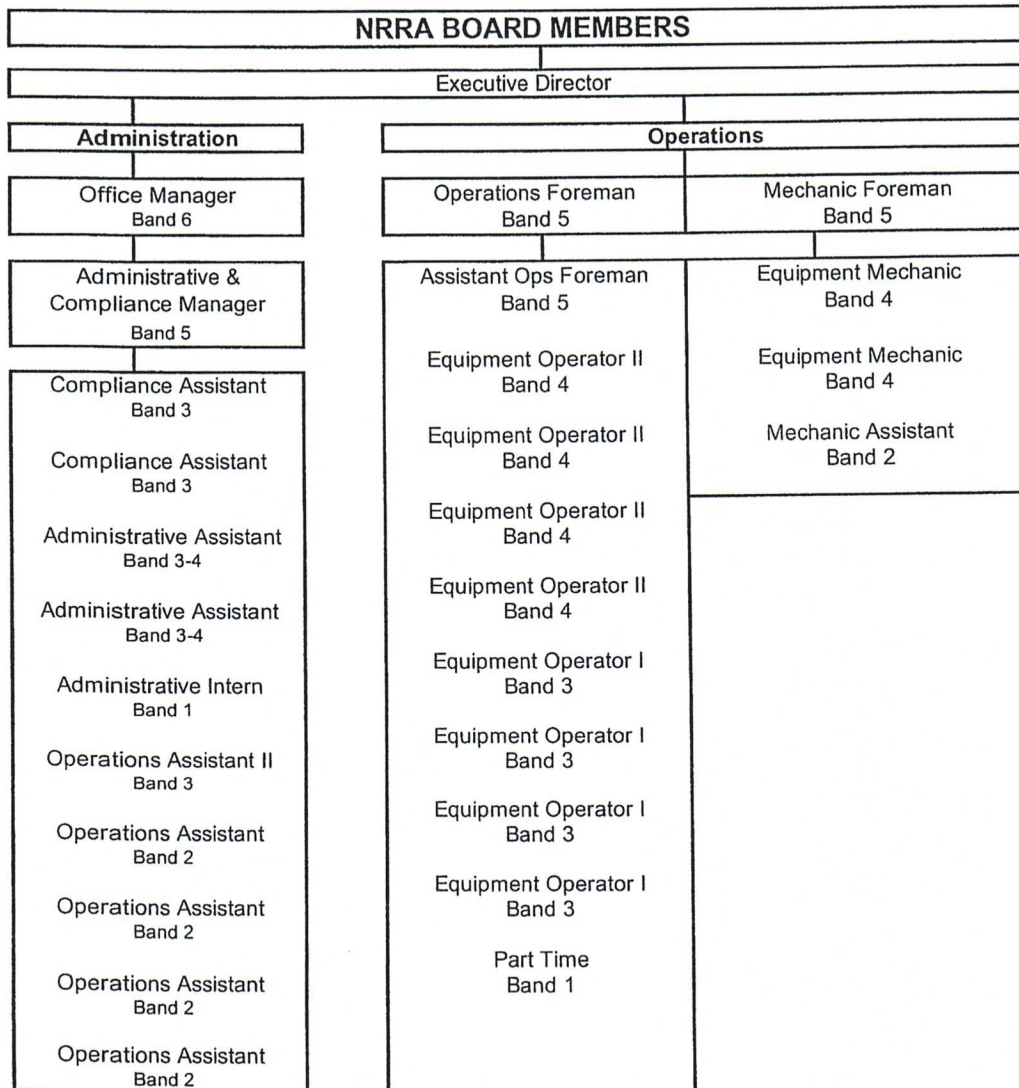
| POSITION TITLE                      | PAY BAND | BUDGET FY 22/23 | POSITIONS FY 23/24 | DIFF. 24-23 | PROPOSED FY 23/24 |
|-------------------------------------|----------|-----------------|--------------------|-------------|-------------------|
| Office Manager                      | 6        | 1               | 1                  | 0           | 1                 |
| Administrative Assistant            | 3 or 4   | 2               | 2                  | 0           | 2                 |
| Administrative Intern               | 1        | 1               | 1                  | 0           | 0                 |
| Administrative & Compliance Manager | 5        | 1               | 1                  | 0           | 1                 |
| Compliance Assistant                | 3        | 1               | 2                  | 1           | 2                 |
| Operations Assistant                | 2 or 3   | 4               | 5                  | 1           | 5                 |
| Equipment Operator                  | 3 or 4   | 11              | 8                  | (3)         | 7                 |
| Operations Foreman                  | 5        | 1               | 1                  | 0           | 1                 |
| Assistant Operations Foreman        | 5        | 1               | 1                  | 0           | 1                 |
| Mechanic Foreman                    | 5        | 1               | 1                  | 0           | 1                 |
| Equipment Mechanic                  | 4        | 2               | 2                  | 0           | 1                 |
| Mechanic Assistant                  | 2        | 1               | 1                  | 0           | 1                 |
| Part Time Groundskeeper             | 1        | 1               | 1                  | 0           | 0                 |
| <b>TOTAL</b>                        |          | <b>28</b>       | <b>27</b>          | <b>(1)</b>  | <b>23</b>         |

