



**AGENDA**  
**WEDNESDAY, JULY 26, 2023**  
**NRRA BOARD MEETING**  
**12:00 MEETING**  
**NEW RIVER RESOURCE AUTHORITY**  
**DUBLIN, VIRGINIA:**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF JULY 26, 2023, AGENDA**
- III. APPROVAL OF MEETING MINUTES:**
  - A. May 24, 2023
- IV. OLD BUSINESS:**
  - A. Saturday Tonnage Analysis
- V. NEW BUSINESS & ADMINISTRATIVE ITEMS:**
  - A. Items of Consent:**
    - 1. NRRA Check Lists (May & June)
    - 2. Financial Statements (May & June)
  - B. Administrative Items:**
    - 1. Pay Request 33
    - 2. FY 23/24 Committee Elections
    - 3. Organizational Chart
  - C. Reports**
    - 1. Executive Director's Report
    - 2. Engineering
- VI. PUBLIC COMMENTS**
- VII. ADJOURN**

This agenda is subject to change at the discretion of the New River Resource Authority.

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
HELD ON WEDNESDAY, MAY 24, 2023, AT NOON,  
NRRA ADMINISTRATION BUILDING,  
DUBLIN, VIRGINIA:

PRESENT: Mr. Paul Baker, Chairman  
Mr. Steve Fijalkowski, Vice-Chairman  
Mr. Robert Asbury, Secretary  
Mr. Dirk Compton, Member  
Mr. Barry Helms, Member  
Mr. Tye Kirkner, Member (until 1:04 pm)  
Mr. Tom Starnes, Member  
Mr. Jonathan Sweet, Member

STAFF: Mr. Joseph Levine, NRRA Executive Director  
Ms. Marjorie Atkins, NRRA Recording Secretary  
Mr. David Rupe, NRRA Administrative & Compliance Manager  
Mr. Howard Estes, NRRA Legal Counsel  
Ms. Sherry Johnson, NRRA Administrative Assistant  
Ms. Monica Furrow, NRRA Administrative Assistant  
Mr. Michael Strickland, NRRA Equipment Operator

GUESTS: Mr. Brian Tew, Thompson & Litton, Inc.  
Mr. Brandon Atkins, Thompson & Litton, Inc.  
Ms. Edith Hampton, Town of Dublin (until 1:04 pm)  
Mr. Bob Dick, SCS Engineers  
Ms. Quinn Bernier, SCS Engineers

Chairman Baker called the meeting to order.

The motion to approve the May 24, 2023, agenda was made by Mr. Helms. The motion was seconded by Mr. Starnes and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

Mr. Levine recognized Mr. Strickland for five years of service with NRRA.

The motion to approve the minutes of the April 26, 2023, Board Meeting, as presented, was made by Mr. Fijalkowski. The motion was seconded by Mr. Compton and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

No Old Business was presented on the agenda.

New Business and Administrative Items included Items of Consent.

The Check List for the month of April 2023 was included in the agenda.

The motion to approve the Check List for the month of April was made by Mr. Helms. The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>no</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

The draft Financial Statements for April were presented. Mr. Levine noted that the revenues were 37% above projections and that the expenses were 15% below projections.

The motion to approve the draft Financial Statements for April, as presented was made by Mr. Starnes. The motion was seconded by Mr. Sweet and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

The motion to approve Area D Pay Request 32 in the amount of \$37,265.00 was made by Mr. Asbury. The motion was seconded by Mr. Helms and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

Mr. Levine referenced the Saturday tonnage analysis. Tonnage received on Saturdays averages sixty to sixty-five tons. Four hundred tons were needed to pay expenses incurred for opening on Saturdays. Following discussion regarding the impacts to members, the item was tabled until the next meeting.

Mr. Levine presented the Executive Director's report. 14,532.80 tons of waste was managed in April. On April 20, Mr. Eddie Shelton with VRSA conducted a safety inspection of the facility. April 27, NRRRA, with assistance from Labella, submitted the annual groundwater monitoring report to DEQ. The annual recycling rate was forty-one percent. Mr. Levine reported that Area D was operational and had been receiving waste for approximately two weeks. Mechanical issues with the Bomag compactor were reported at the last meeting. The repairs to the compactor had been completed. On May 2, Nichole Tilley with DEQ conducted site inspections at Ingles Mountain and NRSWMF. A report from the inspection had not been received. On May 10, Floyd County toured the site.



Mr. Levine presented the Engineering Section of the Agenda.

Mr. Tew reported that the Certificate to Operate Area D had been received. The litter fence project will begin when all the poles are delivered.

Mr. Levine corrected the report in April that the Authority had sold 85,000 carbon credits; it was 80,000 and would be reported in the SCS presentation.

Mr. Dick and Ms. Bernier presented information on carbon credits, landfill gas (LFG) and green house gas (GHG). A copy of this presentation is attached to these minutes. Mr. Dick noted that SCS had been a consultant for NRRRA for twenty years, primarily for landfill gas. The Authority remained eligible to sell credits because its gas system is voluntary. Five-year periodic testing is required, and the next sampling (2025) results could be over the threshold and place the Authority into mandatory landfill gas collection. SCS recommended that the Authority increase allocations and savings for future LFG related endeavors. SCS will keep the Authority updated on the latest industry news and standards including PFAS in leachate and gas emissions, organics diversions, renewable natural gas and the escalation of closure and post closure costs. Mr. Dick discussed the City of Bristol landfill and the problems with its landfill. The landfill has been ordered closed by DEQ.

Mr. Asbury asked if the Authority was relying too much on scientific predictions for how long liabilities last, for example, leachate and fugitive gases, to be a liability to the landfill? Mr. Dick answered, yes, what had been relied on for scientific modeling and research that would consider the amount of trash and type and how long it would take to decay and produce gas and leachate was changing with new technology. Now satellites and drones are being used to model how much is being emitted. Mr. Asbury stated that he thought that the best way to do things in the past would change as more information was gathered, as more empirical information became available. Mr. Dick answered yes and the best advice to the Authority would be to stay adaptable. Mr. Asbury stated yes that the Authority could be faced with extreme liability.

Mr. Sweet asked, "Is it suffice to say that homogenizing PDR funds that we set aside for post closure liability, homogenizing that with the overall Resource Authority's post closure care funds; does that help mitigate the risk for the Authority or put the Authority at greater risk?" Mr. Levine answered that he did not quite follow the question but the reserve funds that have been established, some based on the Articles of Incorporation (\$1 million reserve funds for Ingles Mountain and NRSWMF). The Authority has reserve funds that are collecting and building so that knowns and unknowns in the future will be funded. Building the funds together allows the Authority to invest better, finance better and plan better. With merging environmental funds, the Authority still has independent "insurance policies", financial assurance and reserve funds. Mr. Asbury asked if the three original members' liability was reduced by having the Authority assume all the risk? Mr. Sweet stated that he was trying to understand the value of homogenizing approximately \$4.5 million into the overall NRRRA reserve fund and what benefit that had to individual members. Mr. Levine answered it was not individual liability it was the Authority's liability.



Mr. Estes noted that there could be residual liability for the members if the Resource Authority's resources were not adequate to secure the environmental liability. The State could pursue individual members for breach of fiduciary duties. The State would have to demonstrate a breach of fiduciary obligation or a gross negligence or mismanagement of the Authority and its resources. The purpose of creating an Authority was to preclude liability of the member jurisdictions. When questions were asked about how it would be decided the amount each Authority member would have to pay.

Mr. Levine stated that the Authority needed to plan more annually, quarterly and with budgets, long term programs and capital programs to try to plan for unknowns and have a "war chest built up" as recommended.

Mr. Levine provided the example of Waters of the US during the building of Area C, regulations and interpretations of Waters of the US and streams had changed. Nine hundred acres at NRSWMF had to be delineated, property in Floyd had to be bought and \$2 million dollars of reserve money had to be spent on the project, but the Authority did not request additional funds from the members or raise rates to fund the project. Mr. Sweet stated that he disagreed with that; he stated changing the policy regarding Pulaski, Dublin and Radford funds was a substantial shift. Mr. Levine replied that did not happen. Mr. Baker stated that the Board was not discussing those topics at this time. Mr. Sweet stated that he wanted the record to reflect that \$4.5 million of public funds were missing from the Authority.

The Chairman invited Public Comments.

No comments were presented.

Mr. Baker noted that there was no pressing business for June and that the June meeting was canceled. He noted that the next meeting would be the July 26, 2023, meeting.

Mr. Sweet requested a personnel matter be discussed at the July meeting.

Mr. Baker stated that personnel matters should be handled through the Authority's HR Department.

Mr. Sweet requested the Authority Board put together a Whistle Blower Policy. Mr. Estes stated that there was an existing Code of Virginia Statute that covered Authority employees. Mr. Sweet asked that the Statute be shared with all Authority employees and Board members. Mr. Estes will share the Code with staff and the Board.

The meeting was adjourned by consensus.

The meeting adjourned at 1:18 pm.

The next scheduled meeting of the Authority is scheduled for Wednesday, July 26, 2023, 12:00, NOON at 7100 Cloyd's Mountain Road.

Respectfully Submitted,



Marjorie W. Atkins  
NRRRA Recording Secretary

Approved at \_\_\_\_\_ Board Meeting.

\_\_\_\_\_  
Paul Baker, Chairman

\_\_\_\_\_  
Robert P. Asbury, Secretary





CLIMATE  
ACTION  
RESERVE

# NRRA Landfill Gas Carbon Credit Update

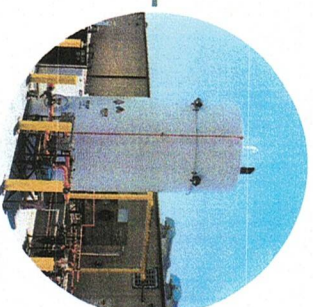
5/24/23



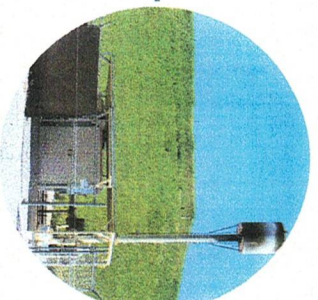
SCS ENGINEERS



# LFG Destruction at NRRA Landfill



Power  
Generation

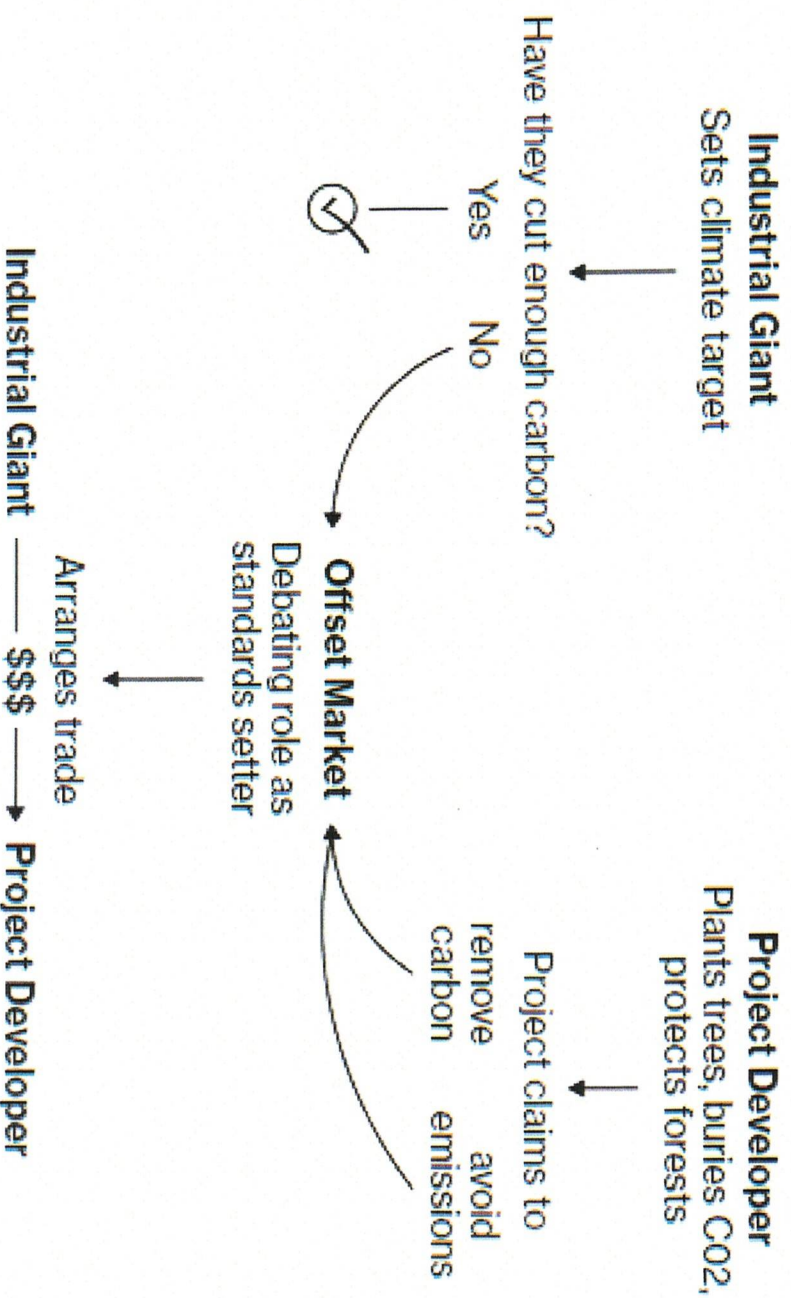


Flare



# What is a Carbon Credit?

- Unit of CO<sub>2</sub> equivalent (GHG potential)

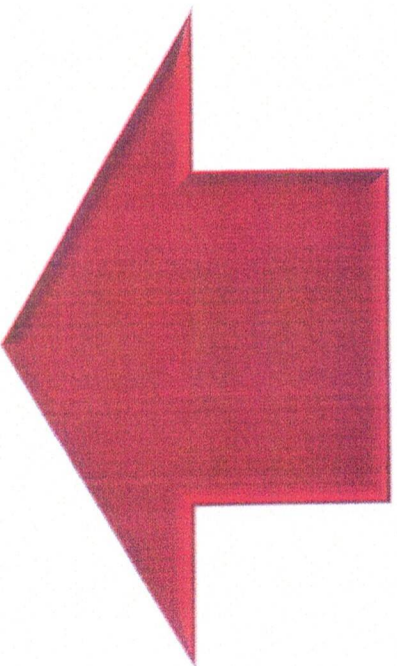


# Crediting Process

1. Registration
2. Monitoring Plan + Routine O&M/Data Gathering
3. Build Report (annual or biannual)
4. Third Party Verification
5. Climate Action Reserve Review/Approval
6. Distribution of Credit/Sale