| PAY BAND | GRADES | PAY RANGE             |
|----------|--------|-----------------------|
| 1        | 1-5    | \$24,636 TO \$41,633  |
| 2        | 6-10   | \$32,475 TO \$53,376  |
| 3        | 11-15  | \$41,633 TO \$68,429  |
| 4        | 16-20  | \$53,376 TO \$87,729  |
| 5        | 21-25  | \$68,429 TO \$112,472 |
| 6        | 26-30  | \$87,729 TO \$144,194 |



NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024

ORGANIZATION CHART





January 18, 2023

**MEMORANDUM:**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS**

**FROM: JOSEPH R. LEVINE, P.E.  
EXECUTIVE DIRECTOR**

A handwritten signature in blue ink, appearing to be "JRL", is placed to the right of the printed name and title.

**SUBJECT: EXECUTIVE DIRECTOR'S REPORT**

This report includes the following:

- Waste Stream Reports for November 2022 and December 2022
- Operations Summary

In summary of the Balance Sheet, revenues to date are 12.8% above projections and expenses are 3.6% below projections to date. The amount transferred to the Reserve Fund for the month of November 2022 was \$189,9813.33 and December 2022 was \$195,454.49. The total year to date transferred to the Development/Closure Fund, Equipment Fund and Environmental Fund is \$1,205,887.65.

**Operations Summary**

November 16, I attended the MRSWA Board Meeting.

November 18, NRRA staff conducted a presentation and facility tour with Blacksburg Middle School. Approximately 105 students toured NRRA landfill and former Ingenco/Archaea plant (now owned by BP).

November 22, Abbi Automation was on site to assist in connecting the NRRA well house to the generator.

November 28, Ayer's and Sons were onsite cleaning the NRRRA wet well.

December 6, Captain Todd Saunders and Corporal Brett Downey with Pulaski County Sheriff's Department were on site performing a facility threat assessment. NRRRA received report on January 9 and is reviewing.

December 7, Mr. Barry Helms, Chair and NRRRA Budget Committee (Mr. Sweet, Mr. Starnes, and Mr. Fijalkowski) met to discuss the Draft Budget for 2023/2024.

December 7, NRRRA Staff met with T&L representative to discuss ongoing and future projects.

December 8, Dave Rupe attended SWANA Applied Research Foundation webinar on PFAS management options. Pace Analytical was also on site doing semi-annual leachate sampling.

December 12, I met with representative with Salem Stone (Holston River Quarry).

December 13, Jamie Shoda passed the exam to become a licensed Virginia Waste Management Facility Operator.

December 14, Ike Snider and Dave Rupe attended SVSWMA meeting in Wytheville. Synergy Recycling presented on Innovations in E-plastic Recycling.

December 15, NRRRA carbon credit verification reports were submitted to Climate Action Reserve (CAR) requesting verification for 81,150 credits.

December 21, Roanoke Valley Resource Authority brought nine loads due to a traffic accident.

December 23, NRRRA staff responded excellently during the 24-hour power outage and extreme cold. NRRRA generators operated with some water lines freezing at Ingenco plant and old shop. NRRRA staff is assessing damage and scheduling day to repair.



December 29, Dave Rupe and Thad Ball met with Sarita Moore with Peppers Ferry Wastewater Treatment Facility to discuss the renewed permit.

January 10, NRRA staff attended the Area D Project litter-fence pre-construction meeting conducted by T&L representatives.

January 11, Mr. Barry Helms, Chair and NRRA Budget Committee (Mr. Sweet, Mr. Starnes, and Mr. Fijalkowski) met again to discuss the Draft Budget for 2023/2024.

#### UPCOMING:

January 24, Ryan Hendrix, Executive Director with Peppers Ferry Wastewater Treatment Facility is schedule for a tour.

**WASTE STREAM REPORT FOR  
NOVEMBER 2022**

| MEMBER JURISDICTION          | MUNICIPAL<br>SOLID WASTE | CONST. DEBRIS  | CLEAN WOOD   | POTW/IND       | ASH         | TIRES        | TOTALS          | % OF TOTAL    |
|------------------------------|--------------------------|----------------|--------------|----------------|-------------|--------------|-----------------|---------------|
| TOWN OF DUBLIN               | 66.66                    | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 66.66           |               |
| DUBLIN INDUST./COMMERCIAL    | 13.84                    | 122.92         | 0.00         | 0.00           | 0.00        | 1.19         | 137.95          |               |
| DUBLIN PRIVATE               | 0.36                     | 0.37           | 0.00         | 0.00           | 0.00        | 0.00         | 0.73            |               |
| <b>DUBLIN TOTAL</b>          | <b>80.86</b>             | <b>123.29</b>  | <b>0.00</b>  | <b>0.00</b>    | <b>0.00</b> | <b>1.19</b>  | <b>205.34</b>   | <b>1.18</b>   |
| GILES COUNTY P. S. A.        | 1090.09                  | 4.53           | 16.31        | 0.00           | 0.00        | 0.00         | 1110.93         |               |
| GILES CO. INDUST./COMMERCIAL | 15.63                    | 10.05          | 0.21         | 28.71          | 0.00        | 1.06         | 55.66           |               |
| GILES COUNTY PRIVATE         | 0.32                     | 0.29           | 0.00         | 0.00           | 0.00        | 0.00         | 0.61            |               |
| <b>GILES COUNTY TOTAL</b>    | <b>1106.04</b>           | <b>14.87</b>   | <b>16.52</b> | <b>28.71</b>   | <b>0.00</b> | <b>1.06</b>  | <b>1167.20</b>  | <b>6.71</b>   |
| MONTGOMERY REGIONAL SWA      | 5711.16                  | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 5711.16         |               |
| MONTGOMERY COUNTY            | 21.11                    | 123.01         | 0.40         | 243.52         | 0.00        | 0.00         | 388.04          |               |
| <b>MONTGOMERY COUNTY</b>     | <b>5732.27</b>           | <b>123.01</b>  | <b>0.40</b>  | <b>243.52</b>  | <b>0.00</b> | <b>0.00</b>  | <b>6099.20</b>  | <b>35.08</b>  |
| PULASKI COUNTY P. S. A.      | 2771.92                  | 2662.67        | 13.25        | 498.85         | 0.00        | 6.78         | 5953.47         |               |
| PULASKI CO. IND./COMMERCIAL  | 175.48                   | 1205.98        | 67.11        | 262.28         | 0.00        | 5.00         | 1715.85         |               |
| PULASKI COUNTY PRIVATE       | 9.78                     | 11.37          | 1.45         | 0.00           | 0.00        | 0.00         | 22.60           |               |
| <b>PULASKI COUNTY TOTAL</b>  | <b>2957.18</b>           | <b>3880.02</b> | <b>81.81</b> | <b>761.13</b>  | <b>0.00</b> | <b>11.78</b> | <b>7691.92</b>  | <b>44.23</b>  |
| CITY OF RADFORD              | 583.83                   | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 583.83          |               |
| RADFORD INDUST./COMMERCIAL   | 129.96                   | 55.05          | 0.00         | 0.00           | 0.00        | 5.00         | 190.01          |               |
| RADFORD PRIVATE              | 0.44                     | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 0.44            |               |
| RADFORD UNIVERSITY           | 88.21                    | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 88.21           |               |
| <b>RADFORD TOTAL</b>         | <b>802.44</b>            | <b>55.05</b>   | <b>0.00</b>  | <b>0.00</b>    | <b>0.00</b> | <b>5.00</b>  | <b>862.49</b>   | <b>4.96</b>   |
| <b>NON MEMBERS</b>           |                          |                |              |                |             |              |                 |               |
| FLOYD COUNTY                 | 1011.11                  | 24.11          | 0.00         | 0.00           | 0.00        | 0.00         | 1035.22         | 5.95          |
| WYTHE/BLAND CO.              | 97.34                    | 73.19          | 0.00         | 156.89         | 0.00        | 0.00         | 327.42          | 1.88          |
| ROANOKE VR AUTH.             | 0.00                     | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 0.00            | 0.00          |
| <b>NRRA TOTALS</b>           | <b>11787.24</b>          | <b>4293.54</b> | <b>98.73</b> | <b>1190.25</b> | <b>0.00</b> | <b>19.03</b> | <b>17388.79</b> | <b>100.00</b> |