# Cost-benefit Analysis

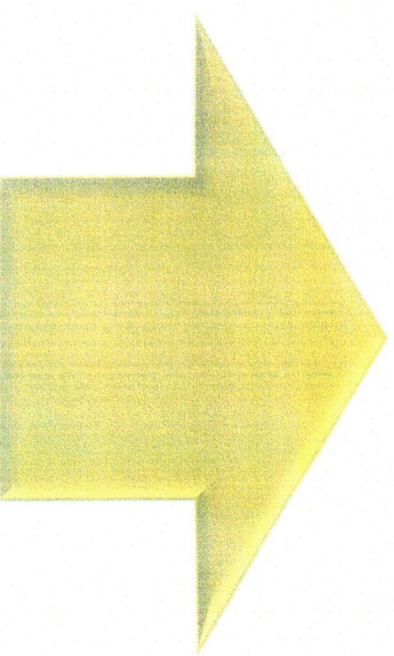


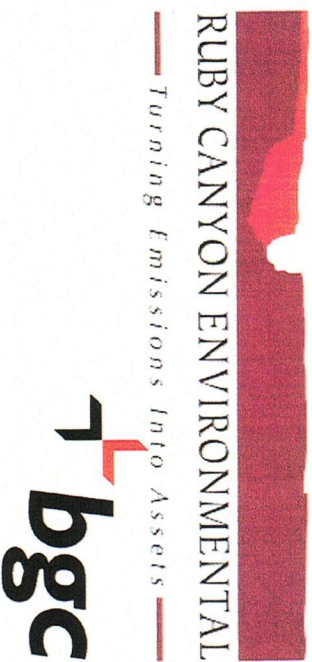
## Costs

- Additional monitoring/calibrations
- Additional infrastructure
- Verification/reporting process

## Benefits

- Credit sale revenue
- ~4 years before regulatory applicability runs out (2022-2025)

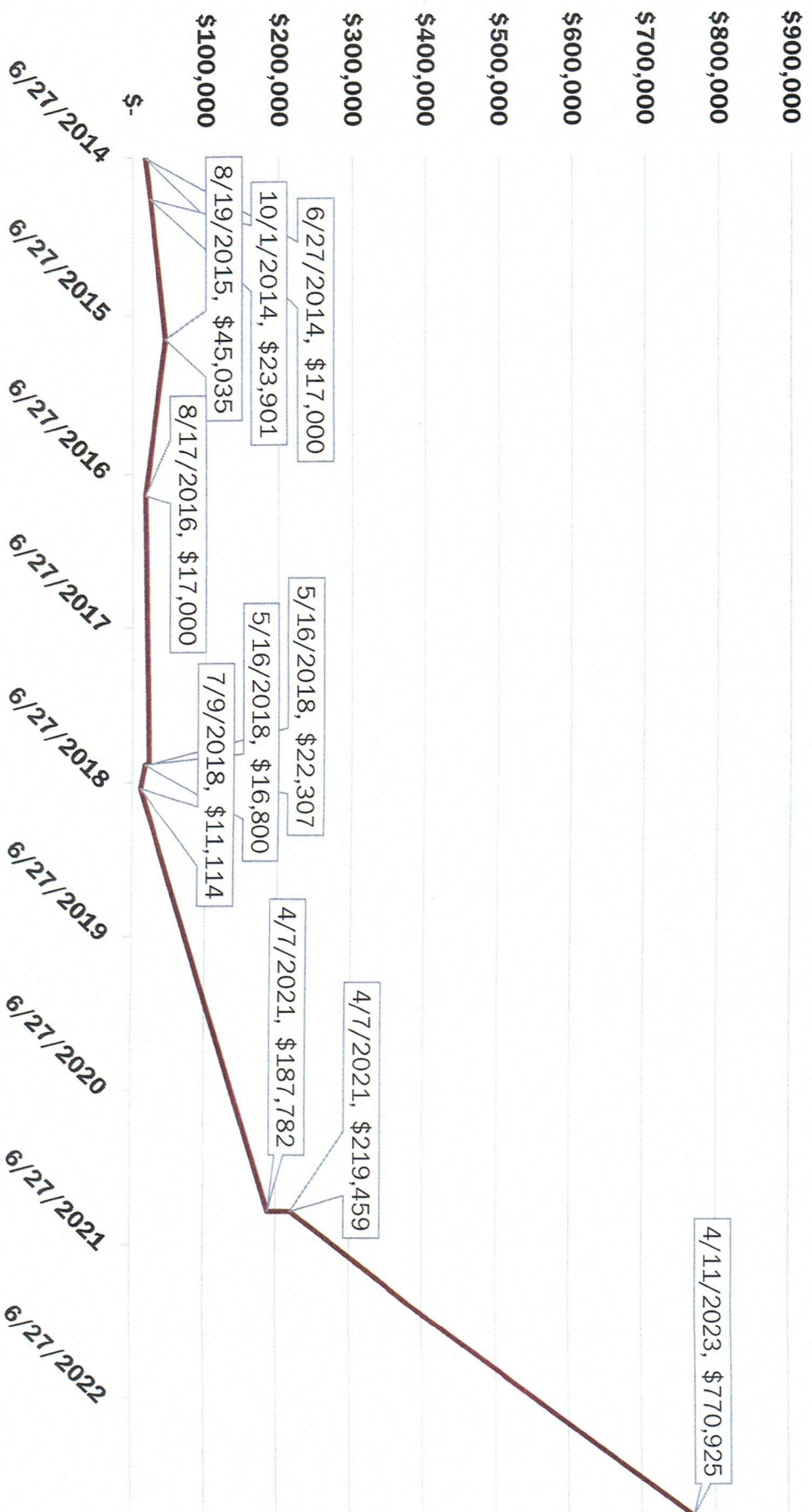


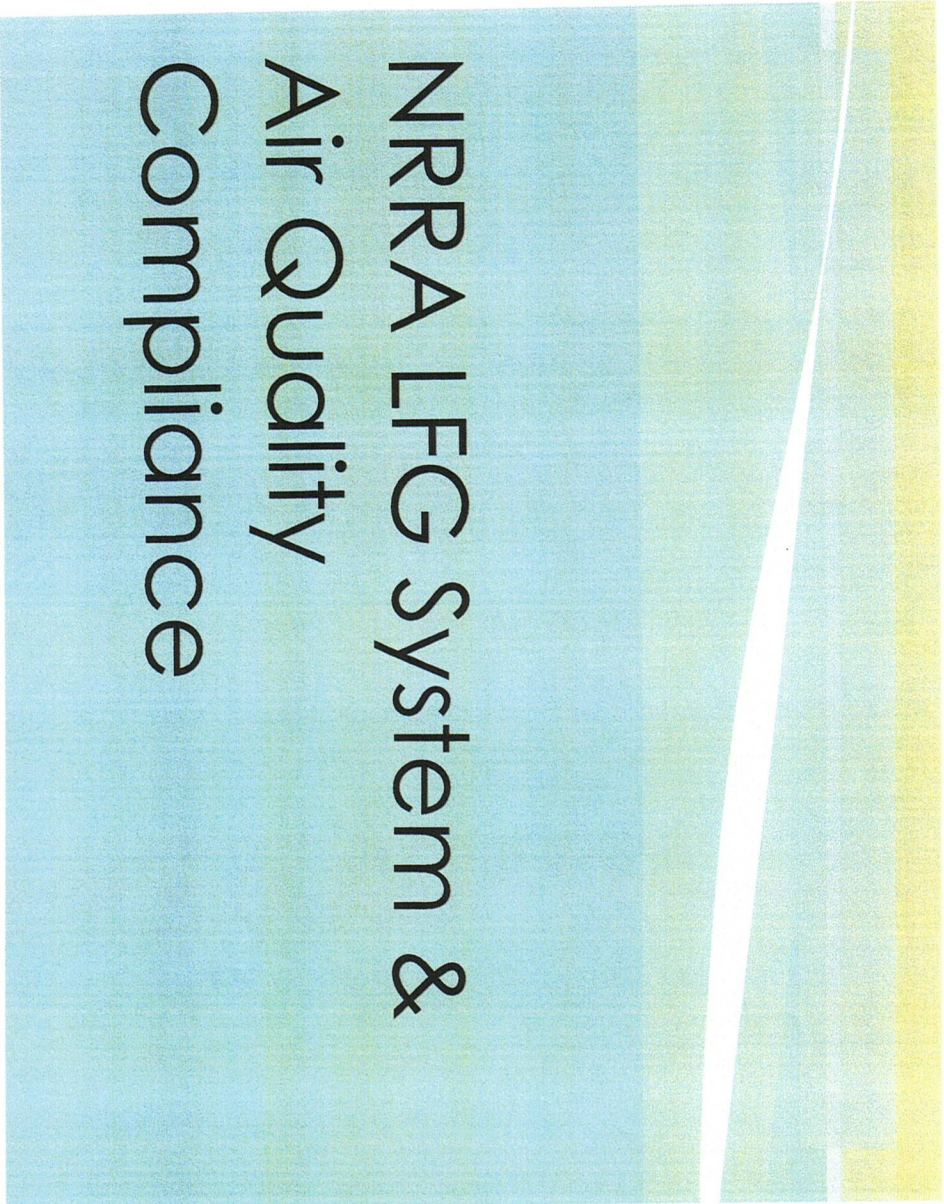


<b>2021 Carbon Credits</b>		<b>81,150 CO<sub>2</sub>e</b>
<b>Total Credit Sale Price</b>		<b>\$770,925</b>
<b>Offset Program Admin Fees</b>		<b>\$18,353</b>
<b>Monitoring</b>		<b>\$0</b>
<b>3rd-Party Verification</b>		<b>\$8,000</b>
<b>Brokerage Fee</b>		<b>\$20,000</b>
<b>SCS Fee</b>		<b>\$11,000</b>
<b>Total Costs</b>		<b>\$57,353</b>
<b>Net Revenue</b>		<b>\$713,572</b>



# LF-G Carbon Credit Sale Value Trend





# NRRA LFG System & Air Quality Compliance

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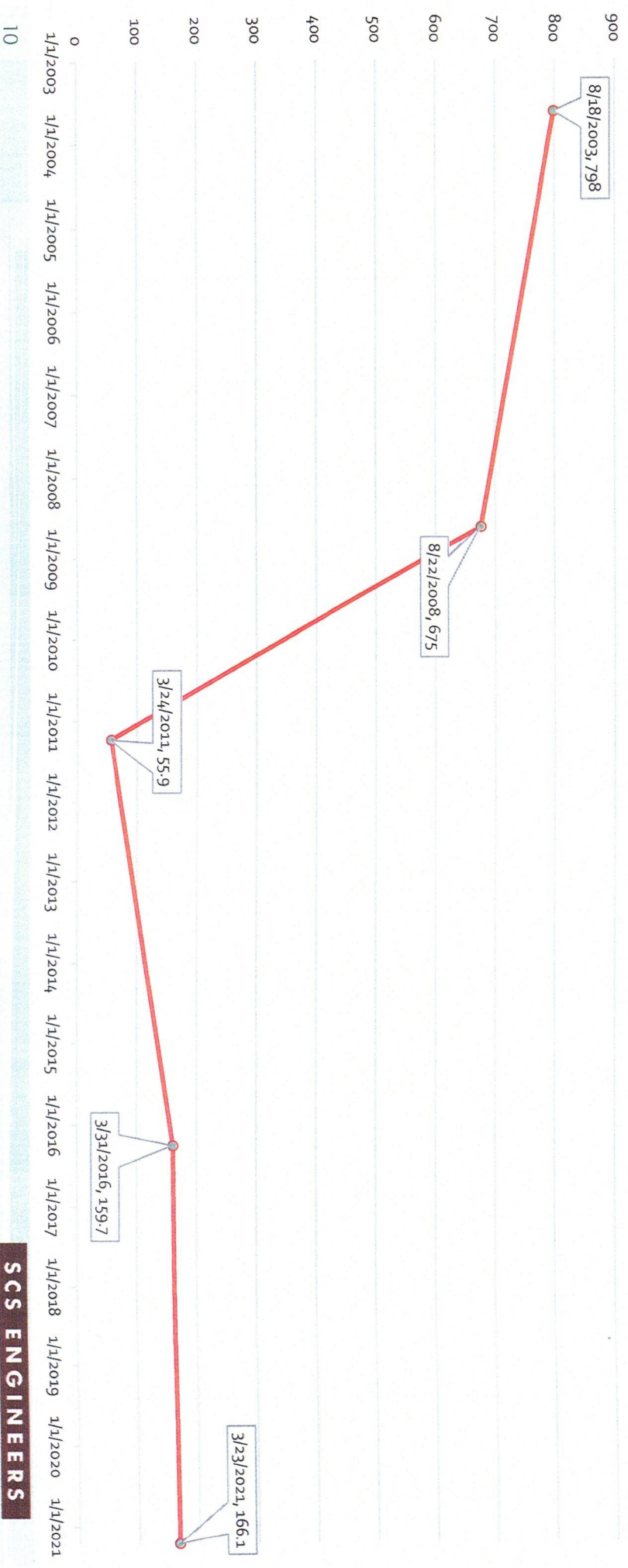
# NRRA LFG & Air Quality History & Benefits

- Periodic NMOC Sampling Since 2003
- Enabled Deferral of Mandatory LFG System for 25+ Years
- LFG system installed in 2007 (considered “voluntary” from Air Quality perspective)
- Carbon Credit Monetization under CAR Commenced in January 2008
- LFG Sales to Ingenco Commenced November 2012
- LFG-Fueled Renewable Power Generation Since January 2015

# NRRA NMOC Concentrations

- 2021 NMOC Concentration = 166.1 ppmv as hexane

NRRA Historical NMOC Concentration (ppmv as Hexane)





# NRRA NMOC Emissions

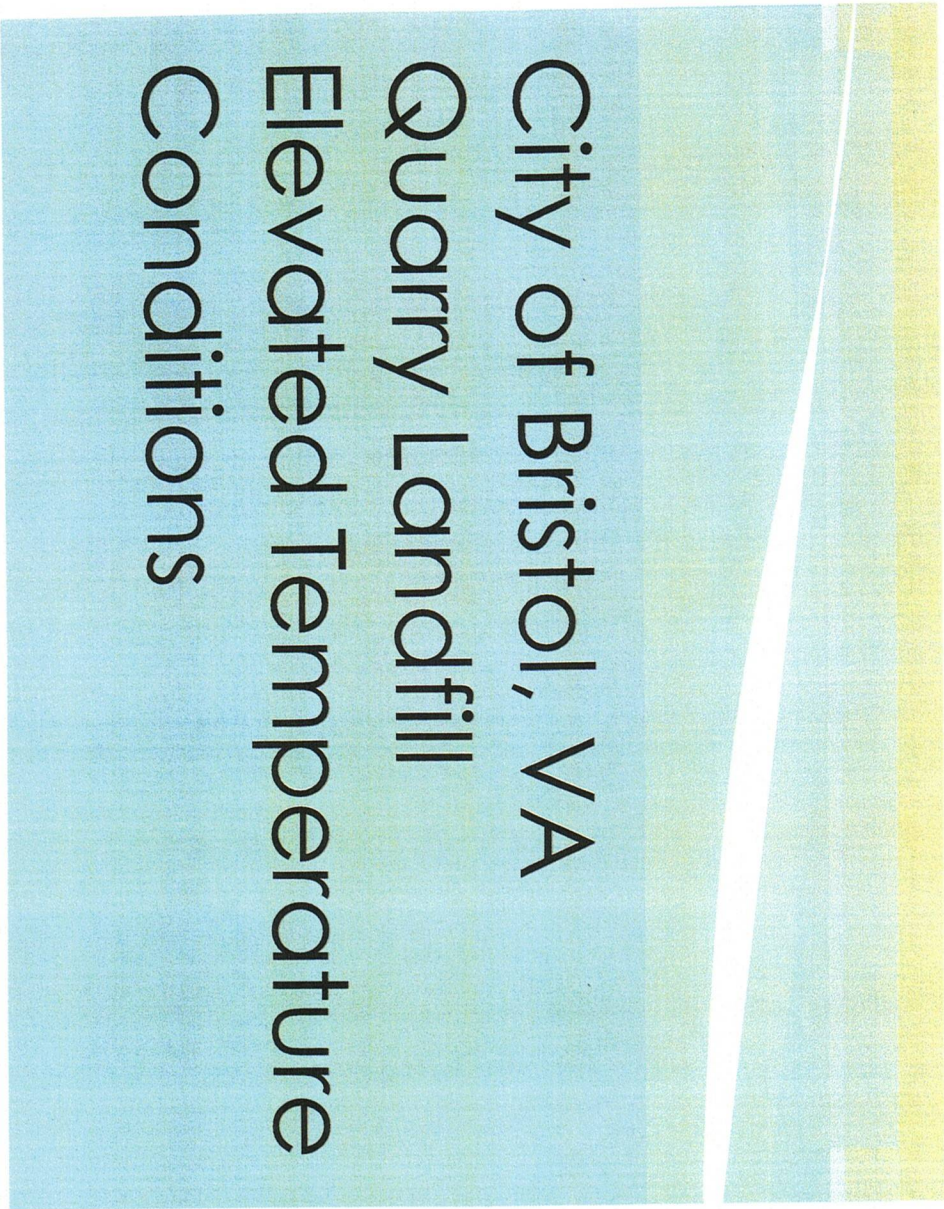
- Trigger Threshold = 34 MG/yr

Year	Refuse In-Place on Jan. 1 (U.S. tons)	Refuse In-Place on Jan. 1 (Mg)	NMOC Emissions (Mg/yr)
2021	3,507,771	3,182,196	19.9
2022	3,695,007	3,352,054	20.6
2023	3,900,966	3,538,897	21.5
2024	4,127,521	3,744,424	22.5
2025	4,376,732	3,970,504	23.6
2026	4,650,863	4,219,192	24.9

# NRRA LFG & Air Quality Future Actions

- LFG Collection System Expansion
- LFG Blower/Flare Station Improvements / Replacement
- Costs for CAA-Mandated LFG System Infrastructure, Monitoring, Reporting, & Recordkeeping are **SIGNIFICANT**
- SCS Advocates that NRRA Increase Allocations & Savings for Future LFG-Related Endeavors... Build Your “War Chest” Now!





# City of Bristol, VA Quarry Landfill Elevated Temperature Conditions

**SCS ENGINEERS**



# Ortho Site Photo





# ETLF Common Characteristics

- Large, Deep Waste Mass
- Wet Waste Mass
  - Saturated (> “field capacity”)
  - Perched leachate levels
- Insufficient extraction of fluids (gas & liquids)
- Heat Accumulation
- Triggering Event
  - Aluminum Dross or Metals Waste
  - Slope Failure (“slide”)
  - MSW Incinerator or CCB Ash = Ash Hydration / Carbonization
  - Others are Undetermined...Just Typical MSW

# Classic ETLF Symptoms

- Elevated subsurface and LFG wellhead temperatures ( $>170$  F)
  - **Both ETLF and SSO**
- Poor LFG quality (low methane)
  - **Both ETLF and SSO**
- Inverted  $\text{CH}_4:\text{CO}_2$  ratios ( $<1.0$ )
  - **Both ETLF and SSO**
- $\text{H}_2$  Concentration  $>$  Non-Detect
  - **Strictly ETLF, not SSO**



# Classic ETLF Symptoms

- Dramatic and pronounced settlement (not necessarily rapid localized subsidence)
  - **Settlement is ETLF; Rapid localized settlement is typically SSO**
- Pressurized liquids
  - **Atypical for SSO**
- Unique atypical odors
  - **Either ETLF or SSO**
  - **“Chemical” Odor vs. “Burning” Odor**

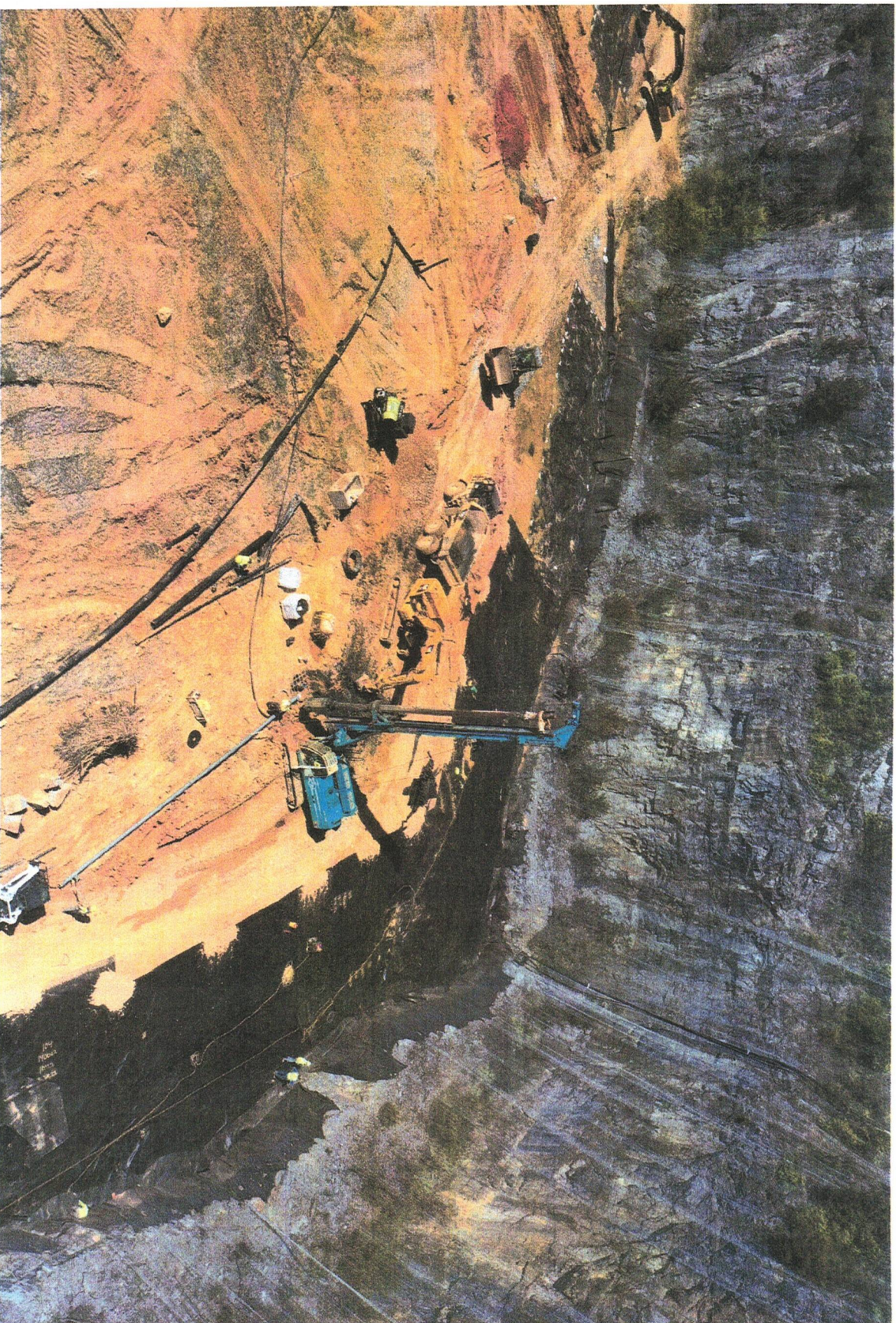


# Site Photo

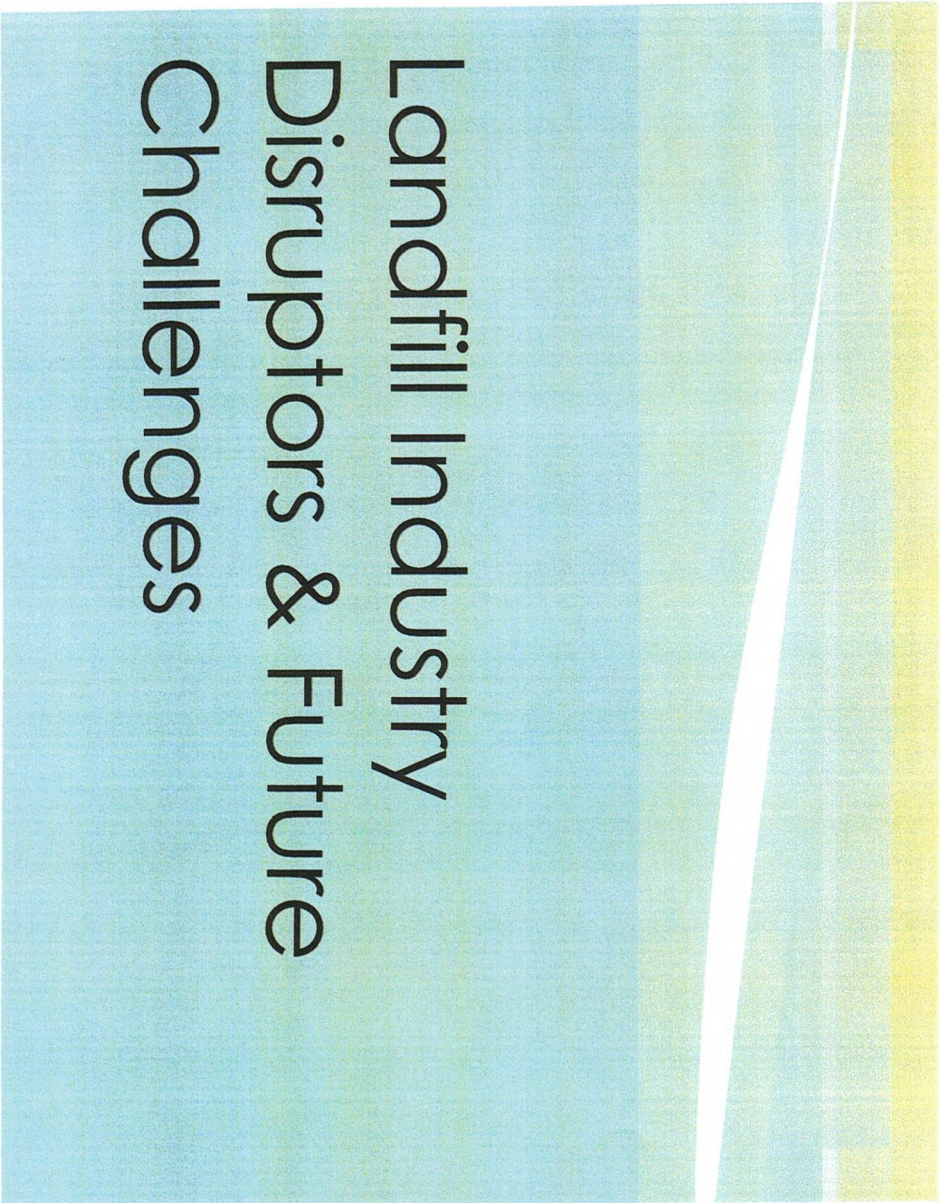




# Well Drilling Photo







# Landfill Industry Disruptors & Future Challenges

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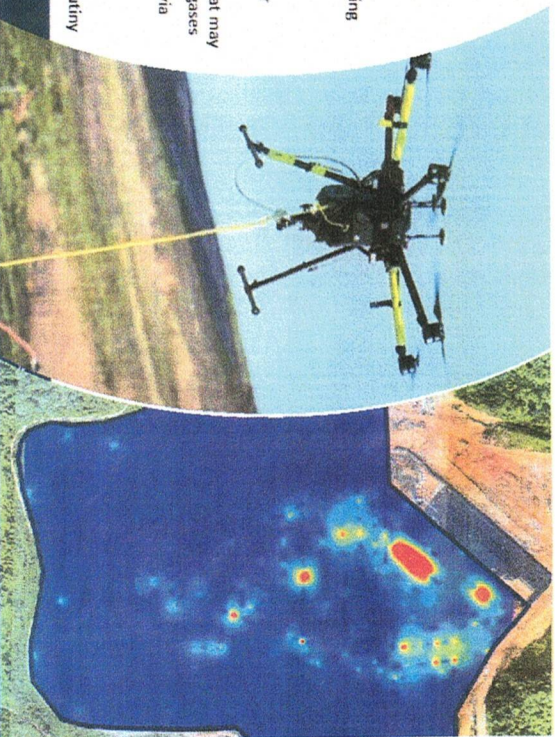
# LF Industry Disruptors & Challenges

- Elevated Temperature Landfills
- Methane Emissions Mapping
- Low-Altitude Imaging
- High-Altitude Imaging

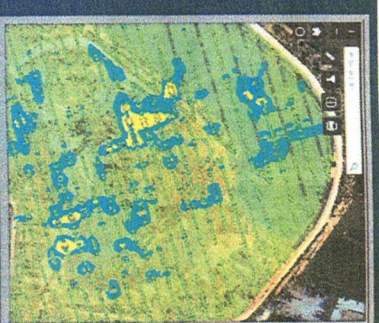
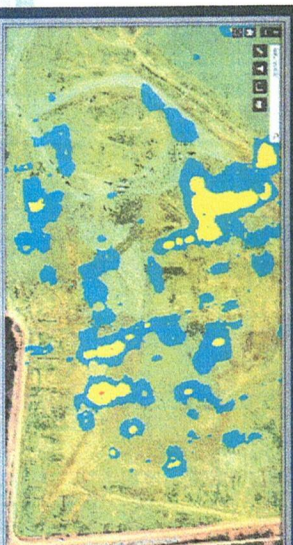
## SnifferDRONE™ for Methane Emission Studies

Automated tool for collecting comprehensive methane emissions data helpful to:

- Better identify overall methane emissions over landfill site
- Isolate leak locations that may also emit odor causing gases
- Improve gas collection via design and O&M improvements
- Prepare for increased methane emissions scrutiny



- Consistent monitoring pathways
- Complete project traversal



Heat maps for  
dispersion modeling

# LF Industry Disruptors & Challenges

- PFAS in Leachate (& LFG Emissions)
- Organics Diversion
- RNG under the RFS & LCFS
- Escalation of Closure & Post-Closure Costs