**WASTE STREAM REPORT FOR**  
**JULY - NOVEMBER 2022**

| MEMBER JURISDICTION          | MUNICIPAL SOLID WASTE | CONST. DEBRIS   | CLEAN WOOD    | POTW/IND       | ASH         | TIRES         | TOTALS          | % OF TOTAL    |
|------------------------------|-----------------------|-----------------|---------------|----------------|-------------|---------------|-----------------|---------------|
| TOWN OF DUBLIN               | 325.10                | 0.00            | 0.00          | 0.00           | 0.00        | 0.49          | 325.59          | 0.35          |
| DUBLIN INDUST./COMMERCIAL    | 79.89                 | 523.33          | 8.12          | 0.00           | 0.00        | 4.17          | 615.51          |               |
| DUBLIN PRIVATE               | 7.43                  | 7.11            | 0.00          | 0.00           | 0.00        | 0.00          | 14.54           |               |
| <b>DUBLIN TOTAL</b>          | <b>412.42</b>         | <b>530.44</b>   | <b>8.12</b>   | <b>0.00</b>    | <b>0.00</b> | <b>4.66</b>   | <b>955.64</b>   | <b>1.03</b>   |
| GILES COUNTY P. S. A.        | 5650.44               | 51.04           | 84.59         | 0.00           | 0.00        | 0.00          | 5786.07         | 6.26          |
| GILES CO. INDUST./COMMERCIAL | 127.51                | 361.71          | 2.13          | 122.90         | 0.00        | 1.06          | 615.31          |               |
| GILES COUNTY PRIVATE         | 1.89                  | 1.97            | 0.00          | 0.00           | 0.00        | 0.71          | 4.57            |               |
| <b>GILES COUNTY TOTAL</b>    | <b>5779.84</b>        | <b>414.72</b>   | <b>86.72</b>  | <b>122.90</b>  | <b>0.00</b> | <b>1.77</b>   | <b>6405.95</b>  | <b>6.93</b>   |
| MONTGOMERY REGIONAL SWA      | 31873.36              | 0.00            | 0.00          | 0.00           | 0.00        | 0.00          | 31873.36        | 34.47         |
| MONTGOMERY COUNTY            | 103.05                | 423.87          | 5.93          | 1840.79        | 0.00        | 4.89          | 2378.53         |               |
| <b>MONTGOMERY COUNTY</b>     | <b>31976.41</b>       | <b>423.87</b>   | <b>5.93</b>   | <b>1840.79</b> | <b>0.00</b> | <b>4.89</b>   | <b>34251.89</b> | <b>37.04</b>  |