# WASTE STREAM REPORT SUMMARY FOR SATURDAYS

MEMBER JURISDICTION	4/29/23	5/6/23	5/13/23	5/20/23	5/27/23	6/3/23	6/10/23	6/17/23	6/24/23	7/1/23	7/8/23	7/15/23	TOTAL
TOWN OF DUBLIN	0.00	0.00	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29
DUBLIN INDUST./COMMERCIAL	3.64	5.83	0.00	0.00	0.00	2.57	3.85	3.20	2.90	2.18	1.98	0.00	26.15
DUBLIN PRIVATE	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12
<b>DUBLIN TOTAL</b>	<b>3.64</b>	<b>5.83</b>	<b>0.12</b>	<b>0.29</b>	<b>0.00</b>	<b>2.57</b>	<b>3.85</b>	<b>3.20</b>	<b>2.90</b>	<b>2.18</b>	<b>1.98</b>	<b>0.00</b>	<b>26.56</b>
GILES COUNTY P. S. A.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GILES CO. INDUST./COMMERCIAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	10.42	10.96
GILES COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.54
<b>GILES COUNTY TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.54</b>	<b>0.00</b>	<b>0.00</b>	<b>0.54</b>	<b>0.00</b>	<b>0.00</b>	<b>10.42</b>	<b>11.50</b>
MONTGOMERY REGIONAL SWA	65.50	0.00	0.00	0.00	0.00	41.67	0.00	0.00	41.63	83.54	42.63	103.87	378.84
MONTGOMERY COUNTY	0.00	0.10	0.00	0.00	0.00	0.00	0.00	1.18	0.00	0.00	9.83	0.00	11.11
<b>MONTGOMERY COUNTY</b>	<b>65.50</b>	<b>0.10</b>	<b>0.00</b>	<b>121.74</b>	<b>191.43</b>	<b>41.67</b>	<b>0.00</b>	<b>1.18</b>	<b>41.63</b>	<b>83.54</b>	<b>52.46</b>	<b>103.87</b>	<b>703.12</b>
PULASKI COUNTY P. S. A.	10.86	11.81	5.91	24.70	20.97	19.09	34.96	37.79	24.19	16.84	65.90	16.90	289.92
PULASKI CO. IND./COMMERCIAL	1.48	4.16	1.54	1.23	1.30	2.54	8.73	8.96	6.16	7.22	6.40	2.35	52.07
PULASKI COUNTY PRIVATE	0.00	0.90	0.37	1.64	1.20	3.18	0.00	0.30	0.00	1.96	0.00	0.00	9.55
<b>PULASKI COUNTY TOTAL</b>	<b>12.34</b>	<b>16.87</b>	<b>7.82</b>	<b>27.57</b>	<b>23.47</b>	<b>24.81</b>	<b>43.69</b>	<b>47.05</b>	<b>30.35</b>	<b>26.02</b>	<b>72.30</b>	<b>19.25</b>	<b>351.54</b>
CITY OF RADFORD	7.80	27.90	5.41	4.94	14.71	5.16	4.60	4.67	0.00	4.41	4.02	6.61	90.23
RADFORD INDUST./COMMERCIAL	8.44	16.45	0.45	0.08	3.40	0.00	0.37	0.00	0.55	4.75	0.00	0.00	34.49
RADFORD PRIVATE	0.00	0.00	0.62	0.00	0.00	0.84	0.00	0.00	0.00	0.00	0.00	0.00	1.46
RADFORD UNIVERSITY	0.00	2.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.41
<b>RADFORD TOTAL</b>	<b>16.24</b>	<b>46.76</b>	<b>6.48</b>	<b>5.02</b>	<b>18.11</b>	<b>6.00</b>	<b>4.97</b>	<b>4.67</b>	<b>0.55</b>	<b>9.16</b>	<b>4.02</b>	<b>6.61</b>	<b>128.59</b>
<b>NON MEMBERS</b>													
FLOYD COUNTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WYTHE/BLAND CO.	0.52	23.86	26.59	39.56	0.00	8.86	20.38	0.00	0.00	0.00	4.04	0.00	123.81
ROANOKE VR AUTH.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>NRRA TOTALS</b>	<b>98.24</b>	<b>93.42</b>	<b>41.01</b>	<b>194.18</b>	<b>233.01</b>	<b>84.45</b>	<b>72.89</b>	<b>56.10</b>	<b>75.97</b>	<b>120.90</b>	<b>134.80</b>	<b>140.15</b>	<b>1345.12</b>

**NRRA CHECKLIST  
FOR THE MONTH OF MAY 2023**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
500.02	NATIONAL BANK	\$67.02	BOARD DIRECT EXPENSES
520.03	ANTHEM BLUE CROSS AND BLUE SHIELD	\$34,170.12	HOSPITALIZATION/MEDICAL
520.08	FLEXIBLE BENEFIT ADMINISTRATIONS	\$43.50	MISCELLANEOUS BENEFITS
520.08	FLEXIBLE BENEFIT ADMINISTRATIONS	\$18.00	MISCELLANEOUS BENEFITS
520.08	NORTHSIDE FLOWER SHOP, INC.	\$60.00	MISCELLANEOUS BENEFITS
520.08	HEALTH ADVOCATE	\$18.00	MISCELLANEOUS BENEFITS
520.08	GEN DIGITAL, INC.	\$112.84	MISCELLANEOUS BENEFITS
520.08	NATIONAL BANK	\$101.23	MISCELLANEOUS BENEFITS
520.08	BEN COULSON	\$150.00	MISCELLANEOUS BENEFITS
520.08	BRANDON STONE	\$150.00	MISCELLANEOUS BENEFITS
520.08	JEREMY FULLER	\$150.00	MISCELLANEOUS BENEFITS
520.08	BILL RATCLIFFE	\$150.00	MISCELLANEOUS BENEFITS
520.10	CINTAS	\$858.63	UNIFORMS
520.11	DELTA DENTAL	\$1,575.25	DENTAL INSURANCE
601.01	ESTES LAW & CONSULTING	\$932.00	LEGAL
603.01	THOMPSON & LITTON INC.	\$3,675.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON INC.	\$11,253.04	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON INC.	\$738.75	ENGINEERING - GENERAL
604.01	DARRYL J. GILLESPIE	\$1,200.00	ACCOUNTING
604.01	DARRYL J. GILLESPIE	\$1,200.00	ACCOUNTING
608.11	LABELLA ASSOCIATES	\$625.00	GW MONITORING PROGRAM
608.14	UPS	\$384.37	SURFACE WATER TESTING - NRSWMA
609.01	LABELLA ASSOCIATES	\$6,649.28	LANDFILL GAS MANAGEMENT PROGRAM
609.01	LABELLA ASSOCIATES	\$4,476.95	LANDFILL GAS MANAGEMENT PROGRAM
609.01	SCS ENGINEERS	\$7,280.03	LANDFILL GAS MANAGEMENT PROGRAM
609.01	CRT BROKER	\$20,000.00	LANDFILL GAS MANAGEMENT PROGRAM
609.01	ELKINS EARTHWORKS, LLC	\$1,455.00	LANDFILL GAS MANAGEMENT PROGRAM
702.10	TAYLOR OFFICE SUPPLY	\$427.88	OFFICE EQUIPMENT & SUPPLIES
702.10	SAFEGUARD BUSINESS SYSTEMS	\$438.66	OFFICE EQUIPMENT & SUPPLIES
702.10	NAVITOR, INC.	\$196.75	OFFICE EQUIPMENT & SUPPLIES
702.10	KALSOR IT CONSULTING	\$780.00	OFFICE EQUIPMENT & SUPPLIES
702.10	CDW GOVERNMENT	\$2,424.03	OFFICE EQUIPMENT & SUPPLIES
702.10	HARLAND CLARKE	\$80.72	OFFICE EQUIPMENT & SUPPLIES
702.10	NATIONAL BANK	\$1,775.45	OFFICE EQUIPMENT & SUPPLIES
705.10	CINTAS	\$1,635.38	TRAINING AND EDUCATION
706.10	DAVE RUPE	\$40.49	MEETING AND TRAVEL
706.10	IKE SNIDER	\$45.55	MEETING AND TRAVEL
706.10	NATIONAL BANK	\$119.92	MEETING AND TRAVEL
706.10	THAD BALL	\$19.65	MEETING AND TRAVEL
709.10	THE ROANOKE TIMES	\$679.96	ADVERTISEMENTS
751.80	CITY OF RADFORD	\$32.99	ELECTRICITY
751.80	APPALACHIAN POWER	\$3,667.58	ELECTRICITY
751.80	APPALACHIAN POWER	\$29.82	ELECTRICITY
752.50	HOMETOWN SECURITY	\$330.00	COMMUNICATION SERVICES AND ALARMS
752.50	VERIZON	\$487.15	COMMUNICATION SERVICES AND ALARMS
752.50	VERIZON WIRELESS	\$657.93	COMMUNICATION SERVICES AND ALARMS
752.50	HOMETOWN SECURITY	\$350.00	COMMUNICATION SERVICES AND ALARMS
752.50	HOMETOWN SECURITY	\$85.00	COMMUNICATION SERVICES AND ALARMS
752.50	NATIONAL BANK	\$199.90	COMMUNICATION SERVICES AND ALARMS
752.55	GRAINGER	\$286.17	BEEPER/RADIOS
753.81	LOWE'S	\$10.29	LEACHATE TREATMENT
753.81	STONER QUALITY WATER, INC.	\$233.00	LEACHATE TREATMENT
753.81	CITY OF RADFORD	\$12.24	LEACHATE TREATMENT
753.81	PUBLIC SERVICE AUTHORITY (PULASKI)	\$4,544.18	LEACHATE TREATMENT
753.81	AYERS & SONS SEPTIC, LLC	\$3,200.00	LEACHATE TREATMENT



**NRRA CHECKLIST  
FOR THE MONTH OF MAY 2023  
PAGE 2**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
753.90	AMERICAN SCALE COMPANY, LLC	\$425.00	SCALE SERVICE
754.10	CAPITAL ONE (WAL-MART)	\$321.92	SUPPLIES & MAINTENANCE
754.10	PROFESSIONAL DOOR	\$169.00	SUPPLIES & MAINTENANCE
754.10	BROWN EXTERMINATING	\$160.00	SUPPLIES & MAINTENANCE
754.10	CINTAS	\$1,178.10	SUPPLIES & MAINTENANCE
754.10	CAVALIER SUPPLY CO. INC.	\$357.17	SUPPLIES & MAINTENANCE
754.10	CRYSTAL SPRINGS	\$133.92	SUPPLIES & MAINTENANCE
790.10	FLOYD COUNTY TREASURER'S OFFICE	\$73.13	WEST FORK PROPERTY
770.10	SOUTHWESTERN VA GAS SERVICE	\$338.00	GAS SERVICE
770.10	SOUTHWESTERN VA GAS SERVICE	\$427.17	GAS SERVICE
801.01	LIZETH F. JACKSON #18	\$315.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #19	\$315.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #20	\$315.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #21	\$315.00	GENERAL MAINTENANCE
801.01	LIZETH F JACKSON #22	\$315.00	GENERAL MAINTENANCE
802.01	UNITED RENTALS	\$1,401.04	BMP GENERAL
802.01	CINTAS	\$790.00	BMP GENERAL
802.01	GRAINGER	\$39.48	BMP GENERAL
802.01	NORTHERN SAFETY CO., INC.	\$900.20	BMP GENERAL
802.01	AYERS & SONS SEPTIC, LLC	\$2,600.00	BMP GENERAL
805.10	HOLSTON RIVER	\$11,080.80	GRAVEL
807.11	GILBERT AUTO PARTS	\$379.99	MISCELLANEOUS MAINTENANCE
807.21	CMI ROADBUILDING INC.	\$817.39	TEREX 390
807.21	GILBERT AUTO PARTS	\$60.32	TEREX 390
807.24	GILBERT AUTO PARTS	\$67.80	2019 JOHN DEER TRACTOR
807.26	O'REILLY AUTO PARTS	\$41.43	REX 550
807.26	GILBERT AUTO PARTS	\$449.80	REX 550
807.28	GILBERT AUTO PARTS	\$60.99	WATER TRUCK
807.30	GILBERT AUTO PARTS	\$55.88	CAT 430 BACKHOE
807.30	CARTER MACHINERY COMPANY	\$389.62	CAT 430 BACKHOE
807.30	NORTHWEST ACE HARDWARE	\$26.25	CAT 430 BACKHOE
807.33	GILBERT AUTO PARTS	\$7.99	CAT 336 EXCAVATOR
807.33	CARTER MACHINERY COMPANY	\$160.63	CAT 336 EXCAVATOR
807.33	NORTHWEST ACE HARDWARE	\$20.49	CAT 336 EXCAVATOR
807.35	XYLEM DEWATERING SOLUTIONS, INC.	\$1,196.10	GODWIN PUMP
807.44	JAMES RIVER EQUIPMENT	\$14,285.74	JD DOZER
807.47	O'REILLY AUTO PARTS	\$224.99	JD GATOR
807.48	FIRE-X CORPORATION	\$523.90	BOMAG COMPACTOR
807.49	CARTER MACHINERY COMPANY	\$256.05	CAT 745
807.51	CARTER MACHINERY COMPANY	\$1,230.47	CAT D-6 2019
807.52	CARTER MACHINERY COMPANY	\$845.82	730 CAT
807.54	GILBERT AUTO PARTS	\$5.33	MOWERS
807.56	UPS	\$43.31	D8 DOZER
809.28	GILBERT AUTO PARTS	\$23.79	MACK TRUCK
809.28	CARTER MACHINERY COMPANY	\$44.64	MACK TRUCK
809.28	PULASKI COUNTY	\$51.00	MACK TRUCK
809.33	GILBERT AUTO PARTS	\$306.42	2010 FORD F-250 #12
810.20	SUN MACHINERY	\$4,400.00	HEAVY EQUIPMENT RENTAL
813.02	O'REILLY AUTO PARTS	\$263.88	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEIM	\$9,215.30	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEIM	\$7,261.31	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEIM	\$7,478.39	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEIM	\$784.61	FUELS & FLUIDS
920.06	LUSK DISPOSAL SERVICE	\$6,705.00	TIRE PROGRAM

**NRRA CHECKLIST**  
**FOR THE MONTH OF MAY 2023**  
**PAGE 3**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
125	APX, INC.	\$2,434.50	CAR FEE
125	GREGORY SEEDING AND LANDSCAPING	\$41,400.00	LANDFILL SEEDING
125	KEY GOVERNMENT FINANCE, INC.	\$88,019.20	836K PAYMENT
125	VML/VACO FINANCE	\$8,500.00	D8 DOZER FEE
125	GRAINGER	\$2,598.02	MECHANIC EQUIPMENT
125	F&R ELECTRIC	\$37,265.00	AREA D
125	GRAINGER	\$2,409.26	MECHANIC EQUIPMENT
125	AYERS & SONS SEPTIC, LLC	\$6,500.00	BUILDING REPAIRS
	NET PAYROLL	\$73,377.48	
	VA DEPARTMENT OF TAXATION	\$4,304.00	
	WV DEPARTMENT OF TAXATION	\$0.00	
	US TREASURY DEPARTMENT	\$27,569.12	
	MISSON SQUARE RETIREMENT	\$4,303.34	
	MINNESOTA LIFE INSURANCE CO.	\$162.10	
	VRS	\$14,944.19	
	AFLAC	\$810.89	
	BUREAU OF CHILD SUPPORT ENFORCEMENT	\$1,123.26	
	<b>TOTAL</b>	<b>\$515,659.62</b>	



**NRRA CHECKLIST  
FOR THE MONTH OF JUNE 2023**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
500.02	NATIONAL BANK	\$213.97	BOARD DIRECT EXPENSES
520.07	EZ CARE WALK IN MEDICAL CENTER	\$200.00	MEDICAL EXPENSES
520.08	FLEXIBLE BENEFIT ADMINISTRATIONS	\$43.50	MISCELLANEOUS BENEFITS
520.08	ISAAC WALL	\$122.00	MISCELLANEOUS BENEFITS
520.08	JAMIE SHODA	\$150.00	MISCELLANEOUS BENEFITS
520.08	SUPER SHOES	\$137.69	MISCELLANEOUS BENEFITS
520.08	GEN DIGITAL, INC.	\$117.33	MISCELLANEOUS BENEFITS
520.08	NATIONAL BANK	\$615.08	MISCELLANEOUS BENEFITS
520.08	HEALTH ADVOCATE	\$18.00	MISCELLANEOUS BENEFITS
520.08	DAVE RUPE	\$31.80	MISCELLANEOUS BENEFITS
520.10	CINTAS	\$1,035.58	UNIFORMS
520.10	CINTAS	\$1,049.96	UNIFORMS
520.11	DELTA DENTAL	\$2,014.06	DENTAL INSURANCE
601.01	ESTES LAW & CONSULTING	\$2,967.00	LEGAL
603.01	THOMPSON & LITTON INC.	\$4,250.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON INC.	\$3,063.92	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON INC.	\$1,000.00	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON INC.	\$3,822.50	ENGINEERING - GENERAL
603.01	THOMPSON & LITTON INC.	\$1,918.15	ENGINEERING - GENERAL
608.11	LABELLA ASSOCIATES	\$625.00	GW MONITORING PROGRAM
608.11	LABELLA ASSOCIATES	\$275.00	GW MONITORING PROGRAM
608.11	LABELLA ASSOCIATES	\$625.00	GW MONITORING PROGRAM
608.11	LABELLA ASSOCIATES	\$275.00	GW MONITORING PROGRAM
608.14	THOMPSON & LITTON INC.	\$1,084.50	SURFACE WATER TESTING - NRSWMA
609.01	UPS	\$3.46	LANDFILL GAS MANAGEMENT PROGRAM
609.01	LABELLA ASSOCIATES	\$548.10	LANDFILL GAS MANAGEMENT PROGRAM
609.01	SCS ENGINEERS	\$7,885.28	LANDFILL GAS MANAGEMENT PROGRAM
609.01	CHA	\$1,775.00	LANDFILL GAS MANAGEMENT PROGRAM
660.30	VIRGINIA RISK SHARING ASSOCIATION	\$30.00	HEAVY EQUIPMENT INSURANCE
702.10	TAYLOR OFFICE SUPPLY	\$1,803.06	OFFICE EQUIPMENT & SUPPLIES
702.10	NATIONAL BANK	\$5,800.10	OFFICE EQUIPMENT & SUPPLIES
702.10	KALSOR IT CONSULTING	\$780.00	OFFICE EQUIPMENT & SUPPLIES
702.10	NATIONAL BANK	\$20.40	OFFICE EQUIPMENT & SUPPLIES
702.10	KALSOR IT CONSULTING	\$780.00	OFFICE EQUIPMENT & SUPPLIES
702.10	CAROLINA SOFTWARE, INC.	\$600.00	OFFICE EQUIPMENT & SUPPLIES
703.10	PURCHASE POWER	\$250.78	POSTAGE
706.10	WILLY ELLISON	\$13.10	MEETING AND TRAVEL
706.10	NATIONAL BANK	\$220.17	MEETING AND TRAVEL
708.10	VML/VACO AEP STEERING COMMITTEE	\$1,093.00	DUES & ASSOC MEMBERSHIPS
751.80	CITY OF RADFORD	\$33.18	ELECTRICITY
751.80	APPALACHIAN POWER	\$3,637.73	ELECTRICITY
752.50	VERIZON	\$489.30	COMMUNICATION SERVICES AND ALARMS
752.50	VERIZON WIRELESS	\$1,773.07	COMMUNICATION SERVICES AND ALARMS
752.50	TELRITE CORPORATION	\$20.66	COMMUNICATION SERVICES AND ALARMS
752.50	HOMETOWN SECURITY	\$330.00	COMMUNICATION SERVICES AND ALARMS
752.50	NATIONAL BANK	\$99.95	COMMUNICATION SERVICES AND ALARMS
752.50	VERIZON	\$489.15	COMMUNICATION SERVICES AND ALARMS
752.50	VERIZON WIRELESS	\$655.46	COMMUNICATION SERVICES AND ALARMS
753.81	FERGUSON ENTERPRISES, LLC	\$155.38	LEACHATE TREATMENT
753.81	PACE ANALYTICAL SERVICES, LLC	\$53.00	LEACHATE TREATMENT
753.81	CITY OF RADFORD	\$12.24	LEACHATE TREATMENT
753.81	PUBLIC SERVICE AUTHORITY (PULASKI)	\$4,023.86	LEACHATE TREATMENT
753.81	NATIONAL BANK	\$105.57	LEACHATE TREATMENT
753.81	PACE ANALYTICAL SERVICES, LLC	\$53.00	LEACHATE TREATMENT
753.81	NORTHWEST TRUE VALUE	\$72.77	LEACHATE TREATMENT
754.10	CAPITAL ONE - (WAL-MART)	\$218.01	SUPPLIES & MAINTENANCE



**NRRA CHECKLIST  
FOR THE MONTH OF JUNE 2023  
PAGE 2**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
754.10	BROWN EXTERMINATING	\$160.00	SUPPLIES & MAINTENANCE
754.10	CINTAS	\$1,501.04	SUPPLIES & MAINTENANCE
754.10	HOBBS & ASSOCIATES	\$874.50	SUPPLIES & MAINTENANCE
754.10	GRAINGER	\$146.26	SUPPLIES & MAINTENANCE
754.10	CRYSTAL SPRINGS	\$585.57	SUPPLIES & MAINTENANCE
754.10	CINTAS	\$1,211.46	SUPPLIES & MAINTENANCE
801.01	CAROLINA REFRIGERANT RECOVERY	\$182.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #23	\$315.00	GENERAL MAINTENANCE
801.01	NATIONAL BANK	\$284.30	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #24	\$315.00	GENERAL MAINTENANCE
801.01	LIZETH F. JACKSON #25	\$315.00	GENERAL MAINTENANCE
802.01	LOWE'S	\$169.42	BMP GENERAL
802.01	LOWE'S	\$570.12	BMP GENERAL
805.10	HOLSTON RIVER	\$15,660.00	GRAVEL
807.01	UPS	\$45.60	CAT 963B
807.09	CARTER MACHINERY COMPANY	\$9,138.59	CAT 963B
807.09	CARTER MACHINERY COMPANY	\$87.65	CAT 963B
807.09	CARTER MACHINERY COMPANY	\$119.24	CAT 963B
807.11	JAMES RIVER EQUIPMENT	\$195.10	MISCELLANEOUS MAINTENANCE
807.11	GRAINGER	\$284.85	MISCELLANEOUS MAINTENANCE
807.11	CARTER MACHINERY COMPANY	\$63.40	MISCELLANEOUS MAINTENANCE
807.11	ARC3 GASES, INC	\$664.00	MISCELLANEOUS MAINTENANCE
807.11	VALICOR ENVIRONMENTAL SERVICES	\$50.00	MISCELLANEOUS MAINTENANCE
807.21	ROANOKE HOSE & FITTINGS, INC.	\$276.66	TEREX 390
807.21	CMI ROADBUILDING INC.	\$635.98	TEREX 390
807.21	GILBERT AUTO PARTS	\$323.85	TEREX 390
807.21	UPS	\$209.08	TEREX 390
807.21	CUMMINS SALES & SERVICE	\$5,261.64	TEREX 390
807.28	ROANOKE HOSE & FITTINGS, INC.	\$691.00	WATER TRUCK
807.34	CARTER MACHINERY COMPANY	\$601.19	CAT D6T
807.36	ROANOKE HOSE & FITTINGS, INC.	\$176.07	MORBARK
807.47	KING'S TIRE SERVICE, INC	\$1,648.00	JD GATOR
807.48	ALL ROADS EQUIPMENT	\$1,932.10	BOMAG COMPACTOR
807.48	ALL ROADS EQUIPMENT	\$3,396.48	BOMAG COMPACTOR
807.50	NORTHWEST ACE HARDWARE	\$123.73	1997 FUEL TRUCK
807.51	CARTER MACHINERY COMPANY	\$44.28	CAT D-6 2019
807.51	ROANOKE HOSE & FITTINGS, INC.	\$165.82	CAT D-6 2019
807.51	ROANOKE HOSE & FITTINGS, INC.	\$535.33	CAT D-6 2019
807.52	KING'S TIRE SERVICE, INC	\$520.00	730 CAT
807.54	NORTHWEST ACE HARDWARE	\$67.03	MOWERS
807.54	NORTHWEST ACE HARDWARE	\$64.64	MOWERS
807.55	CARTER MACHINERY COMPANY	\$202.27	313 CAT EXCAVATOR
807.58	MEADE TRACTOR	\$25.02	2023 KAWASAKI MULE
809.08	O'REILLY AUTO PARTS	\$35.99	FORD EXPLORER - GREEN
809.16	KING'S TIRE SERVICE, INC	\$100.00	ROLL OFF TRUCK
809.38	O'REILLY AUTO PARTS	\$51.98	MECHANIC TRUCK
810.20	SUN MACHINERY	\$12,350.00	HEAVY EQUIPMENT RENTAL
813.02	GREAT LAKES PETROLEIM	\$6,180.82	FUELS & FLUIDS
813.02	GREAT LAKES PETROLEIM	\$10,780.52	FUELS & FLUIDS
920.06	LUSK DISPOSAL SERVICE, INC.	\$4,756.50	TIRE PROGRAM



**NRRA CHECKLIST  
FOR THE MONTH OF JUNE 2023  
PAGE 3**

<u>ACCOUNT</u>	<u>VENDOR</u>	<u>AMOUNT PAID</u>	<u>EXPLANATION</u>
125	KING'S TIRE SERVICE, INC.	\$3,892.40	VEHICLE TIRES
125	MARK 4 SUZUKI SALES, INC.	\$18,583.25	4X4
125	CARTER MACHINERY COMPANY, INC.	\$74,455.94	UNDER CARRIAGE
125	KING'S TIRE SERVICE, INC.	\$7,430.01	HAUL TRUCK TIRES
125	KEY GOVERNMENT FINANCE	\$88,019.20	COMPACTOR
125	CARTER MACHINERY COMPANY, INC.	\$377,946.54	COMPACTOR
	NET PAYROLL	\$122,527.28	
	VA DEPARTMENT OF TAXATION	\$7,019.00	
	WV DEPARTMENT OF TAXATION	\$156.00	
	US TREASURY DEPARTMENT	\$44,263.20	
	MISSON SQUARE RETIREMENT	\$3,151.27	
	MINNESOTA LIFE INSURANCE CO.	\$162.10	
	VRS	\$15,384.69	
	AFLAC	\$810.89	
	BUREAU OF CHILD SUPPORT ENFORCEMENT	\$374.42	
TOTAL		\$907,750.09	



**NEW RIVER RESOURCE AUTHORITY**  
**Balance Sheet**  
**As of May 31, 2023**

**DRAFT**

	<u>May 31, 23</u>
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
100.00 CASH NEW NBB	1,425,675.94
100.06 PETTY CASH - NBB	2,869.74
100.07 FLEXIBLE SPENDING ACCT	12,569.63
100.08 CASH VRS UNFUNDED LIAB	407,960.73
100.09 RESERVE FUNDS	5,308,477.23
108.01 NBB FINANCIAL ASSURANCE	11,601,585.17
109.01 NBB - INGLES FUNDS	2,103,452.62
110.01 CASH - ENVIR FUND INVEST	978,357.76
111.01 INGLES ENVIR FUND INVES	978,357.76
<b>Total Checking/Savings</b>	<u>22,819,306.58</u>
<b>Accounts Receivable</b>	
190.20 ACCOUNTS RECEIVABLE	661,621.43
<b>Total Accounts Receivable</b>	<u>661,621.43</u>
<b>Other Current Assets</b>	
180 A/R	-162,532.54
192 DEF OUTFLOWS-PENSION	360,151.00
192 DEF OUTFLOW RESO EXP VS AC	-7,985.00
194 PREPAID INSURANCE	34,992.58
DEFERRED OUTFLOWS-OPEB	22,812.00
<b>Total Other Current Assets</b>	<u>247,438.04</u>
<b>Total Current Assets</b>	<u>23,728,366.05</u>
<b>Fixed Assets</b>	
150.00 LEASED ASETS	1,250,817.00
151.00 AMORTIZATION OF LEASED	-50,126.00
<b>Total Fixed Assets</b>	<u>1,200,691.00</u>
<b>Other Assets</b>	
120 LAND	1,087,105.64
125 LANDFILL & FACILITIES	46,729,576.86
126 ACC DEP LANDFILL & FACILI	-28231156.34
130 EQUIPMENT	7,450,055.36
131 ACC DEP EQUIPMENT	-5,514,820.00
145 VEHICLES	339,849.47
146 ACC DEPR VEHICLES	-297,393.00
<b>Total Other Assets</b>	<u>21,563,217.99</u>
<b>TOTAL ASSETS</b>	<u><u>46,492,275.04</u></u>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
Accounts Payable	
202 ACCOUNTS PAYABLE	50.00
<b>Total Accounts Payable</b>	<u>50.00</u>

8:08 AM

06/06/23

Accrual Basis

## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of May 31, 2023

**DRAFT**

	<u>May 31, 23</u>
Other Current Liabilities	
203 ACCOUNTS PAYABLE	-50.00
206 FEDERAL WITHHELD	1,395.00
207 SOCIAL SECURITY PAYABLE	-316.20
208 ACCOUNTS PAYABLE	643.00
208 STATE WITHHELD	-1,999.00
209 MEDICARE PAYABLE	-73.92
211 ACCRUED PAYROLL	15,527.36
212 457 PLAN	5,689.17
215 ACCRUED ANNUAL LEAVE	176,809.70
216 PR TAX DUE ACCRUED LEAVE "	13,525.94
217 EMPLOYEE SAVINGS	-1,000.00
218 CHILD SUPPORT	-205.02
219 ACCRUED FLEX SPENDING	-1,223.72
240 CLOSURE COST LIABILITY	9,758,373.00
241 DEFER INFLOW OF RES-PENSI...	489,491.00
243 DEFER INFLOW OF RES-OPEB	33,443.00
244.00 VRS-NET PENSION LIABILIT	193,349.00
245 VRS OPEN LIABILITY (HIC)	-12,382.00
246 VRS - OPER LIABILITY (GLI)	68,226.00
280.00 LEASE LIABILITY	1,111,103.00
Payroll Liabilities	287.45
Total Other Current Liabilities	<u>11,850,612.76</u>
Total Current Liabilities	<u>11,850,662.76</u>
Total Liabilities	<u>11,850,662.76</u>
Equity	
318 RETAINED EARNINGS	28,514,046.09
319 UNRESTRICTED NET ASSET	4,652,574.59
Net Income	1,474,991.60
Total Equity	<u>34,641,612.28</u>
TOTAL LIABILITIES & EQUITY	<u><u>46,492,275.04</u></u>