| PULASKI COUNTY P. S. A.      | 13696.69              | 14948.30        | 42.91         | 2406.90        | 0.00        | 41.14         | 31135.94        | 33.67         |
| PULASKI CO. IND./COMMERCIAL  | 1120.26               | 4973.37         | 304.31        | 1204.12        | 0.00        | 60.25         | 7662.31         |               |
| PULASKI COUNTY PRIVATE       | 84.07                 | 71.29           | 15.89         | 0.00           | 0.00        | 0.00          | 171.25          |               |
| <b>PULASKI COUNTY TOTAL</b>  | <b>14901.02</b>       | <b>19992.96</b> | <b>363.11</b> | <b>3611.02</b> | <b>0.00</b> | <b>101.39</b> | <b>38969.50</b> | <b>42.14</b>  |
| <b>CITY OF RADFORD</b>       | <b>2979.71</b>        | <b>1.37</b>     | <b>3.07</b>   | <b>0.00</b>    | <b>0.00</b> | <b>1.21</b>   | <b>2985.36</b>  | <b>3.23</b>   |
| RADFORD INDUST./COMMERCIAL   | 957.10                | 221.59          | 14.44         | 0.00           | 0.00        | 10.88         | 1204.01         |               |
| RADFORD PRIVATE              | 2.66                  | 4.03            | 0.00          | 0.00           | 0.00        | 0.00          | 6.69            |               |
| RADFORD UNIVERSITY           | 469.61                | 0.00            | 2.29          | 0.00           | 0.00        | 0.29          | 472.19          |               |
| <b>RADFORD TOTAL</b>         | <b>4409.08</b>        | <b>226.99</b>   | <b>19.80</b>  | <b>0.00</b>    | <b>0.00</b> | <b>12.38</b>  | <b>4668.25</b>  | <b>5.05</b>   |
| <b>NON MEMBERS</b>           |                       |                 |               |                |             |               |                 |               |
| FLOYD COUNTY                 | 5393.86               | 150.78          | 0.00          | 0.00           | 0.00        | 0.00          | 5544.64         | 6.00          |
| WYTHE/BLAND CO.              | 738.06                | 170.63          | 0.00          | 761.77         | 0.00        | 0.00          | 1670.46         | 1.81          |
| ROANOKE VR AUTH.             | 0.00                  | 0.00            | 0.00          | 0.00           | 0.00        | 0.00          | 0.00            | 0.00          |
| <b>NRRA TOTALS</b>           | <b>63610.69</b>       | <b>21910.39</b> | <b>483.68</b> | <b>6336.48</b> | <b>0.00</b> | <b>125.09</b> | <b>92466.33</b> | <b>100.00</b> |



WASTE STREAM REPORT FOR  
DECEMBER 2022

| MEMBER JURISDICTION          | MUNICIPAL<br>SOLID WASTE | CONST. DEBRIS  | CLEAN WOOD   | POTW/IND       | ASH         | TIRES        | TOTALS          | % OF TOTAL    |
|------------------------------|--------------------------|----------------|--------------|----------------|-------------|--------------|-----------------|---------------|
| TOWN OF DUBLIN               | 57.88                    | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 57.88           |               |
| DUBLIN INDUST./COMMERCIAL    | 27.89                    | 84.40          | 0.79         | 0.00           | 0.00        | 0.00         | 113.08          |               |
| DUBLIN PRIVATE               | 1.19                     | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 1.19            |               |
| <b>DUBLIN TOTAL</b>          | <b>86.96</b>             | <b>84.40</b>   | <b>0.79</b>  | <b>0.00</b>    | <b>0.00</b> | <b>0.00</b>  | <b>172.15</b>   | <b>0.96</b>   |
| GILES COUNTY P. S. A.        | 966.94                   | 0.99           | 8.29         | 9.08           | 0.00        | 0.00         | 985.30          |               |
| GILES CO. INDUST./COMMERCIAL | 14.22                    | 1.83           | 0.00         | 19.59          | 0.00        | 0.00         | 35.64           |               |
| GILES COUNTY PRIVATE         | 0.10                     | 0.02           | 0.00         | 0.00           | 0.00        | 0.00         | 0.12            |               |
| <b>GILES COUNTY TOTAL</b>    | <b>981.26</b>            | <b>2.84</b>    | <b>8.29</b>  | <b>28.67</b>   | <b>0.00</b> | <b>0.00</b>  | <b>1021.06</b>  | <b>5.72</b>   |
| MONTGOMERY REGIONAL SWA      | 5854.04                  | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 5854.04         |               |
| MONTGOMERY COUNTY            | 32.34                    | 104.56         | 0.00         | 218.49         | 0.00        | 0.00         | 355.39          |               |
| <b>MONTGOMERY COUNTY</b>     | <b>5886.38</b>           | <b>104.56</b>  | <b>0.00</b>  | <b>218.49</b>  | <b>0.00</b> | <b>0.00</b>  | <b>6209.43</b>  | <b>34.76</b>  |
| PULASKI COUNTY P. S. A.      | 2740.31                  | 2688.13        | 5.52         | 349.90         | 0.00        | 11.96        | 5795.82         |               |
| PULASKI CO. IND./COMMERCIAL  | 147.63                   | 1827.54        | 49.82        | 261.64         | 0.00        | 9.39         | 2296.02         |               |
| PULASKI COUNTY PRIVATE       | 12.55                    | 6.39           | 2.51         | 0.00           | 0.00        | 0.00         | 21.45           |               |
| <b>PULASKI COUNTY TOTAL</b>  | <b>2900.49</b>           | <b>4522.06</b> | <b>57.85</b> | <b>611.54</b>  | <b>0.00</b> | <b>21.35</b> | <b>8113.29</b>  | <b>45.42</b>  |
| CITY OF RADFORD              | 547.02                   | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 547.02          |               |
| RADFORD INDUST./COMMERCIAL   | 155.84                   | 74.21          | 1.56         | 0.00           | 0.00        | 1.91         | 233.52          |               |
| RADFORD PRIVATE              | 0.39                     | 0.93           | 0.76         | 0.00           | 0.00        | 0.00         | 2.08            |               |
| RADFORD UNIVERSITY           | 68.28                    | 1.64           | 0.75         | 0.00           | 0.00        | 0.31         | 70.98           |               |
| <b>RADFORD TOTAL</b>         | <b>771.53</b>            | <b>76.78</b>   | <b>3.07</b>  | <b>0.00</b>    | <b>0.00</b> | <b>2.22</b>  | <b>853.60</b>   | <b>4.78</b>   |
| NON MEMBERS                  |                          |                |              |                |             |              |                 |               |
| FLOYD COUNTY                 | 933.97                   | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 933.97          | 5.23          |
| WYTHE/BLAND CO.              | 152.03                   | 44.96          | 0.00         | 237.29         | 0.00        | 0.00         | 434.28          | 2.43          |
| ROANOKE VR AUTH.             | 124.38                   | 0.00           | 0.00         | 0.00           | 0.00        | 0.00         | 124.38          | 0.70          |
| <b>NRRA TOTALS</b>           | <b>11837.00</b>          | <b>4835.60</b> | <b>70.00</b> | <b>1095.99</b> | <b>0.00</b> | <b>23.57</b> | <b>17862.16</b> | <b>100.00</b> |