**NEW RIVER RESOURCE AUTHORITY**  
**PROFIT LOSS BUDGET PERFORMANCE**  
**MAY 2023**

DRAFT

	MAY 2023	JULY TO MAY 2023	Annual Budget	Budget Balance	% Budget	% YTD (92)
<b>Revenue:</b>					92%	
402 REVENUE - PULASKI COUNTY	52,930.79	1,286,325.84	1,017,415.00	(268,910.84)	126%	34.4%
403 REVENUE - RADFORD CITY	13,292.56	154,204.53	196,890.00	42,685.47	78%	-13.7%
404 REVENUE - DUBLIN TOWN	1,404.24	16,766.44	14,600.00	(2,166.44)	115%	22.8%
405 REVENUE - GILES COUNTY	25,392.83	295,283.82	381,600.00	86,316.18	77%	-14.6%
406 REVENUE MSW - MRSWA	170,276.64	1,578,333.73	1,733,500.00	155,166.27	91%	-1.0%
410 INTEREST INCOME/DIVIDEND INCOME	46,970.05	317,337.07	200,000.00	(117,337.07)	159%	66.7%
414 REVENUE - NON-MEMBER	184,599.84	1,781,937.23	1,228,775.00	(553,162.23)	145%	53.0%
415 REVENUE - MISC. SALES	49,506.00	920,431.00	50,000.00	(870,431.00)	1841%	1748.9%
498 GAS TO ENERGY REVENUE	6,089.67	150,263.63	125,000.00	(25,263.63)	120%	28.2%
<b>Total Operating Revenue</b>	<b>550,462.62</b>	<b>6,500,883.29</b>	<b>4,947,780.00</b>	<b>(1,553,103.29)</b>	<b>131%</b>	<b>39.4%</b>
<b>Expense:</b>						
500.01 BOARD COMPENSATION	2,550.00	28,050.00	30,600.00	2,550.00	92%	-0.3%
500.02 BOARD EXPENSES	67.02	7,065.44	6,000.00	(1,065.44)	118%	25.8%
501.05 SALARIES & WAGES F/T	31,083.83	432,059.66	566,000.00	133,940.34	76%	-15.7%
501.15 SALARIES & WAGES O/T	26.35	171.28	2,000.00	1,828.72	9%	-83.4%
502.05 SALARIES & WAGES F/T	72,450.66	779,387.10	870,000.00	90,612.90	90%	-2.4%
502.15 SALARIES & WAGES O/T	1,864.23	37,985.30	50,000.00	12,014.70	76%	-16.0%
511.00 BANK ADMIN FEES	0.00	936.27	2,000.00	1,063.73	47%	-45.2%
512.00 TRUST FUND EXPENSE	2,334.41	27,898.14	0.00	(27,898.14)	0%	0.0%
520.01 FICA	7,228.42	94,838.00	100,000.00	5,162.00	95%	2.8%
520.02 VRS RETIREMENT	10,122.14	102,338.82	110,000.00	7,661.18	93%	1.0%
520.03 HOSPITAL/MEDICAL	34,170.12	377,257.05	460,000.00	82,742.95	82%	-10.0%
520.04 LIFE INSURANCE	1,503.86	16,483.31	24,000.00	7,516.69	69%	-23.3%
520.05 VEC UNEMPLOYMENT INS	0.00	518.23	500.00	(18.23)	104%	11.6%
520.06 WORKER COMPENSATION INS	0.00	16,180.00	27,000.00	10,820.00	60%	-32.1%
520.07 MEDICAL EXPENSES	174.99	1,359.96	3,000.00	1,640.04	45%	-46.7%
520.08 MISCELLANEOUS BENEFITS	1,065.76	15,146.74	25,000.00	9,853.26	61%	-31.4%
520.10 UNIFORMS/SPECIAL CLOTH	858.63	9,289.92	16,000.00	6,710.08	58%	-33.9%
520.11 DENTAL INSURANCE	1,575.25	17,537.19	25,000.00	7,462.81	70%	-21.9%
601.01 LEGAL	932.00	33,659.50	30,000.00	(3,659.50)	112%	20.2%
603.01 ENGINEERING- GENERAL	15,666.79	158,094.25	225,000.00	66,905.75	70%	-21.7%
603.02 ENGINEERING -SURVEYING	0.00	11,331.50	50,000.00	38,668.50	23%	-69.3%
603.03 FINANCIAL ASSURANCE	0.00	25,000.00	25,000.00	0.00	100%	8.0%
604.01 ACCOUNTING	2,400.00	13,200.00	20,000.00	6,800.00	66%	-26.0%
605.01 AUDITOR	0.00	13,000.00	15,000.00	2,000.00	87%	-5.3%
608.11 GW TEST & REPORT NRSWMA	625.00	21,325.00	35,000.00	13,675.00	61%	-31.1%
608.14 SURFACE WATER TESTING	384.37	14,126.89	10,000.00	(4,126.89)	141%	49.3%
609.01 LANDFILL GAS MANAGEMENT PROGRAM	39,861.26	168,570.41	125,000.00	(43,570.41)	135%	42.9%
630.01 DEQ PERMIT FEE	0.00	37,390.84	75,000.00	37,609.16	50%	-42.1%
660.10 GENERAL LIABILITY	0.00	7,052.00	9,000.00	1,948.00	78%	-13.6%
660.30 HEAVY EQUIP INSURANCE	0.00	8,493.00	12,000.00	3,507.00	71%	-21.2%
660.40 VEHICLE INSURANCE	0.00	7,902.00	11,000.00	3,098.00	72%	-20.2%
660.60 EMPLOYEE BOND	0.00	252.00	500.00	248.00	50%	-41.6%
660.70 PHYSICAL PROPERTY	0.00	6,183.00	8,000.00	1,817.00	77%	-14.7%
702.10 OFFICE EQUIPMENT & SUPPLIES	6,123.49	36,014.45	55,000.00	18,985.55	65%	-26.5%
703.10 POSTAGE	0.00	1,914.08	6,000.00	4,085.92	32%	-60.1%
705.10 TRAINING & EDUCATION	1,635.38	7,218.14	6,000.00	(1,218.14)	120%	28.3%
706.10 MEETING & TRAVEL	225.61	2,855.74	8,000.00	5,144.26	36%	-56.3%
708.10 DUES & ASSOC MEMBERSHPS	0.00	329.22	2,000.00	1,670.78	16%	-75.5%
709.10 ADVERTISEMENTS	10.00	2,098.12	12,000.00	9,901.88	17%	-74.5%
710.10 PROMOTIONS	0.00	1,152.98	3,000.00	1,847.02	38%	-53.6%
751.80 ELECTRICITY	3,730.39	45,223.91	45,000.00	(223.91)	100%	8.5%
752.50 COMMUNICATION SERVICES & ALARM	2,296.20	20,776.14	30,000.00	9,223.86	69%	-22.7%
753.81 WATER AND WASTE WATER SYSTEM	7,999.71	52,614.00	45,000.00	(7,614.00)	117%	24.9%
753.90 SCALE SERVICE	425.00	2,575.00	4,000.00	1,425.00	64%	-27.6%
754.10 SUPPLIES & MAINTENANCE - GENERAL	2,320.01	40,827.06	40,000.00	(827.06)	102%	10.1%
770.10 GAS SERVICE	765.17	23,740.07	18,000.00	(5,740.07)	132%	39.9%
780.10 POST CLOSURE CARE	0.00	2,984.64	25,000.00	22,015.36	12%	-80.1%

NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
MAY 2023

DRAFT

	MAY 2023	JULY TO MAY 2023	Annual Budget	Budget Balance	% Budget	% YTD (92)
790.10 WEST FORK PROPERTY	73.13	146.25	5,000.00	4,853.75	3%	-89.1%
801.01 GENERAL MAINTENANCE	1,575.00	15,075.46	25,000.00	9,924.54	60%	-31.7%
802.01 BMP GENERAL	5,730.72	38,270.02	45,000.00	6,729.98	85%	-7.0%
803.01 TOOLS & SUPPLIES GENERAL	0.00	5,162.43	5,000.00	(162.43)	103%	11.2%
805.10 GRAVEL-M.S.W. AREA	11,080.80	60,184.35	70,000.00	9,815.65	86%	-6.0%
807.01 EQUIPMENT BUDGET	21,150.29	190,989.62	260,000.00	69,010.38	73%	-18.5%
809.01 VEHICLE PARTS & MAINT	425.85	16,009.57	25,000.00	8,990.43	64%	-28.0%
810.20 HEAVY EQUIPMENT RENTAL	4,400.00	30,612.26	10,000.00	(20,612.26)	306%	214.1%
813.02 FUELS AND FLUIDS	25,003.49	271,435.09	220,000.00	(51,435.09)	123%	31.4%
920.05 HHW CONTRACT SERVICES	0.00	11,036.00	40,000.00	28,964.00	28%	-64.4%
920.06 TIRE PROGRAM	6,705.00	58,573.25	80,000.00	21,426.75	73%	-18.8%
Total Operating Expenses	328,620.33	3,427,900.65	4,051,600.00	623,699.35	85%	-7.4%
Net Operating Income	221,842.29	3,072,982.64	896,180.00	(2,176,802.64)	343%	250.9%
Non-Operating Expenses						
847. DEPRECIATION	138,162.58	1,519,788.38	1,066,201.00	(177,262.22)	143%	50.5%
848. APPRECIATION- TRUST FUND	45,040.50	78,202.66	0.00	(78,202.66)		
Total Non Operating Expenses	183,203.08	1,597,991.04	1,066,201.00	(531,790.04)	150%	57.9%
Net Income	38,639.21	1,474,991.60	(170,021.00)	(1,645,012.60)		



NEW RIVER RESOURCE AUTHORITY  
**Balance Sheet**  
As of June 30, 2023

**DRAFT**

	<u>Jun 30, 23</u>
<b>ASSETS</b>	
<b>Current Assets</b>	
Checking/Savings	
100.00 CASH NEW NBB	686,986.82
100.06 PETTY CASH - NBB	2,516.00
100.07 FLEXIBLE SPENDING ACCT	11,947.95
100.08 CASH VRS UNFUNDED LIAB	407,637.61
100.09 RESERVE FUNDS	5,707,179.72
108.01 NBB FINANCIAL ASSURANCE	11,565,151.98
109.01 NBB - INGLES FUNDS	2,112,487.67
110.01 CASH - ENVIR FUND INVEST	976,544.17
111.01 INGLES ENVIR FUND INVES	976,544.16
Total Checking/Savings	<u>22,446,996.08</u>
Accounts Receivable	
190.20 ACCOUNTS RECEIVABLE	661,621.43
Total Accounts Receivable	<u>661,621.43</u>
Other Current Assets	
180 A/R	-162,532.54
192 DEF OUTFFLOWS-PENSION	360,151.00
192 DEF OUTFLOW RESO EXP VS AC	-7,985.00
194 PREPAID INSURANCE	34,992.58
DEFERRED OUTFLOWS-OPEB	22,812.00
Total Other Current Assets	<u>247,438.04</u>
Total Current Assets	<u>23,356,055.55</u>
<b>Fixed Assets</b>	
150.00 LEASED ASETS	1,250,817.00
151.00 AMORTIZATION OF LEASED	-50,126.00
Total Fixed Assets	<u>1,200,691.00</u>
<b>Other Assets</b>	
120 LAND	1,087,105.64
125 LANDFILL & FACILITIES	47,211,885.00
126 ACC DEP LANDFILL & FACILI	-28369318.92
130 EQUIPMENT	7,450,055.36
131 ACC DEP EQUIPMENT	-5,514,820.00
145 VEHICLES	339,849.47
146 ACC DEPR VEHICLES	-297,393.00
Total Other Assets	<u>21,907,363.55</u>
<b>TOTAL ASSETS</b>	<u><u>46,464,110.10</u></u>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
Accounts Payable	
202 ACCOUNTS PAYABLE	50.00
Total Accounts Payable	<u>50.00</u>

NEW RIVER RESOURCE AUTHORITY  
Balance Sheet  
As of June 30, 2023

DRAFT

	Jun 30, 23
Other Current Liabilities	
203 ACCOUNTS PAYABLE	-2,445.08
206 FEDERAL WITHHELD	1,395.00
207 SOCIAL SECURITY PAYABLE	-316.20
208 ACCOUNTS PAYABLE	643.00
208 STATE WITHHELD	-1,915.00
209 MEDICARE PAYABLE	-73.92
211 ACCRUED PAYROLL	15,527.36
212 457 PLAN	6,311.89
215 ACCRUED ANNUAL LEAVE	176,809.70
216 PR TAX DUE ACCRUED LEAVE	13,525.94
217 EMPLOYEE SAVINGS	-1,000.00
218 CHILD SUPPORT	169.40
219 ACCRUED FLEX SPENDING	-750.40
240 CLOSURE COST LIABILITY	9,758,373.00
241 DEFER INFLOW OF RES-PENSI...	489,491.00
243 DEFER INFLOW OF RES-OPEB	33,443.00
244.00 VRS-NET PENSION LIABILIT	193,349.00
245 VRS OPEN LIABILITY (HIC)	-12,382.00
246 VRS - OPER LIABILITY (GLI)	68,226.00
280.00 LEASE LIABILITY	1,111,103.00
Payroll Liabilities	327.16
Total Other Current Liabilities	11,849,811.85
Total Current Liabilities	11,849,861.85
Total Liabilities	11,849,861.85
Equity	
318 RETAINED EARNINGS	28,514,046.09
319 UNRESTRICTED NET ASSET	4,654,969.67
Net Income	1,445,232.49
Total Equity	34,614,248.25
TOTAL LIABILITIES & EQUITY	46,464,110.10



NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
JUNE 2023

DRAFT

	JUNE 2023	JULY TO JUNE 2023	Annual Budget	Budget Balance	% Budget	% YTD (100)
Revenue:					100%	
402 REVENUE - PULASKI COUNTY	59,845.95	1,346,171.79	1,017,415.00	(328,756.79)	132%	32.3%
403 REVENUE - RADFORD CITY	15,936.52	170,141.05	196,890.00	26,748.95	86%	-13.6%
404 REVENUE - DUBLIN TOWN	1,813.48	18,579.92	14,600.00	(3,979.92)	127%	27.3%
405 REVENUE - GILES COUNTY	0.00	295,283.82	381,600.00	86,316.18	77%	-22.6%
406 REVENUE MSW - MRSWA	205,278.00	1,903,509.26	1,733,500.00	(170,009.26)	110%	9.8%
410 INTEREST INCOME/DIVIDEND INCOME	53,800.23	371,137.30	200,000.00	(171,137.30)	186%	85.6%
414 REVENUE - NON-MEMBER	163,298.51	1,825,338.21	1,228,775.00	(596,563.21)	149%	48.5%
415 REVENUE - MISC. SALES	0.00	920,431.00	50,000.00	(870,431.00)	1841%	1740.9%
498 GAS TO ENERGY REVENUE	4,896.84	155,160.47	125,000.00	(30,160.47)	124%	24.1%
Total Operating Revenue	504,869.53	7,005,752.82	4,947,780.00	(2,057,972.82)	142%	41.6%
Expense:						
500.01 BOARD COMPENSATION	2,550.00	30,600.00	30,600.00	0.00	100%	0.0%
500.02 BOARD EXPENSES	213.97	7,279.41	6,000.00	(1,279.41)	121%	21.3%
501.05 SALARIES & WAGES F/T	46,063.67	478,123.33	566,000.00	87,876.67	84%	-15.5%
501.15 SALARIES & WAGES O/T	0.00	171.28	2,000.00	1,828.72	9%	-91.4%
502.05 SALARIES & WAGES F/T	114,172.61	893,559.71	870,000.00	(23,559.71)	103%	2.7%
502.15 SALARIES & WAGES O/T	7,187.87	45,173.17	50,000.00	4,826.83	90%	-9.7%
511.00 BANK ADMIN FEES	0.00	936.27	2,000.00	1,063.73	47%	-53.2%
512.00 TRUST FUND EXPENSE	9,738.91	37,637.05	0.00	(37,637.05)	0%	0.0%
520.01 FICA	12,892.36	107,730.36	100,000.00	(7,730.36)	108%	7.7%
520.02 VRS RETIREMENT	10,318.00	112,656.82	110,000.00	(2,656.82)	102%	2.4%
520.03 HOSPITAL/MEDICAL	0.00	377,257.05	460,000.00	82,742.95	82%	-18.0%
520.04 LIFE INSURANCE	1,517.57	18,000.88	24,000.00	5,999.12	75%	-25.0%
520.05 VEC UNEMPLOYMENT INS	0.00	518.23	500.00	(18.23)	104%	3.6%
520.06 WORKER COMPENSATION INS	0.00	16,180.00	27,000.00	10,820.00	60%	-40.1%
520.07 MEDICAL EXPENSES	524.99	1,884.95	3,000.00	1,115.05	63%	-37.2%
520.08 MISCELLANEOUS BENEFITS	1,225.33	16,372.07	25,000.00	8,627.93	65%	-34.5%
520.10 UNIFORMS/SPECIAL CLOTH	2,085.54	11,375.46	16,000.00	4,624.54	71%	-28.9%
520.11 DENTAL INSURANCE	2,014.06	19,551.25	25,000.00	5,448.75	78%	-21.8%
601.01 LEGAL	2,967.00	36,626.50	30,000.00	(6,626.50)	122%	22.1%
603.01 ENGINEERING- GENERAL	14,054.57	172,148.82	225,000.00	52,851.18	77%	-23.5%
603.02 ENGINEERING -SURVEYING	0.00	11,331.50	50,000.00	38,668.50	23%	-77.3%
603.03 FINANCIAL ASSURANCE	0.00	25,000.00	25,000.00	0.00	100%	0.0%
604.01 ACCOUNTING	0.00	13,200.00	20,000.00	6,800.00	66%	-34.0%
605.01 AUDITOR	0.00	13,000.00	15,000.00	2,000.00	87%	-13.3%
608.11 GW TEST & REPORT NRSWMA	1,800.00	23,125.00	35,000.00	11,875.00	66%	-33.9%
608.14 SURFACE WATER TESTING	1,084.50	15,211.39	10,000.00	(5,211.39)	152%	52.1%
609.01 LANDFILL GAS MANAGEMENT PROGRAM	12,390.26	178,782.25	125,000.00	(53,782.25)	143%	43.0%
630.01 DEQ PERMIT FEE	0.00	37,390.84	75,000.00	37,609.16	50%	-50.1%
660.10 GENERAL LIABILITY	0.00	7,052.00	9,000.00	1,948.00	78%	-21.6%
660.30 HEAVY EQUIP INSURANCE	30.00	8,523.00	12,000.00	3,477.00	71%	-29.0%
660.40 VEHICLE INSURANCE	0.00	7,902.00	11,000.00	3,098.00	72%	-28.2%
660.60 EMPLOYEE BOND	0.00	252.00	500.00	248.00	50%	-49.6%
660.70 PHYSICAL PROPERTY	0.00	6,183.00	8,000.00	1,817.00	77%	-22.7%
702.10 OFFICE EQUIPMENT & SUPPLIES	9,783.56	45,798.01	55,000.00	9,201.99	83%	-16.7%
703.10 POSTAGE	279.53	2,193.61	6,000.00	3,806.39	37%	-63.4%
705.10 TRAINING & EDUCATION	0.00	7,218.14	6,000.00	(1,218.14)	120%	20.3%
706.10 MEETING & TRAVEL	233.27	3,089.01	8,000.00	4,910.99	39%	-61.4%
708.10 DUES & ASSOC MEMBERSHPS	1,093.00	1,422.22	2,000.00	577.78	71%	-28.9%
709.10 ADVERTISEMENTS	0.00	2,098.12	12,000.00	9,901.88	17%	-82.5%
710.10 PROMOTIONS	0.00	1,152.98	3,000.00	1,847.02	38%	-61.6%
751.80 ELECTRICITY	3,670.91	48,894.82	45,000.00	(3,894.82)	109%	8.7%
752.50 COMMUNICATION SERVICES & ALARM	3,857.59	24,633.73	30,000.00	5,366.27	82%	-17.9%
753.81 WATER AND WASTE WATER SYSTEM	4,475.82	57,089.82	45,000.00	(12,089.82)	127%	26.9%
753.90 SCALE SERVICE	0.00	2,575.00	4,000.00	1,425.00	64%	-35.6%
754.10 SUPPLIES & MAINTENANCE - GENERAL	4,696.84	45,523.90	40,000.00	(5,523.90)	114%	13.8%
770.10 GAS SERVICE	0.00	23,740.07	18,000.00	(5,740.07)	132%	31.9%
780.10 POST CLOSURE CARE	0.00	2,984.64	25,000.00	22,015.36	12%	-88.1%

NEW RIVER RESOURCE AUTHORITY  
**PROFIT LOSS BUDGET PERFORMANCE**  
**JUNE 2023**

**DRAFT**

	JUNE 2023	JULY TO JUNE 2023	Annual Budget	Budget Balance	% Budget	% YTD (100)
790.10 WEST FORK PROPERTY	0.00	146.25	5,000.00	4,853.75	3%	-97.1%
801.01 GENERAL MAINTENANCE	2,826.44	17,901.90	25,000.00	7,098.10	72%	-28.4%
802.01 BMP GENERAL	921.54	39,191.56	45,000.00	5,808.44	87%	-12.9%
803.01 TOOLS & SUPPLIES GENERAL	0.00	5,162.43	5,000.00	(162.43)	103%	3.2%
805.10 GRAVEL-M.S.W. AREA	15,660.00	75,844.35	70,000.00	(5,844.35)	108%	8.3%
807.01 EQUIPMENT BUDGET	27,548.60	218,538.22	260,000.00	41,461.78	84%	-15.9%
809.01 VEHICLE PARTS & MAINT	187.97	16,197.54	25,000.00	8,802.46	65%	-35.2%
810.20 HEAVY EQUIPMENT RENTAL	12,350.00	42,962.26	10,000.00	(32,962.26)	430%	329.6%
813.02 FUELS AND FLUIDS	16,961.34	286,799.29	220,000.00	(66,799.29)	130%	30.4%
920.05 HHW CONTRACT SERVICES	0.00	11,036.00	40,000.00	28,964.00	28%	-72.4%
920.06 TIRE PROGRAM	4,756.50	63,329.75	80,000.00	16,670.25	79%	-20.8%
<b>Total Operating Expenses</b>	<b>352,134.12</b>	<b>3,776,259.21</b>	<b>4,051,600.00</b>	<b>275,340.79</b>	<b>93%</b>	<b>-6.8%</b>
<b>Net Operating Income</b>	<b>152,735.41</b>	<b>3,229,493.61</b>	<b>896,180.00</b>	<b>(2,333,313.61)</b>	<b>360%</b>	<b>260.4%</b>
<b>Non-Operating Expenses</b>						
847. DEPRECIATION	138,162.58	1,657,950.96	1,066,201.00	(177,262.22)	156%	55.5%
848. APPRECIATION- TRUST FUND	48,107.50	126,310.16	0.00	(126,310.16)		
<b>Total Non Operating Expenses</b>	<b>186,270.08</b>	<b>1,784,261.12</b>	<b>1,066,201.00</b>	<b>(718,060.12)</b>	<b>167%</b>	<b>67.3%</b>
<b>Net Income</b>	<b>(33,534.67)</b>	<b>1,445,232.49</b>	<b>(170,021.00)</b>	<b>(1,615,253.49)</b>		



## AREA D

## PROJECT

## PAY

## REQUEST

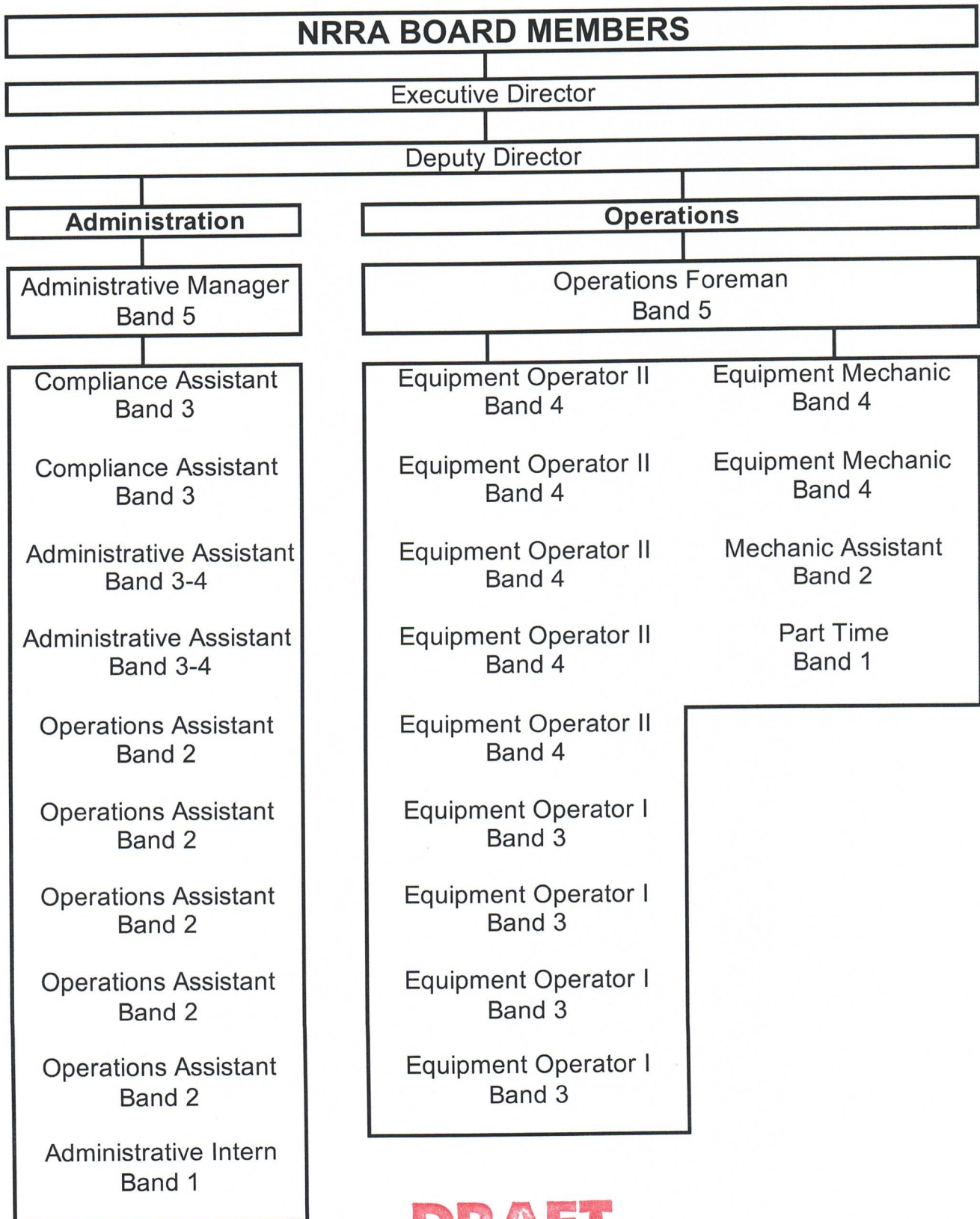
33

Account Name	Pay Request Expenditures	Expenditures to Date	Budget	Balance
INFRASTRUCTURE	\$57,031.01	\$1,130,118.75	\$1,500,000.00	\$312,850.24
Engineering #1	\$0.00	\$208,943.00	\$215,880.00	\$6,937.00
LFG Contract #1	\$0.00	\$16,485.99	\$25,000.00	\$8,514.01
CONSTRUCTION - MAIN ST.	\$0.00	\$2,507,599.35	\$2,507,599.35	\$0.00
CONSTRUCTION - Phase II	\$0.00	\$4,328,763.00	\$4,328,763.00	\$0.00
Construction Contingency	\$0.00	\$37,654.58	\$494,986.00	\$457,331.42
QA-QC #1	\$0.00	\$342,889.00	\$342,889.00	\$0.00
Stone (purchased by NRRA)	\$0.00	\$1,828,451.75	\$2,000,000.00	\$171,548.25
Liner (purchased by NRRA)	\$0.00	\$520,917.20	\$530,000.00	\$9,082.80
Misc. Legal, etc.	\$0.00	\$3,300.00	\$135,000.00	\$131,700.00
TOTAL	\$57,031.01	\$10,925,122.62	\$12,080,117.35	\$1,097,963.72

NEW RIVER RESOURCE AUTHORITY  
BUDGET 2023-2024

DRAFT

ORGANIZATION CHART



DRAFT





July 18, 2022

**MEMORANDUM:**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS**

**FROM: JOSEPH R. LEVINE, P.E.**  
**EXECUTIVE DIRECTOR** 

**SUBJECT: EXECUTIVE DIRECTOR'S REPORT**

This report includes the following:

- Waste Stream Reports for May and June 2023
- Operations Summary

In summary of the draft Balance Sheet, revenues to date are 41.6% above projections and expenses are 6.8% below projections to date. The amount transferred to the Reserve Fund for the month of May 2023 and June 2023, were \$215,533.18 and \$201,809.56, respectively. The total year to date transferred to the Reserve Fund is \$2,473,230.53.

**Operations Summary**

May 25, Marjorie Atkins, and Dave Rupe toured the Peppers Ferry Wastewater Treatment Authority.

May 26, Belview Elementary toured NRRA with Bill Ratcliffe and Ike Snider.

May 31, Sarita Moore with Peppers Ferry Wastewater Treatment Authority was on site conducting the annual technical inspection. NRRA received the inspection report with no deficiencies on June 28.

June 6, Matt Driscoll with Labella was on site assisting with landfill gas well extraction issues and gathering information for new well installations and landfill gas flare upgrades.

June 6, due to the amount of rain, Area D Cell 3 stormwater became contaminated with leachate and pump station number 2 had a valve failure. NRRA notified Peppers Ferry Wastewater Treatment Authority and remedied the situation with assistance from T&L, Ayers and Sons Septic and F&R Electrical.

June 7, David Rupe, Marjorie Atkins, and I attended a virtual meeting with Lisa Schenk with VRSA, regarding insurance and workers compensation renewal.

June 8, NRRA Staff and Robinson, Farmer, Cox (RFC) staff conducted the "kickoff" workday for the annual audit for July 1, 2022, through June 30, 2023. RFC is tentatively scheduling the onsite audit for August 24 and 25, 2023.

June 9, Archaea's (formerly Ingenco) plant cooling water basin overflowed. NRRA staff contacted Pepper's Ferry Wastewater Treatment Authority and Ayers Septic. Ayers and Sons Septic Service assisted with emptying the basin until Archaea staff arrived.

June 13, NRRA employees attended a staff meeting to discuss medical and dental insurance benefits effective July 1.

June 15, I attended the MRSWA June Board Meeting.

June 21, NRRA staff conducted routine monitoring and site maintenance at Ingles Mountain site.

June 23, Bill Ratcliffe and Josh Owens went to Pulaski County Middle School to conduct a presentation for the Camp Cougar Students.

June 26, NRRA conducted routine inspection and maintenance on the West Fork site.

June 27, the New CAT 836k landfill compactor arrived on site.



On July 5, I met with Ray Judici, NBB Trust Officer, to discuss NRRA accounts.

July 6, I attended the Pepper's Ferry Wastewater Treatment Authority July Board Meeting.

July 10, Chesapeake Containment Systems was on site to repair Area D, Cell 3 rain cap. Ayers and Sons Septic Service was also on site to assist.