**WASTE STREAM REPORT FOR**  
JULY - DECEMBER 2022

| MEMBER JURISDICTION          | MUNICIPAL SOLID WASTE | CONST. DEBRIS   | CLEAN WOOD    | POTW/IND       | ASH         | TIRES         | TOTALS           | % OF TOTAL    |
|------------------------------|-----------------------|-----------------|---------------|----------------|-------------|---------------|------------------|---------------|
| TOWN OF DUBLIN               | 382.98                | 0.00            | 0.00          | 0.00           | 0.00        | 0.49          | 383.47           | 0.35          |
| DUBLIN INDUST./COMMERCIAL    | 107.78                | 607.73          | 8.91          | 0.00           | 0.00        | 4.17          | 728.59           |               |
| DUBLIN PRIVATE               | 8.62                  | 7.11            | 0.00          | 0.00           | 0.00        | 0.00          | 15.73            |               |
| <b>DUBLIN TOTAL</b>          | <b>499.38</b>         | <b>614.84</b>   | <b>8.91</b>   | <b>0.00</b>    | <b>0.00</b> | <b>4.66</b>   | <b>1127.79</b>   | <b>1.02</b>   |
| GILES COUNTY P. S. A.        | 6617.38               | 52.03           | 92.88         | 9.08           | 0.00        | 0.00          | 6771.37          | 6.14          |
| GILES CO. INDUST./COMMERCIAL | 141.73                | 363.54          | 2.13          | 142.49         | 0.00        | 1.06          | 650.95           |               |
| GILES COUNTY PRIVATE         | 1.99                  | 1.99            | 0.00          | 0.00           | 0.00        | 0.71          | 4.69             |               |
| <b>GILES COUNTY TOTAL</b>    | <b>6761.10</b>        | <b>417.56</b>   | <b>95.01</b>  | <b>151.57</b>  | <b>0.00</b> | <b>1.77</b>   | <b>7427.01</b>   | <b>6.73</b>   |
| MONTGOMERY REGIONAL SWA      | 37727.40              | 0.00            | 0.00          | 0.00           | 0.00        | 0.00          | 37727.40         | 34.20         |
| MONTGOMERY COUNTY            | 135.39                | 528.43          | 5.93          | 2059.28        | 0.00        | 4.89          | 2733.92          |               |
| <b>MONTGOMERY COUNTY</b>     | <b>37862.79</b>       | <b>528.43</b>   | <b>5.93</b>   | <b>2059.28</b> | <b>0.00</b> | <b>4.89</b>   | <b>40461.32</b>  | <b>36.67</b>  |
| PULASKI COUNTY P. S. A.      | 16437.00              | 17636.43        | 48.43         | 2756.80        | 0.00        | 53.10         | 36931.76         | 33.47         |
| PULASKI CO. IND./COMMERCIAL  | 1267.89               | 6800.91         | 354.13        | 1465.76        | 0.00        | 69.64         | 9958.33          |               |
| PULASKI COUNTY PRIVATE       | 96.62                 | 77.68           | 18.40         | 0.00           | 0.00        | 0.00          | 192.70           |               |
| <b>PULASKI COUNTY TOTAL</b>  | <b>17801.51</b>       | <b>24515.02</b> | <b>420.96</b> | <b>4222.56</b> | <b>0.00</b> | <b>122.74</b> | <b>47082.79</b>  | <b>42.68</b>  |
| <b>CITY OF RADFORD</b>       | <b>3526.73</b>        | <b>1.37</b>     | <b>3.07</b>   | <b>0.00</b>    | <b>0.00</b> | <b>1.21</b>   | <b>3532.38</b>   | <b>3.20</b>   |
| RADFORD INDUST./COMMERCIAL   | 1112.94               | 295.80          | 16.00         | 0.00           | 0.00        | 12.79         | 1437.53          |               |
| RADFORD PRIVATE              | 3.05                  | 4.96            | 0.76          | 0.00           | 0.00        | 0.00          | 8.77             |               |
| RADFORD UNIVERSITY           | 537.89                | 1.64            | 3.04          | 0.00           | 0.00        | 0.60          | 543.17           |               |
| <b>RADFORD TOTAL</b>         | <b>5180.61</b>        | <b>303.77</b>   | <b>22.87</b>  | <b>0.00</b>    | <b>0.00</b> | <b>14.60</b>  | <b>5521.85</b>   | <b>5.00</b>   |
| <b>NON MEMBERS</b>           |                       |                 |               |                |             |               |                  |               |
| FLOYD COUNTY                 | 6327.83               | 150.78          | 0.00          | 0.00           | 0.00        | 0.00          | 6478.61          | 5.87          |
| WYTHE/BLAND CO.              | 890.09                | 215.59          | 0.00          | 999.06         | 0.00        | 0.00          | 2104.74          | 1.91          |
| ROANOKE VR AUTH.             | 124.38                | 0.00            | 0.00          | 0.00           | 0.00        | 0.00          | 124.38           | 0.11          |
| <b>NRRA TOTALS</b>           | <b>75447.69</b>       | <b>26745.99</b> | <b>553.68</b> | <b>7432.47</b> | <b>0.00</b> | <b>148.66</b> | <b>110328.49</b> | <b>100.00</b> |