Included with the equipment listing in the Budget for FY 2023/2024 was a "336 rebuild with ripper and extra sifting bucket". Following a review of preliminary estimate for a rebuild, it appears a new excavator will be a better investment. A memorandum summarizing the complete recommendation will be included in an upcoming agenda.

#### UPCOMING

August 12, NRRA will hold a Household Hazardous Waste collection event at the NRSWM Facility. Document shredding and electronic waste collection will also be available. Pre-registration appointments are open now!

## WASTE STREAM REPORT FOR

MAY

2023

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	75.56	0.00	0.00	0.00	0.00	75.56	0.43
DUBLIN INDUST./COMMERCIAL	5.04	103.24	0.35	0.00	0.00	108.63	
DUBLIN PRIVATE	1.94	0.00	0.00	0.00	0.00	1.94	
<b>DUBLIN TOTAL</b>	<b>82.54</b>	<b>103.24</b>	<b>0.35</b>	<b>0.00</b>	<b>0.00</b>	<b>186.13</b>	<b>1.05</b>
GILES COUNTY P. S. A.	1226.36	5.65	14.25	0.00	0.00	1246.26	7.05
GILES CO. INDUST./COMMERCIAL	17.67	34.26	0.00	29.83	0.00	81.76	
GILES COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>GILES COUNTY TOTAL</b>	<b>1244.03</b>	<b>39.91</b>	<b>14.25</b>	<b>29.83</b>	<b>0.00</b>	<b>1328.02</b>	<b>7.52</b>
MONTGOMERY REGIONAL SWA	8553.25	0.00	0.00	0.00	0.00	8553.25	48.41
MONTGOMERY COUNTY	20.05	141.89	3.55	241.73	0.62	407.84	
<b>MONTGOMERY COUNTY</b>	<b>8573.30</b>	<b>141.89</b>	<b>3.55</b>	<b>241.73</b>	<b>0.62</b>	<b>8961.09</b>	<b>50.71</b>
PULASKI COUNTY P. S. A.	2133.50	34.74	16.28	219.82	5.80	2410.14	13.64
PULASKI CO. IND./COMMERCIAL	734.44	403.93	62.57	67.06	9.12	1277.12	
PULASKI COUNTY PRIVATE	21.79	9.03	3.23	0.00	0.00	34.05	
<b>PULASKI COUNTY TOTAL</b>	<b>2889.73</b>	<b>447.70</b>	<b>82.08</b>	<b>286.88</b>	<b>14.92</b>	<b>3721.31</b>	<b>21.06</b>
CITY OF RADFORD	663.02	0.00	0.00	0.00	0.00	663.02	3.75
RADFORD INDUST./COMMERCIAL	151.48	284.95	3.56	0.00	6.81	446.80	
RADFORD PRIVATE	0.12	0.62	0.00	0.00	0.00	0.74	
RADFORD UNIVERSITY	104.17	0.00	1.21	0.00	0.09	105.47	
<b>RADFORD TOTAL</b>	<b>918.79</b>	<b>285.57</b>	<b>4.77</b>	<b>0.00</b>	<b>6.90</b>	<b>1216.03</b>	<b>6.88</b>
<b>NON MEMBERS</b>							
FLOYD COUNTY	1098.94	0.00	0.00	102.40	0.00	1201.34	6.80
WYTHE/BLAND CO.	744.60	89.36	0.00	182.49	0.51	1016.96	5.76
ROANOKE VR AUTH.	0.00	38.95	0.00	0.00	0.00	38.95	0.22
<b>NRRA TOTALS</b>	<b>15551.93</b>	<b>1146.62</b>	<b>105.00</b>	<b>843.33</b>	<b>22.95</b>	<b>17669.83</b>	<b>100.00</b>



**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2022**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	YTD TOTAL
January 2022	10,554.15	5,228.45	85.44	1,213.48	18.75	17,100.27	17,100.27
February 2022	10,951.02	6,579.21	83.51	1,476.90	21.15	19,111.79	36,212.06
March 2022	13,976.81	4,683.84	83.97	1,537.41	28.81	20,310.84	56,522.90
April 2022	13,305.40	4,709.90	115.80	1,497.83	27.21	19,656.14	76,179.04
May 2022	14,366.92	4,125.44	81.05	1,701.53	30.90	20,305.84	96,484.88
June 2022	12,996.08	3,640.37	108.34	1,494.39	11.72	18,250.90	114,735.78
July 2022	12,519.90	4,541.18	87.67	1,210.63	20.91	18,380.29	133,116.07
August 2022	14,512.25	5,261.37	112.47	1,356.48	31.81	21,274.38	154,390.45
September 2022	12,687.48	3,925.54	91.60	1,210.03	30.00	17,944.65	172,335.10
October 2022	12,103.82	3,888.76	93.21	1,369.09	23.34	17,478.22	189,813.32
November 2022	11,787.24	4,293.54	98.73	1,190.25	19.03	17,388.79	207,202.11
December 2022	11,837.00	4,835.60	70.00	1,095.99	23.57	17,862.16	225,064.27
<b>NRRA TOTALS</b>	<b>151,598.07</b>	<b>55,713.20</b>	<b>1,111.79</b>	<b>16,354.01</b>	<b>287.20</b>	<b>225,064.27</b>	

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2023**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	YTD TOTAL
January 2023	12,063.52	5,397.53	98.40	1,003.76	36.71	18,599.92	18,599.92
February 2023	11,365.22	2,911.34	107.94	953.95	40.24	15,378.69	33,978.61
March 2023	12,665.87	2,230.95	113.23	1,212.99	34.97	16,258.01	50,236.62
April 2023	12,803.86	885.54	100.69	723.21	19.50	14,532.80	64,769.42
May 2023	15,551.93	1,146.62	105.00	843.33	22.95	17,669.83	82,439.25
June 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
July 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
August 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
September 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
October 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
November 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
December 2023	0.00	0.00	0.00	0.00	0.00	0.00	82,439.25
<b>NRRA TOTALS</b>	<b>64,450.40</b>	<b>12,571.98</b>	<b>525.26</b>	<b>4,737.24</b>	<b>154.37</b>	<b>82,439.25</b>	



## WASTE STREAM REPORT FOR

JUNE

2023

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	58.08	0.00	0.00	0.00	0.00	58.08	0.35
DUBLIN INDUST./COMMERCIAL	9.12	96.25	0.53	0.00	0.00	105.90	
DUBLIN PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>DUBLIN TOTAL</b>	<b>67.20</b>	<b>96.25</b>	<b>0.53</b>	<b>0.00</b>	<b>0.00</b>	<b>163.98</b>	<b>0.99</b>
GILES COUNTY P. S. A.	1112.94	27.91	15.50	0.00	0.00	1156.35	6.97
GILES CO. INDUST./COMMERCIAL	17.64	60.80	0.00	10.90	0.04	89.38	
GILES COUNTY PRIVATE	0.54	0.00	0.00	0.00	0.00	0.54	
<b>GILES COUNTY TOTAL</b>	<b>1131.12</b>	<b>88.71</b>	<b>15.50</b>	<b>10.90</b>	<b>0.04</b>	<b>1246.27</b>	<b>7.51</b>
MONTGOMERY REGIONAL SWA	7424.83	0.00	0.00	0.00	0.00	7424.83	44.74
MONTGOMERY COUNTY	0.00	116.55	0.00	343.77	4.26	464.58	
<b>MONTGOMERY COUNTY</b>	<b>7424.83</b>	<b>116.55</b>	<b>0.00</b>	<b>343.77</b>	<b>4.26</b>	<b>7889.41</b>	<b>47.54</b>
PULASKI COUNTY P. S. A.	2362.32	347.17	5.87	366.37	3.18	3084.91	18.59
PULASKI CO. IND./COMMERCIAL	706.84	266.83	81.41	0.00	27.36	1082.44	
PULASKI COUNTY PRIVATE	13.53	5.53	4.68	0.00	0.00	23.74	
<b>PULASKI COUNTY TOTAL</b>	<b>3082.69</b>	<b>619.53</b>	<b>91.96</b>	<b>366.37</b>	<b>30.54</b>	<b>4191.09</b>	<b>25.25</b>
CITY OF RADFORD	551.19	3.83	0.00	0.00	1.65	556.67	3.35
RADFORD INDUST./COMMERCIAL	193.97	150.09	4.08	0.00	2.49	350.63	
RADFORD PRIVATE	0.84	0.00	0.19	0.00	0.00	1.03	
RADFORD UNIVERSITY	83.03	7.63	2.43	0.00	0.00	93.09	
<b>RADFORD TOTAL</b>	<b>829.03</b>	<b>161.55</b>	<b>6.70</b>	<b>0.00</b>	<b>4.14</b>	<b>1001.42</b>	<b>6.03</b>
<b>NON MEMBERS</b>							
FLOYD COUNTY	1301.94	0.65	0.00	0.00	0.00	1302.59	7.85
WYTHE/BLAND CO.	284.72	84.62	0.00	400.98	10.24	780.56	4.70
ROANOKE VR AUTH.	0.00	21.55	0.00	0.00	0.00	21.55	0.13
<b>NRRA TOTALS</b>	<b>14121.53</b>	<b>1189.41</b>	<b>114.69</b>	<b>1122.02</b>	<b>49.22</b>	<b>16596.87</b>	<b>100.00</b>



**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2022**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	YTD TOTAL
January 2022	10,554.15	5,228.45	85.44	1,213.48	18.75	17,100.27	17,100.27
February 2022	10,951.02	6,579.21	83.51	1,476.90	21.15	19,111.79	36,212.06
March 2022	13,976.81	4,683.84	83.97	1,537.41	28.81	20,310.84	56,522.90
April 2022	13,305.40	4,709.90	115.80	1,497.83	27.21	19,656.14	76,179.04
May 2022	14,366.92	4,125.44	81.05	1,701.53	30.90	20,305.84	96,484.88
June 2022	12,996.08	3,640.37	108.34	1,494.39	11.72	18,250.90	114,735.78
July 2022	12,519.90	4,541.18	87.67	1,210.63	20.91	18,380.29	133,116.07
August 2022	14,512.25	5,261.37	112.47	1,356.48	31.81	21,274.38	154,390.45
September 2022	12,687.48	3,925.54	91.60	1,210.03	30.00	17,944.65	172,335.10
October 2022	12,103.82	3,888.76	93.21	1,369.09	23.34	17,478.22	189,813.32
November 2022	11,787.24	4,293.54	98.73	1,190.25	19.03	17,388.79	207,202.11
December 2022	11,837.00	4,835.60	70.00	1,095.99	23.57	17,862.16	225,064.27
<b>NRRA TOTALS</b>	<b>151,598.07</b>	<b>55,713.20</b>	<b>1,111.79</b>	<b>16,354.01</b>	<b>287.20</b>	<b>225,064.27</b>	

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2023**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	YTD TOTAL
January 2023	12,063.52	5,397.53	98.40	1,003.76	36.71	18,599.92	18,599.92
February 2023	11,365.22	2,911.34	107.94	953.95	40.24	15,378.69	33,978.61
March 2023	12,665.87	2,230.95	113.23	1,212.99	34.97	16,258.01	50,236.62
April 2023	12,803.86	885.54	100.69	723.21	19.50	14,532.80	64,769.42
May 2023	15,551.93	1,146.62	105.00	843.33	22.95	17,669.83	82,439.25
June 2023	14,121.53	1,189.41	114.69	1,122.02	49.22	16,596.87	99,036.12
July 2023	0.00	0.00	0.00	0.00	0.00	0.00	99,036.12
August 2023	0.00	0.00	0.00	0.00	0.00	0.00	99,036.12
September 2023	0.00	0.00	0.00	0.00	0.00	0.00	99,036.12
October 2023	0.00	0.00	0.00	0.00	0.00	0.00	99,036.12
November 2023	0.00	0.00	0.00	0.00	0.00	0.00	99,036.12
December 2023	0.00	0.00	0.00	0.00	0.00	0.00	99,036.12
<b>NRRA TOTALS</b>	<b>78,571.93</b>	<b>13,761.39</b>	<b>639.95</b>	<b>5,859.26</b>	<b>203.59</b>	<b>99,036.12</b>	



**WASTE STREAM REPORT FOR**  
**JULY 2022 THROUGH JUNE 2023**

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	759.24	0.40	0.00	0.00	0.49	760.13	0.36
DUBLIN INDUST./COMMERCIAL	168.30	1234.03	15.60	0.00	12.37	1430.30	
DUBLIN PRIVATE	15.41	10.32	0.41	0.00	0.00	26.14	
<b>DUBLIN TOTAL</b>	<b>942.95</b>	<b>1244.75</b>	<b>16.01</b>	<b>0.00</b>	<b>12.86</b>	<b>2216.57</b>	<b>1.06</b>
GILES COUNTY P. S. A.	13139.56	128.70	200.70	16.20	0.00	13485.16	6.44
GILES CO. INDUST./COMMERCIAL	233.25	793.14	2.13	271.67	1.17	1301.36	
GILES COUNTY PRIVATE	2.62	2.12	0.00	0.00	0.71	5.45	
<b>GILES COUNTY TOTAL</b>	<b>13375.43</b>	<b>923.96</b>	<b>202.83</b>	<b>287.87</b>	<b>1.88</b>	<b>14791.97</b>	<b>7.07</b>
MONTGOMERY REGIONAL SWA	80077.45	137.32	0.00	0.00	0.00	80214.77	38.31
MONTGOMERY COUNTY	242.41	2108.25	14.00	3817.93	15.15	6197.74	
<b>MONTGOMERY COUNTY</b>	<b>80319.86</b>	<b>2245.57</b>	<b>14.00</b>	<b>3817.93</b>	<b>15.15</b>	<b>86412.51</b>	<b>41.27</b>
PULASKI COUNTY P. S. A.	28266.15	18168.26	126.53	3879.33	104.65	50544.92	24.14
PULASKI CO. IND./COMMERCIAL	5168.43	15874.86	744.59	2842.33	157.11	24787.32	
PULASKI COUNTY PRIVATE	187.82	131.65	44.92	0.00	0.00	364.39	
<b>PULASKI COUNTY TOTAL</b>	<b>33622.40</b>	<b>34174.77</b>	<b>916.04</b>	<b>6721.66</b>	<b>261.76</b>	<b>75696.63</b>	<b>36.16</b>
CITY OF RADFORD	6967.97	8.52	3.97	0.00	6.56	6987.02	3.34
RADFORD INDUST./COMMERCIAL	2205.58	1101.82	30.43	0.00	30.20	3368.03	
RADFORD PRIVATE	6.90	13.29	0.95	0.00	0.00	21.14	
RADFORD UNIVERSITY	1126.28	11.60	9.40	0.00	1.01	1148.29	
<b>RADFORD TOTAL</b>	<b>10306.73</b>	<b>1135.23</b>	<b>44.75</b>	<b>0.00</b>	<b>37.77</b>	<b>11524.48</b>	<b>5.50</b>
<b>NON MEMBERS</b>							
FLOYD COUNTY	12700.10	153.65	0.00	102.40	0.00	12956.15	6.19
WYTHE/BLAND CO.	2627.77	521.07	0.00	2361.87	22.83	5533.54	2.64
ROANOKE VR AUTH.	124.38	108.38	0.00	0.00	0.00	232.76	0.11
<b>NRRA TOTALS</b>	<b>154019.62</b>	<b>40507.38</b>	<b>1193.63</b>	<b>13291.73</b>	<b>352.25</b>	<b>209364.61</b>	<b>100.00</b>