**WASTE STREAM REPORT FOR**  
January - December 2022

| MEMBER JURISDICTION          | MUNICIPAL<br>SOLID WASTE | CONST. DEBRIS   | CLEAN WOOD     | POTW/IND        | ASH         | TIRES         | TOTALS           | % OF TOTAL    |
|------------------------------|--------------------------|-----------------|----------------|-----------------|-------------|---------------|------------------|---------------|
| TOWN OF DUBLIN               | 754.71                   | 24.28           | 0.00           | 0.00            | 0.00        | 0.49          | 779.48           |               |
| DUBLIN INDUST./COMMERCIAL    | 344.98                   | 1078.31         | 18.92          | 0.00            | 0.00        | 9.13          | 1451.34          |               |
| DUBLIN PRIVATE               | 18.54                    | 19.21           | 0.00           | 0.00            | 0.00        | 0.00          | 37.75            |               |
| <b>DUBLIN TOTAL</b>          | <b>1118.23</b>           | <b>1121.80</b>  | <b>18.92</b>   | <b>0.00</b>     | <b>0.00</b> | <b>9.62</b>   | <b>2268.57</b>   | <b>1.01</b>   |
| GILES COUNTY P. S. A.        | 13283.48                 | 81.45           | 202.93         | 9.08            | 0.00        | 0.00          | 13576.94         |               |
| GILES CO. INDUST./COMMERCIAL | 240.29                   | 629.35          | 2.70           | 304.65          | 0.00        | 1.27          | 1178.26          |               |
| GILES COUNTY PRIVATE         | 5.89                     | 6.72            | 6.77           | 0.00            | 0.00        | 0.73          | 20.11            |               |
| <b>GILES COUNTY TOTAL</b>    | <b>13529.66</b>          | <b>717.52</b>   | <b>212.40</b>  | <b>313.73</b>   | <b>0.00</b> | <b>2.00</b>   | <b>14775.31</b>  | <b>6.56</b>   |
| MONTGOMERY REGIONAL SWA      | 77316.93                 | 0.00            | 0.00           | 0.00            | 0.00        | 0.00          | 77316.93         |               |
| MONTGOMERY COUNTY            | 330.84                   | 1968.08         | 17.95          | 3900.02         | 0.00        | 11.30         | 6228.19          |               |
| <b>MONTGOMERY COUNTY</b>     | <b>77647.77</b>          | <b>1968.08</b>  | <b>17.95</b>   | <b>3900.02</b>  | <b>0.00</b> | <b>11.30</b>  | <b>83545.12</b>  | <b>37.12</b>  |
| PULASKI COUNTY P. S. A.      | 31752.40                 | 35641.73        | 124.61         | 6366.75         | 0.00        | 112.98        | 73998.47         |               |
| PULASKI CO. IND./COMMERCIAL  | 2507.09                  | 14771.14        | 652.28         | 3435.61         | 0.00        | 116.07        | 21482.19         |               |
| PULASKI COUNTY PRIVATE       | 172.03                   | 183.12          | 36.74          | 0.00            | 0.00        | 0.00          | 391.89           |               |
| <b>PULASKI COUNTY TOTAL</b>  | <b>34431.52</b>          | <b>50595.99</b> | <b>813.63</b>  | <b>9802.36</b>  | <b>0.00</b> | <b>229.05</b> | <b>95872.55</b>  | <b>42.60</b>  |
| CITY OF RADFORD              | 7073.09                  | 4.24            | 6.15           | 0.00            | 0.00        | 3.16          | 7086.64          |               |
| RADFORD INDUST./COMMERCIAL   | 2138.36                  | 627.87          | 25.83          | 0.00            | 0.00        | 30.00         | 2822.06          |               |
| RADFORD PRIVATE              | 8.92                     | 16.17           | 1.40           | 0.00            | 0.00        | 0.00          | 26.49            |               |
| RADFORD UNIVERSITY           | 1118.41                  | 2.37            | 8.23           | 0.00            | 0.00        | 1.26          | 1130.27          |               |
| <b>RADFORD TOTAL</b>         | <b>10338.78</b>          | <b>650.65</b>   | <b>41.61</b>   | <b>0.00</b>     | <b>0.00</b> | <b>34.42</b>  | <b>11065.46</b>  | <b>4.92</b>   |
| <b>NON MEMBERS</b>           |                          |                 |                |                 |             |               |                  |               |
| FLOYD COUNTY                 | 12458.79                 | 153.35          | 0.00           | 69.11           | 0.00        | 0.00          | 12681.25         | 5.63          |
| WYTHE/BLAND CO.              | 1948.94                  | 505.81          | 7.28           | 2268.79         | 0.00        | 0.81          | 4731.63          | 2.10          |
| ROANOKE VR AUTH.             | 124.38                   | 0.00            | 0.00           | 0.00            | 0.00        | 0.00          | 124.38           | 0.06          |
| <b>NRRA TOTALS</b>           | <b>151598.07</b>         | <b>55713.20</b> | <b>1111.79</b> | <b>16354.01</b> | <b>0.00</b> | <b>287.20</b> | <b>225064.27</b> | <b>100.00</b> |